

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7030
Name John Roy Evans
Address P.O. Box 385
City/State/Zip Claflin, KS 67525

Purchaser Farm land

Operator Contact Person John Roy Evans
Phone 316-587-3565

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Larry Bookless
Phone 316-793-8837

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
Spud Date 11-29-86 Date Reached TD 12-5-86 Completion Date 2-7-87
Total Depth 3535 PBTD

Amount of Surface Pipe Set and Cemented at 701 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from
Cement Company Name
Invoice #

API NO. 15-141-20,230-03-00
County Osborne
NE SW NE Sec. 2. Twp. 10. Rge. 15. East West

3630 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

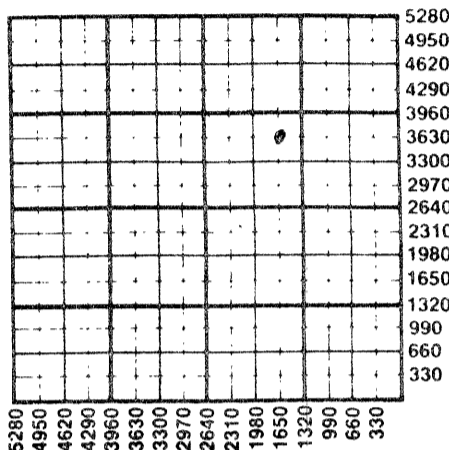
Lease Name Finnesy Well # 3

Field Name unknown Round Mound

Producing Formation K.C.

Elevation: Ground 1907 KB 1912

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

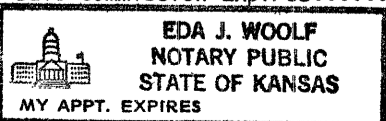
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Roy Evans
Title Operator Date 2-9-87

Subscribed and sworn to before me this 9th day of Feb 1987
Notary Public Eda J. Woolf
Date Commission Expires 4-12-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
STATE CORPORATION COMMISSION



Sec. 2 Twp. 10 Rge. 15 W

SIDE TWO

Operator Name John Roy Evans Lease Name Finnesy Well # 3

Sec 2 Twp 10 Rge 15 East West County Osborne

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. #1 3060-3100
 30-30-30-30
 Rec 5' mud - 15IP 58# FSIP 49#
 D.S.T. #2 3096-3180
 30-30-30-30
 Rec 5' mud - 15IP 97# FSIP 87#
 D.S.T. #3
 60-30-45-45
 Rec 90' gas - 80' Heavy O.G. cut mud
 1590 gas - 30% oil - 55% mud
 15IP 790# FSIP 790#

Name	Top	Bottom
ANH	1124	
TOPEKA	2822	
Heebner	3063	
TORONTO	3087	
K.C.	3115	
Base K.C.	3382	
Cg	3490	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	701'	60/40 poz	250	2% gel 3% CC
Production	7-7/8"	4 1/2"		3530'	60/40 poz	200	10% Salt 5% Gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3230-26			2750 gal. N.E. 1590		1590	
3	2285-89			1500 gal. N.E. 1590		1590	
4	3301			1500 gal. N.E. 1590		1590	
3	3310-16			1500 gal. N.E. 1590		1590	
3	3337-40			2000 gal. N.E. 1590		1590	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
2 3/8	3485						
Date of First Production		Producing Method					
2-7-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
20 Bbls			MCF	20 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

DRILLER'S WELL LOG

DATE COMMENCED: November 29, 1986
DATE COMPLETED: December 5, 1986

John Roy Evans
FINNESY #3
NE SW NE
Sec. 2, T10S, R15W
Osborne County, Ks.

0 - 857' Surface soil, Post Rock, Shale,
Hard Sand
857 - 1124' Red Bed
1124 - 1165' Anhydrite
1165 - 2822' Lime & Shale
2822 - 3063' Lime
3063 - 3087' Shale & Lime
3087 - 3382' Lime
3382 - 3535' Shale, Lime, Chert, Sand
3535' RTD

ELEVATION: 1912 K.B.

FORMATION DATA

Anhydrite 1124'
Topeka 2822'
Heebner 3063'
Toronto 3087'
Kansas City 3115'
Base K.C. 3382'
Conglomerate 3490'
RTD 3535'

Surface Pipe: Set new
8-5/8", 24# pipe @701'
w/250 sacks 60/40 pozmix
2% gel 3% ccl

Production Pipe: Set
used 4 1/2", @3530' w/200
sacks 60/40 pozmix 10%
salt 5% Gilsonite w/10
bbls. mud flush ahead.

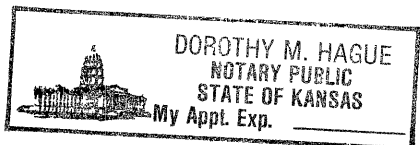
A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

Leonard Williamson of lawful age, does swear and state that the facts and
statements herein are true and correct to the best of his knowledge.

Leonard Williamson

Subscribed and sworn to before me this 8th day of December 1986.



Dorothy M Hague
Notary Public

STATE CORPORATION COMMISSION

FEB 10 1987

CONSERVATION DIVISION
Wichita, Kansas