

FORM MUST BE TYPED

SIDE ONE

ORIGINAL
CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 063-203340001

County Gove

- C - NW - SE Sec. 34 Twp. 14 Rge. 30 ^E _X ^W

1980 Feet from S N (circle one) Line of Section
1980 Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name BARTLETT OWWD Well # 1

Field Name wildcat

Producing Formation na

Elevation: Ground 2712' KB 2717'

Total Depth 4470' PBTD _____

Amount of Surface Pipe Set and Cemented at has 348 Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan DFA, 12-29-98 UC
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: KCC

Operator Name DEC 09 1998

Lease Name _____ License No. _____

Quarter Sec. CONFIDENTIAL S Rng. _____ E/W

County _____ Docket No. _____

NOV 28 2001

Operator License # 6039

Name: L. D. DRILLING, INC.

Address R.R. 1 BOX 183 B

City/State/Zip Great Bend, Kansas 67530

Purchaser: na

Operator Contact Person: L. D. Davis

Phone (316) 793-3051

Contractor Name: L. D. DRILLING, INC.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

_____ New Well Re-Entry _____ Workover

Oil _____ SWD _____ SLOW _____ Temp. Abd.
Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: Chief Drilling Co. & Bill Porter

Well Name: Bartlett #1

Comp. Date 3-21-77 Old Total Depth 3940'

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

11-27-98 11-02-98 na
12-2-98

Spud Date _____ Date Reached TD KCC/THU Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bessie Powell

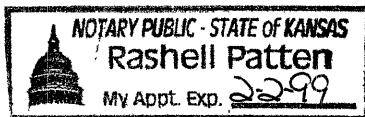
Title Sec/Treas Date 12-9-98

Subscribed and sworn to before me this 9th day of December, 19 98.

Notary Public Rashell Patten

Date Commission Expires 2-2-99

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
_____ KCC	_____ SWD/Rep	_____ NGPA
_____ KGS	_____ Plug	_____ Other (Specify)



Operator **W.D. DRILLING, INC.**

SIDE TWO
 Lease Name **BARTLETT OWWD** Well # **#1**
 County **GOVE**

Sec. 34 Twp. 14 Rge. 30
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Borehole Compensated Sonic Log
 Radiation Guard Log

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	was in hole	8 5/8"		348'			
no production	csg. (dry hole)						

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		Amount and Kind of Material Used	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

RELEASED

ORIGINAL

API 15-063-20334-00-01

MAR 28 2001

FROM CONFIDENTIAL DAILY DRILLING REPORT

OPERATOR: L. D. DRILLING, INC.

CONFIDENTIAL

LEASE: BARTLETT #1 OWWD
C NW SE SEC. 34-14-30
GOVE CO

WELLSITE GEOLOGIST: KIM SHOEMAKER

ELEVATION: 2712' GR 2717' KB

CONTRACTOR: L. D. DRILLING, INC.

PTD: 4500'

SPUD: 11-27-98

KCC

SURFACE: OWWD

DEC 09 1998

CONFIDENTIAL

CONSERVATION DIVISION
Michigan Kansas

MAR 11 1998

RECEIVED
STAFF CORPORATION COMPANY

11-27-98 Move in, rig up, spud
 11-28-98 Washing down
 11-29-98 4070' Preparing for DST #1
 11-30-98 4125' Going in hole after DST #2
 12-01-98 4326' Laying down tool after DST #3
 12-02-98 4470' RTD Coming out for Log
 4468' KTD
 12-03-98 PLUGGED AND ABANDONED
 Plug down 11:30 P.M. 12-2-98
 Allied Cementing
 Rich Williams KCC Authority for Plug.

DST #1 4010-4070 Lansing I & J
 TIMES: 45-45-45-45
 BLOW: 1st Open bb in 39 min.
 2nd open blt to 11 1/2"
 RECOVERY: 64' gip, 308' sgcwm 2% gas

IFP: 7-83 FFP: 35-150 ISIP: 1051 FSIP: 1022
 temp 122

DST #2 4068-4125 Lansing K & L
 TIMES: 30-30-30-30
 BLOW: 1st open 3/4" blow
 2nd open strong blow through out
 RECOVERY: 47' gip, 15' vsocm W/good
 free oil in tool

IFP: 6-16 FFP: 17-19 ISIP: 961 FSIP: 897
 temp 112

DST #3 4290-4326 Myric Station
 TIMES: 30-45-45-60
 BLOW: 1st open blt to 4"
 2nd open blt to 3 1/2"
 RECOVERY: 110' gip, 1' clean oil
 15' hocwm 20% oil, 6% w, 74% mud
 56' o&gcwm 14% gas, 15% w, 16% oil 58% mud
 5' vsocwm 2% oil, 26% w, 72% mud

IFP: 14-29 FFP: 34-43
 ISIP: 941 FSIP: 896

DST # 4 4352-4420 Johnson
 TIMES: 30-45-45-60
 BLOW: 1st open: blt to 1"
 2nd open: blt to 3/4"
 RECOVERY: 15' Drilling Mud
 IFP: 9-16 FFP: 12-14
 ISIP: 1103 FSIP: 1084

LOG TOPS:

Anhy	2178	(+539)
Anhy (base)	2207	(+510)
Heebner	3777	(-1060)
Lansing	3812	(-1-95)
Muncie Creek	3975	(-1258)
Stark	4066	(-1349)
Hush Puckney	4102	(-1385)
Base K/C	4147	(-1430)
Marm.	4177	(-1460)
Pawnee	4267	(-1550)
Myric Station	4301	(-1584)
Ft. Scott	4324	(-1607)
Cherokee	4349	(-1632)
Johnson	4394	(-1677)
Miss.	4429	(-1712)

SAMPLE TOPS

Muncie Creek	3980	(-1263) +8
Stark	4070	(-1353) +6
Hush Puckney	4105	(-1388) +6
Base K/C	4149	(-1432)
Marm.	4177	(-1460)
Pawnee	4271	(-1554)
Myric Station	4305	(-1588)
Ft Scott	4326	(-1609)
Cherokee	4348	(-1631)
Johnson	4394	(-1677)
Miss.	4445	(-1728)

Est.