

JAN 07 2002

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
Wichita, Kansas  
Operator: License # 3133

Name: KLM EPLORATION CO. INC.

Address: 600 E. LAKE ST.

City/State/Zip: McLOUTH, KS 66054

Purchaser: EQUILON ENTERPRISES LLC

Operator Contact Person: LARRY ALEX

Phone: (913) 796-6763

Contractor: Name: KAN-DRILL INC.

License: 32548

Wellsite Geologist: LARRY ALEX

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3-2-01</u>	<u>3-7-01</u>	<u>3-8-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 087-20,596 - 00-00 ORIGINAL

County: JEFFERSON

NW SE SW Sec. 4 Twp. 10 S. R. 20  East  West

920 FSL feet from (S) N (circle one) Line of Section

3630 FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: MCLEOD/WAGNER Well #: 1

Field Name: McLOUTH STORAGE FIELD

Producing Formation: McLOUTH SANDSTONE

Elevation: Ground: 1131 Kelly Bushing: -

Total Depth: 1582 Plug Back Total Depth: 1578

Amount of Surface Pipe Set and Cemented at 100 FEET Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 100 FEET

feet depth to SURFACE w/ 50 sx cmt.

ALT II WHM 10-12-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content Fresh water ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Alex

Title: Consultant Date: 8-10-01

Subscribed and sworn to before me this 10 day of Aug-01

Notary Public: Edmonds  
State of Kansas  
Date Commission Expires: 11-1-02

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

✓

X

Operator Name: KLM EPLORATION CO. INC. Lease Name: McLEOD/WAGNER Well #: 1  
 Sec. 4 Twp. 10 S. R. 20  East  West County: JEFFERSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>b KANSAS CITY</td> <td></td> <td>b 807'</td> </tr> <tr> <td>McLOUTH SANDSTONE</td> <td>1466'</td> <td>1513'</td> </tr> <tr> <td>MISSISSIPPIAN LIME</td> <td>1530'</td> <td></td> </tr> </table>	Name	Top	Datum	b KANSAS CITY		b 807'	McLOUTH SANDSTONE	1466'	1513'	MISSISSIPPIAN LIME	1530'	
Name	Top	Datum											
b KANSAS CITY		b 807'											
McLOUTH SANDSTONE	1466'	1513'											
MISSISSIPPIAN LIME	1530'												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	101'	CLASS A	50	OWC Cement
PRODUCTION	6.75"	4.5"	10.5#	1560'	50/50 poz m	200	
					OWC Cemer	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size <b>2 3/8"</b>	Set At <b>1528</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls. <b>10</b>	Gas Mcf <b>0</b>	Water Bbls. <b>1</b>	Gas-Oil Ratio	Gravity <b>21</b>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other *(Specify)* \_\_\_\_\_

Production Interval

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 OR 800-447-8676  
 STATE CORPORATION COMMISSION

TICKET NUMBER **4357**  
 LOCATION Ottawa, Mo.

JAN 07 2002

FIELD TICKET

ORIGINAL

DATE	CONSERVATION DIVISION CUSTOMER ACCT. #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-8-01	4827	3 McLeod/Wagner		4	10	20	JE	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
<u>KLM Exploration</u>								
				<u>Larry Alex</u>				
<u>McLeod, Mo.</u>				<u>KAN-DRILL</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT	
5401	One	PUMP CHARGE Cement one Surface.		<del>52.50</del> 47.50	
5402	101'	Casing footage	.13	13.13	
		HYDRAULIC HORSE POWER			
<del>5403</del>	<del>One</del>	<del>Additional well Discumt.</del>	<del>70%</del>	<del>52.50</del>	
5404	4 hr	Stand By 2-Men x 2 hr @	50 <sup>00</sup>	200.00	
1102	150	170 Surface		32.25	
		Tax	6.49	40.66	
		STAND BY TIME			
		MILEAGE			
		WATER TRANSPORTS			
		VACUUM TRUCKS			
		FRAC SAND <u>Own H<sub>2</sub>O</u>		N/C	
1126	50 SK	CEMENT <u>OWC</u>	12.00	600.00	
		NITROGEN			
5407		TON-MILES		207.70	
				ESTIMATED TOTAL	1569.44

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Jim Green

CUSTOMER or AGENT (PLEASE PRINT)

DATE 3-8-01

171308

RECEIVED  
 CONSOLIDATED INDUSTRIAL SERVICES, INC.  
 1019 1/2 STREET, CHANUTE, KS 66720  
 PHONE 316-431-9210 OR 800-467-8676

TICKET NUMBER 4356

LOCATION Ottawa, KS

JAN 07 2002

FIELD TICKET

ORIGINAL

CONSERVATION DIVISION

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-8-01	4627	MILE RD/WAGNER		4	10	26	SF	
CHARGE TO <u>ELM Exploration</u>				OWNER				
MAILING ADDRESS <u>600 E. Lake Box 151</u>				OPERATOR <u>Larry Alex</u>				
CITY & STATE <u>McLouth, KS 66054</u>				CONTRACTOR <u>KAN-DRILL</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	One	PUMP CHARGE Cement One Well		525. <sup>00</sup>
5402	1560'	Casing Soilage.	.13	202. <sup>80</sup>
		HYDRAULIC HORSE POWER		
1118	12 SH	Premium Gel	11. <sup>00</sup>	132. <sup>00</sup>
1110	20 SH	Gilsonite	18. <sup>00</sup>	360. <sup>00</sup>
1111	100 "	Granulated Salt	.20	100. <sup>00</sup>
1107	2 SH	110-Seal	30. <sup>25</sup>	20. <sup>50</sup>
4404	One	4 1/2" Rubber Plug.		27. <sup>50</sup>
1105	2 SH	Cotton Seed Muffs	12. <sup>00</sup>	24. <sup>00</sup>
		Tax	6.4%	180. <sup>00</sup>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS <u>Own 150</u>		N/C
		FRAC SAND		
1124	200 SH	CEMENT 50% Poz Mix.	7. <sup>50</sup>	1500. <sup>00</sup>
1126	50 SH	OWC Cement	12. <sup>00</sup>	600. <sup>00</sup>
		NITROGEN		
5407		TON-MILES		326. <sup>90</sup>
ESTIMATED TOTAL				4057. <sup>31</sup>

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Jim Green

CUSTOMER or AGENT (PLEASE PRINT)

DATE 3-9-01

171307