KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ÅCO-I September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6142	API No. 15 - 12127741 QRIGINAL
Name: Town Oil Company, Inc.	County: Miami
Address: 16205 West 287th St.	
City/State/Zip: Paola, Kansas 66071	NE_NW_NE_Sec30_Twp.16_S. R22 X East Wes
Purchaser: Crude Marketing, Inc.	4975 teet from S / N (circle one) Line of Section
Operator Contact Person: Lester Town	1620 teet from (E) W (circle one) Line of Section
Phone: (_913_)294-2125	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Company Tools RECEIVED	(circle one) NE (SE) NW SW
License:	Lease Name: <u>McCann</u> Well #: WW16 Fleld Name: <u>Paola Shoestring</u>
Wellsite Geologist: DEC 1 5 2003	Producing Formation: Squirre1
Designate Type of Completion: KCC WICHITA	
X New Well He-Entry Workover	Elevation: Ground: Kelly Bushing:
OIISWDSIOWTemp. Abd.	Total Depth: 732 Plug Back Total Depth:
Gas X ENHR SIGW	Amount of Surface Pipe Set and Cemented atFeet
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? ☐Yes ☑No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFee
Operator:	If Alternate II completion, cement circulated from 2.1
Well Name:	feet depth to 0 w/ 3 sx cml.
Orlginal Comp. Date: Orlginal Total Depth:	Drilling Fluid Management Plan
Deepening Re-peri Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content 1500-3000 ppm Fluid volume 80 bbls
Commingled Docket No	Dewatering method used used on lease
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:Town Oil Company, Inc.
8-19-03 8-21-03 9-9-03 Spud Date or Date Reached TD Completion Date or	Lease Name: License No.:
Recompletion Date or Recompletion Date	QuarterSecTwpS. REast West
	County: Docket No.: <u>D-26,118</u>
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate needs are complete and correct to the best of my knowledge.	months if requested in writing and submitted with the form (see rule 82-3-100 geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Signature: Roberta Journ	KCC Office Use ONLY
Ille: Agent Dale:/2-/0-03	fallet at bound 1 to the access
Subscribed and sworn to before me this 10 th day of December	Létter of Confidentiality Attached
a 2013.	
	Wireliné Log Réceivéd
totary Public agailyr Cheek	
Pale Commission Facility CHEEK My Appt. Exp.	- Constitution -

Operator Name:	Town Oil Comp	any,	Inc.	Lea	ase Name:	McCann		Well#· W	W16
Sec. 30 Twp. 16	s. n. 22	X Eas	st West	Cot	unty:	Miami			
INSTRUCTIONS: Sho tested, time tool open temperature, illuid reco Electric Wireline Logs	very, and flow rates	if oas to	surface lest a	enetrate whether	ed. Detail a	ll cores. Repo	rt all final copies o I static level, hydro dra sheet if more s	f drill stems t static pressu space is need	ests giving interval ires, bottom hole ded. Attach copy of all
Drill Stem Tests Taken (Attach Additional St	heets)		′es XNo		[X]L	og Forma	tion (Top), Depth a	nd Datum	Sample
Samples Sent to Geolo			∕es ⊠No		Nam	е		Тор	Datum
Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run:	,		∕es ဩNo			RECE	EIVED 152003 WICHITA		
						KOL			
		Repo	CASING ort all strings set-c		ID Ne	w Used			
Purpose of String	Size Hole Drilled	Si	ze Casing I (in O.D.)	ĺ	Welght bs. / Ft.	Setting Depth	Type of Cement	# Sacis Used	Type and Percent
Surface	9	6	1/4			21	Portland	3	Additives
Completion	5 5/8	2 7,	/8			720	Portland	96	50/50 Poz Miz
			ADDITIONAL	CEMEN	ITING / sol	JEEZE RECORI		<u></u>	
Purposè: Perforatë Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	1	cks Used			ercent Additive	\$
Shots Per Foot	PERFORATIO	N RECOF	RD - Bridge Plug Each Interval Peri	s Selvīy	/pe	Åold, Fra	acture, Shot, Cement	Squeeze Reco	ord
2	667-682		Lach merver Fer	orated		(A	lmount and Kind of Ma	lerial Used)	Depth
TUBING RECORD	Size	Set At		Packe	er At	Liner Run	Yes No		
Date of First, Resumerd P	roduction, SWD or Enl	hr.	Producing Meth	od	Flowing	**************************************		Oth	er (Explain)
Eslimated Production Per 24 Hours	Oil Bi	bis.	Gas	McI	Wate	r E		as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF CO	MPLETIC	N	T	1	Production Inter	rval	***************************************	
Vented Sold (If vented, Sumi	Used on Lease (ACO-18.)		Open Hole Other <i>(Specif</i>	 И	erl. D	ually Comp.	Commingled		

TOWN OIL COMPANY

ORIGINAL

Paold, Kansas 66071

"brilling and Production"

913-294-2125

WELL:

LEASE OWNER:

WW16

FARM:

MCCANN

TOWN OIL COMPANY, INC.

RECEIVED

DEC 1 3 ...33

KCC WICHITA

WELL LOG

hickness f Strata	Formation	Total Depth
0-8		
10	soil and clay	8
5	1ime	18
11	shale and slate	23
8	${ t lime}$	34
18	shale	42
6	lime	60
2	shale	66
20	lime	68
14	shale	88
96	1ime	102
20	shale	198
36	lime	218
	shale	254
4	lime	258
21	shale	279
18	1ime	297
17	shale	314
23	lime	337
6	shale and slate	343
25	1ime	368
5	1ime	378
3	shale	381
5	1ime	386
155	shale	541
1	lime	542
4	shale	546
6	sand	552
2	shale	554
3	1ime	557
1	shale	558
3	1ime	561
8	shale	569
4	lime	573
16	s <u>hal</u> e	589
/	1ime	596
1	sandy shale	597
2	sand	599
15	shale	614
3	1ime	617
12	slate and shale	629
5 7	lime	634
2	sha1e	641
	lime /	643
6	shale and slate	649

ORIGINAL

TOWN OIL COMPANY

Paola, Kansas 66071

"Drilling and Production"

913-294-2125

WELL: MCCANN WW16

RECEIVED

LEASE OWNER:

TOWN OIL COMPANY, INC.

DEC 1 5 2003

WELL LOG (Con't)

KCC WICHITA

Thickness of Strata	Formation	Total Depth
1	4 lime	650
9	shale and slate	659
1	lime	660
5	slate and shale	665
2	sand and shale	667
15	sand	682
· 2	shale and sand	684
48	shale	732 TD



CUSTOMER or AGENT (PLEASE PRINT)_

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

RECEIVED

ORIGINAL

DEC 1 5 2003

TICKET NUMBER 20546

KCC WICHITA

LOCATION Ottawa

FIELD TICKET

	•		, ,		
8.21.03 CUS	TOMER ACCT # WELL 1823 McAn	NAME WW 16 QTR/QTR	SECTION TWP RGE	COUNTY	FORMATION
CHARGE TO TO	un 0;1 (-0	OWNER		
	16205 W		OPERATOR Wintou		
CITY & STATE	aola Ks	66071	CONTRACTOR		
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION C	OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401		PUMP CHARGE C	ment one w		
5702	720	casing f	oolage	,14	52500 NC
1118	45x	OCEM' and	!	80	1,220
1.110		premium	981	1/0	4/-
4401		2" rubb	er plug		1500
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		MILEAGE			
		WATER TRANSPORTS	supplied	·	
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1124	965x	CEMENT 50/50	p02	645	61920
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avin 2790		د ح		ESTIMATED TOTAL	1441 03
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CUSTOMER or AGENTS SIGNATURE	_CIS FOREMAN	
	OIS FOREMAN	
·	1	
	•	

DATE

RECEIVED

CONSOLIDATED OIL WELL SERVICES, INC. **211 W. 14TH STREET; CHANUTE, KS 66720** 620-431-9210 OR 800-467-8676

CUSTOMER#

7823

TOWNSHIP

16

WELL NAME

McLann

RANGE

22

FORMATION

WW16 COUNTY

M;

DATE

8-21-23

SECTION

DEC 1 5 2003 KCC WICHITA

TRUCK #

386

368

DRIVER

A Made

TICKET NUMBER 29039 LOCATION Ottawa FOREMAN Alan Mader

TRUCK #

MIN RATE

TREATMENT REPORT

ORIGINAL

DRIVER

CUSTOMER OWN 0 C	3/2	1 16	1 22	M		165	17 29001			
MAILING ADDRESS Cast Cast	CUSTOMER		1 // //		-	195	R. Andres	ŝ.		
MAILING ADDRESS (1) 205 W 28715 TIME ARRIVED ON LOCATION 4:30 PM WELL DATA HOLE SIZE 5 8 PACKER DEPTH TOTAL DEPTH 7 22 PERFORATIONS SHOTS/FT CASING SIZE 9 8 OPEN HOLE CASING GEPTH 7:00 CASING GEPTH 7:00 CASING GEPTH 7:00 TUBING SIZE CASING CONDITION TUBING SIZE CASING CONDITION TUBING SIZE TUBING WEIGHT TUBING SIZE TUBING WEIGHT TUBING SIZE PRESSURE LIMITATIONS THEORETICAL INSTRUCTES SURFACE PIPE ANNULUS LONG STRING TUBING INSTRUCTION PRIOR TO JOB M'Xed & pumped 25 x gel 5 5 [4,54 hde x M; xed & pumped 25 x gel 5 7 [4,54 hde x M; xed & pumped 25 x ge	Tours	0:1 0								
STATE ST			-0.	· · · · · · · · · · · · · · · · · · ·						
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TYPE OF TREATMENT [] SURFACE PIPE	CITY	400			1	· · · · · · · · · · · · · · · · · · ·				
TYPE OF TREATMENT [] SURFACE PIPE	Papla									
TIME ARRIVED ON LOCATION 4:30 PM WELL DATA HOLE SIZE 5 18 PACKER DEPTH TOTAL DEPTH 7 2 PERFORATIONS SHOTS/FT CASING SIZE 9 8 OPEN HOLE CASING SIZE 9 OPEN HOLE CASING CONDITION TUBING SIZE TUBING CONDITION TREATMENT VIA INSTRUCTION PRIOR TO JOB Mixed & pumped 25x gel for flush hole Mixed & pumped 25x gel for flush hole Gulface Flush AUTHORIZATION TO PROCEED TIME STAGE BBL'S AM/PM STAGE BBL'S PRODUCTION CASING [] ACID SHEAKDOWN [] SOUREZE CEMENT [] ACID SPOTTING [] PLUG & ABANDON [] FRAC [] PLUG & ABANDON [] FRAC [] PRACH NITROGEN [] PRACH NITROGEN [] JOTHER [] [] JOTHER [] [] JOTHER [] [] SURFACE PIPE ANNULUS LONG STRING TUBING TUBING [] SURFACE PIPE [] ACID SPOTTING [] ACID SPOTTING [] PRACH NITROGEN [] FRAC + NITROGEN [] FRAC + NITROGEN [] PRODUCTION CASING [] ACID SPOTTING [] PLUG & ABANDON [] FRAC [] PRODUCTION CASING [] ACID SPOTTING [] PLUG & ABANDON [] FRAC [] PRODUCTION CASING [] ACID SPOTTING [] ACID SPOTTING [] PLUG & ABANDON [] FRAC [] PRODUCTION CASING [] ACID SPOTTING [] PRAC + NITROGEN [] PRODUCTION CASING [] ACID SPOTTING [] PRAC + NITROGEN [] PRA	STATE	B. T. A. B. B. S.	ZIP CODE					*		
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