ACO-1 WELL HISTORY

TYPE APPIDITION TO	MI WOO I WHILE HISTORY					
SIDE ONE	We have					
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of healtach separate letter of request if the informal If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, coinjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray					
	June 30, 1983					
OPERATOR Graham-Michaelis Corporation	API NO. 15-141-20, 154 -000					
ADDRESS 211 N. Broadway, Box 247, Wichita, Ks.						
	FIELD Wildcat					
** CONTACT PERSON Jack L. Yinger	PROD. FORMATION N/A					
PHONE 264-8394						
PURCHASER N/A	LEASE <u>Meyer-Trust</u>					
ADDRESS	WELL NO. 1-2					
	WELL LOCATION NW NE SE					
DRILLING Red Tiger Drilling Company	31030 Ft. from North S Line and					
CONTRACTOR Ste 1720 KSB&T Bldg Wichita Ks 67202						
ADDRESS BEE 1720, Robut Blog., Wichita, Rs. 67202	the SE (Qtr.)SEC 2 TWP 10S RGE 15W					
	WELL PLAT (Office					
PLUGGING Allied Cementing Company, Inc. CONTRACTOR	WELL FLAT (OTTICE Use Only					
ADDRESS Box 31, Russell, Ks. 67665.	KCC /					
	KGS					
TOTAL DEPTH 3535' PBTD N/A	SWD/REP					
SPUD DATE 11-22-82 DATE COMPLETED 12-1-82	PLG.					
ELEV: GR 1895 DF KB 1900						
DRILLED WITH (SABAR) (ROTARY) (ARR) TOOLS.						
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE						
Amount of surface pipe set and cemented 322.16'	DV Tool Used?					
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas,						
Injection, Temporarily Abandoned, OWWO. Other						
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI	ONS PROMULGATED TO REGULATE THE OIL					
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.						
<u>AFFIDAVIT</u>						
	ing of lawful age, hereby certifies					
that:	-					
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ntents of the foregoing Affidavit. true and correct.					
	Jack I Unise					
	(Name)					
SUBSCRIBED AND SWORN TO BEFORE ME this 10th	day of,					
19_82.	/					
ALDINE M. JOHNSON §	ading m Jehnson)					
n State of Kanjas 🐉	(NOTARY PUBLIC)					
MY COMMISSION EXPIRES: My Appointment Expires: 3	•					

** The person who can be reached by phone regarding any questions concerning this information.

Received 12-14-82

OPERATOR Graham-Michaelis Corp. LEASE Meyer Trust SEC. 2 TWP. 10S RGE. 15W

,			OG AS REQU				SHOW GEOLO	GICAL MAI	RKERS LOGS RUN	٧.
Show all important zones of perosity and contents thereof; cored intervals, and all drill-stem tests, cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recover					and recoveries.		RKERS, LOGS RUN,			
Sand & Shale	N DESCRIPTION,	CONTENTS, ET	C.	-0-		воттом 1113	Heebner		3054 (-	 115
Anhydrite Shale & Red 1	bed .		,	1114 1148		1148 2448	Lansing		3104 (-	
Shale & Lime Lime RTD	;		,	2448 2830		2830 3535	ВКС		3373 (-	
KID						3535.	Conglomerate		3498 (-	159
				·				•		•
Parada de Maria										-
Report of all strings Purpose of string	Sixe hole drilled	Size casing set		CASING Setting depth	REC	Type cement	or (Use		e and percent additives	-
Surface	12½''	8-5/8''	24 1ъ	329'	(Common	180		gel, 3% c	- :c.
										- -
	LINER RECOI	RD	<u> </u>			PERFO	RATION RECO	RD		-
), ft. B	ottom, ft.	Sacks co	ement	Shots	per f	t. s	ize & type	De	pth interval	-
	TUBING RECO	ORD .		None			VIII.		***************************************	-
S	etting depth	Packer :								-
\ \		CID, FRACT	URE, SHOT, (CEMENT SQL	JEEZ	E RECORD				-
None							D	epth intervo	i treated	•-
										•
h of the transfer									,	-
te of first production	DRY	Producin	g method (flowi	ng, pumping, go			Gravi	ty		-
RATE OF PRODUCTION PER 24 HOURS Oil Sposition of gas (vented, used on lease or sold) MCI				- 1	Water %	Gos-oil ratio				
J (7-11144)	on least of 1					Perforati	ons.			