

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6194  
Name: ESP Development Inc.  
Address: 17746 177th Blvd.  
City/State/Zip: Paradise Ks 67658

Purchaser: \_\_\_\_\_  
Operator Contact Person: Lewis Eulert  
Phone: (913) 998-4413  
Contractor: Name: Shields Drilling Co. Inc.  
License: #5184  
Wellsite Geologist: Randall Kilian

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
10-27-95 11-02-95  
Spud Date Date Reached TD Completion Date

API NO. 15-141-203090000  
County Osborne  
100°E N $\frac{1}{2}$  - N $\frac{1}{2}$  NE Sec. 9 Twp. 10S Rge. 12 X E

330 Feet from (N) (circle one) Line of Section  
1220 Feet from (E/W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

Lease Name Becker Well # 1  
Field Name Sigle West Ext.

Producing Formation L/KC  
Elevation: Ground 1825 KB 1830

Total Depth 3192 PBTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 208' Feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DFA 5-6-96  
(Data must be collected from the Reserve Pit) Li

Chloride content 41000 ppm Fluid volume 375 bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite \_\_\_\_\_

Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rng. \_\_\_\_\_ E/W \_\_\_\_\_  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lewis Eulert  
Title President Date 1-25-96

Subscribed and sworn to before me this 25th day of January, 1996.

Notary Public Donna Super

Date Commission Expires 2/9/97



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name ESP Development Inc.

Lease Name Becker Well # 1

Sec. 9 Twp. 10S Rge. 12  
 East  
 West

County Osborne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
	Name	Datum
	Anhydrite	895' + 935
	Base	927' + 903
	Howard	2737' - 9905
	Topeka	2772' - 942
	Heeb. Sh.	3009' - 1179
	Toronto	3034' - 1204
	Lansing	3067' - 1237
	"G"	3118' - 1288
	T.D.	3192' - 1362

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	208'	60/40 Poz	140	2% Gel 3% GC.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio

Disposition of Gas:  Vented  Sold  Under Lease (If vented, submit A)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

DRILL STEM TESTS

NO	INTERVAL	IFF/TIME	ISF/TIME	FFP/TIME	FSF/TIME	HP/FTP	RECOVERY
1	LKc AB 3043- 3105'	37# 44# 30"	119# 30"	44# 44# 45"	629# 45"	1468# 1416#	105' G.I.P. 45' O.C.Mud 10% oil
2	LKc. "C" 3113- 3124'	22# 22# 30"	37# 45"	22# 22# 30"	22# 30"	1499# 1439#	1' Mud
3							
4							
5							
6							
7							
8							

RECEIVED  
KANSAS CORP COMM  
1996 JAN 26 P 12:19

# ALLIED CEMENTING CO., INC.

2406

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Russell

DATE <u>10-27-45</u>	SEC <u>9</u>	TWP <u>10</u>	RANGE <u>12</u>	CALLED OUT <u>6:30PM</u>	ON LOCATION <u>8:00AM</u>	JOB START <u>9:00AM</u>	JOB FINISH <u>9:30AM</u>
LEASE <u>Baker</u>	WELL # <u>#1</u>	LOCATION <u>Luney 5N 2W</u>		COUNTY <u>Ottawa</u>	STATE <u>Kansas</u>		

OLD OR (NEW) (Circle one)

CONTRACTOR Shields Drly.

TYPE OF JOB Surface

HOLE SIZE 32 1/4 T.D. 211

CASING SIZE 8 5/8 DEPTH 208

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15

PERFS. \_\_\_\_\_

OWNER \_\_\_\_\_ CEMENT \_\_\_\_\_

AMOUNT ORDERED 140 Sbs  
60/10 29% Cml 39% CC

COMMON	<u>84</u>	@	<u>6.10</u>	<u>512.40</u>
POZMIX	<u>56</u>	@	<u>3.15</u>	<u>176.40</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>4</u>	@	<u>28.00</u>	<u>112.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING		@	<u>105</u>	<u>147.00</u>
MILEAGE <u>30m</u>			<u>04</u>	<u>168.00</u>

### EQUIPMENT

PUMP TRUCK CEMENTER P. Dan

# 153 HELPER Mark

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

BULK TRUCK DRIVER Paul

# 160

TOTAL 44.30

### REMARKS:

Cement Oil

J. Hanks

### SERVICE

DEPTH OF JOB _____			
PUMP TRUCK CHARGE _____			<u>445.00</u>
EXTRA FOOTAGE _____ @ _____			
MILEAGE <u>30m</u> @ <u>2.25</u>			<u>70.50</u>
PLUG _____ @ _____			<u>45.00</u>
	@		
	@		

TOTAL 560.50

CHARGE TO: ESP Corp

STREET RR #1 Box 18

CITY Paradise STATE Kan ZIP 67658

### FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

RECEIVED  
KANSAS CORP COMM

JAN 26 P 12:20

15-141-20309-00-00

# ALLIED CEMENTING CO., INC. 4812

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT: Market Bend

DATE <u>11-2-95</u>	SEC. <u>9</u>	TWP. <u>10</u>	RANGE <u>12</u>	CALLED OUT <u>11:00AM</u>	ON LOCATION <u>2:00PM</u>	JOB START <u>3:35 PM</u>	JOB FINISH <u>4:50 PM</u>
LEASE <u>Becker</u>	WELL # <u>1</u>	LOCATION <u>Lancy, SW 1/2 E, 1/2 N, E/S</u>		COUNTY <u>OSKAGE</u>	STATE <u>Ks</u>		

OLD OR NEW (Circle one)

CONTRACTOR Shields Dalg Co.

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8" T.D. 3192'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 900'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

OWNER Same

CEMENT

AMOUNT ORDERED 180 lbs 6 3/4" 1090 M28

COMMON	<u>108</u>	@	<u>6.10</u>	<u>658.80</u>
POZMIX	<u>43</u>	@	<u>3.15</u>	<u>135.45</u>
GEL	<u>9</u>	@	<u>9.50</u>	<u>85.50</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>180</u>	@	<u>1.05</u>	<u>189.00</u>
MILEAGE	<u>31</u>			<u>223.20</u>

### EQUIPMENT

PUMP TRUCK	CEMENTER <u>Tom D</u>
# <u>131</u>	HELPER <u>Don H</u>
BULK TRUCK	
# <u>101</u>	DRIVER <u>Rich W</u>
BULK TRUCK	
#	DRIVER

TOTAL \$ 1291.95

### REMARKS:

Mixed - 25 lbs @ 900'

30 lbs @ 635'

40 lbs @ 210'

10 lbs @ 40'

15 lbs in Ratt-hole

10 lbs in Maw-hole

[Signature]

### SERVICE

DEPTH OF JOB	<u>900'</u>		
PUMP TRUCK CHARGE			<u>445.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>31</u>	@	<u>72.85</u>
PLUG <u>1-9 7/8 Amp-hole</u>		@	<u>23.00</u>
		@	
		@	

TOTAL \$ 540.85

CHARGE TO: E.S.P. Development, Inc.

STREET 17741e 177th Blvd

CITY Paradise STATE Ks ZIP 67658

### FLOAT EQUIPMENT

	@	
	@	
	@	
	@	

1996 JAN 26  
 RECEIVED  
 KANSAS CORP COMM