

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Woodman & Iannitti Drilling Co. API NO. 15-141-20,143-00-00

ADDRESS 1008 Douglas Building COUNTY Osborne

Wichita, Kansas 67202 FIELD Hobrock

** CONTACT PERSON K.T. Woodman PROD. FORMATION _____

PHONE 265-7650

PURCHASER _____ LEASE Meyer

ADDRESS _____ WELL NO. 2

WELL LOCATION SW SE SW

DRILLING CONTRACTOR Woodman & Iannitti Drilling Company 990 Ft. from East Line and

ADDRESS 1008 Douglas Building 330 Ft. from South Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 3 TWP 10 RGE 15W.

PLUGGING CONTRACTOR Sun Oil Well Cementing, Inc. WELL PLAT _____ (Office Use Only)

ADDRESS P.O. Box 169 _____

Great Bend, Kansas 67530 _____

TOTAL DEPTH 3606' PBTD _____

SPUD DATE 6-25-82 DATE COMPLETED 7-1-82

ELEV: GR 1990 DF 1992 KB 1995

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 263' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

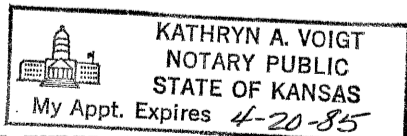
A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of July, 19 82.



Kathryn A. Voigt
(NOTARY PUBLIC)
Kathryn A. Voigt

MY COMMISSION EXPIRES: April 20, 1985

RECEIVED
JUL 19 1982
7-19-82
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Woodman & Iannitti

LEASE Meyer #2

SEC. 3 TWP. 10 RGE. 15W

Drilling LOG WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			No Logs.	
Post Rock	0	40		
Shale	40	263		
Shale	263	460		
Shale & Sand Streaks	460	661		
Sand	661	904		
Shale	904	1020		
Shale	1020	1217		
Anhydrite	1217	1254		
Shale	1254	1500		
Shale & Lime	1500	1922		
Shale & Lime	1922	2178		
Lime & Shale	2178	2460		
Shale & Lime	2460	2665		
Lime & Shale	2665	2865		
Lime & Shale	2865	3050		
Lime & Shale	3050	3150		
Lime & Shale	3150	3255		
Lime & Shale	3255	3358		
Lime	3358	3442		
Lime	3442	3534		
Lime	3534	3606		
T.D.	3606			
No DST's				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		263'	Common	160	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations