

JAN 07 2002

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3133  
 Name: KLM EXPLORATION CO. INC.  
 Address: 600 E. LAKE ST.  
 City/State/Zip: McLOUTH, KS 66054  
 Purchaser: EQUILON ENTERPRISES LLC  
 Operator Contact Person: LARRY ALEX  
 Phone: (913) 796-6763  
 Contractor: Name: KAN-DRILL INC.  
 License: 32548  
 Wellsite Geologist: LARRY ALEX  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>5-2-01</u>	<u>5-8-01</u>	<u>5-9-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

15-087-20608-00-00  
~~087-20,690-00-00~~ ORIGINAL

API No. 15 - \_\_\_\_\_  
 County: JEFFERSON  
NE SE NW SE Sec. 28 Twp. 9 S. R. 20  East  West  
1850 FSL feet from (S) / N (circle one) Line of Section  
1485 FEL feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: ZULE Well #: 16  
 Field Name: McLOUTH STORAGE FIELD  
 Producing Formation: McLOUTH SANDSTONE  
 Elevation: Ground: 1055 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1500 Plug Back Total Depth: 1502  
 Amount of Surface Pipe Set and Cemented at 100 FEET Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 100 FEET  
 feet depth to SURFACE w/ 50 sx cmt.  
ACT II WHM 10-12-06

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content Fresh water ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Alex  
 Title: Geologist Date: 8-14-01  
 Subscribed and sworn to before me this 14 day of Aug '01.

Notary Public: Herbert Edmonds  
 Date Commission Expires: 1-1-02  
 NOTARY PUBLIC  
 State of Kansas

My app. expires: 11-1-02

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: KLM EXPLORATION CO. INC. Lease Name: ZULE Well #: 16  
 Sec. 28 Twp. 9 S. R. 20  East  West County: JEFFERSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

DUAL COMPENSATED POROSITY LOG  
 DUAL INDUCTION LOG  
 SONIC BOND LOG

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 b KANSAS CITY 748'  
 McLOUTH SANDSTONE 1416' 1434'  
 MISSISSIPPIAN LIME 1443'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	100'	OWC	45	OWC Cement
PRODUCTION	6.75"	4.5"	10.5#	1491'	50/50 poz m	154	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	1428-1434'		3 1/8" HSC	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1434'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	1		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



# CONSOLIDATED

INDUSTRIAL SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

RECEIVED  
STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION

TICKET NUMBER 15991

LOCATION Chanute, KS

FIELD TICKET

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-9-01	4627	Zule #16		28	9	20	JE	
CHARGE TO <u>RLM Exploration</u>				OWNER				
MAILING ADDRESS <u>600 E Lake Blvd 151</u>				OPERATOR <u>Larry Mox</u>				
CITY & STATE <u>M. Larch, Ki 66054</u>				CONTRACTOR <u>Ken Drill</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	One	PUMP CHARGE <u>Cement One Well</u>		525.00
5402	1491'	Casing Storage	.14	208.74
		HYDRAULIC HORSE POWER		
1118	9 gal	Premium Grease	11.80	106.20
1107	2 gal	F10. Seal	37.75	75.50
1110	16 gal	Grease	19.70	315.20
4404	One	4 3/4" Rubber Plug		29.25
1238	1 1/2 gal	FF1 Flush	30.00	45.00
1105	3 gal	Cottonseed Oil	12.95	38.85
		Tax	6.4%	15.41
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
1126	50 gal	DWC cement	12.85	642.50
1124	15 gal	CEMENT <u>Pre Mix</u>	8.05	123.75
		NITROGEN		
5407		TON-MILES		322.43

NSCO #15097

ESTIMATED TOTAL

~~3667.85~~  
3705.88

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Jim Green

CUSTOMER or AGENT (PLEASE PRINT)

DATE

5-9-01

173223



# CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

RECEIVED  
STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION

FIELD TICKET

TICKET NUMBER 14693

LOCATION *W. 14th Street  
Chanute, Kansas*  
**ORIGINAL**

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-2-01	4627	2nd #16	3/4		7	20E	27	1st level
CHARGE TO <i>KLM 1 location</i>				OWNER				
MAILING ADDRESS <i>00 E. Lake Box 131</i>				OPERATOR <i>Larry A Co</i>				
CITY & STATE <i>Chanute, Kansas, 66624</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
4102-3	1	PUMP CHARGE <i>Tree Pump</i>		182.50
		HYDRAULIC HORSE POWER		
1123	4570 gal	<i>Water - No load</i>		111.04
471	1	<i>Tree Water - No load</i>		390.00
5302	1	<i>And soil</i>		295.00
1107	150 gal	<i>15000 HCL acid</i>		135.00
6117	12 public	<i>12 1/2" 20' long 2" dia</i>		22.20
1115	1 unit	<i>1 1/2" 5' HCL sub</i>		486.00
1103	1 5/8"	<i>1 5/8" 11' 3/4"</i>		36.20
1241	1000 gal	<i>1000 x 1/2"</i>		1672.44
1231	0	<i>Tree Sol</i>		
		STAND BY TIME		
		MILEAGE		
5401	1 hr	WATER TRANSPORTS		450.00
		VACUUM TRUCKS		
2102	4320	FRAC SAND		231.50
2103	2230			347.65
		CEMENT		
			Tax	7.4
		NITROGEN		
5109	120 MI	TON-MILES		190.00
ESTIMATED TOTAL				6503.24

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN *Larry A Co*

CUSTOMER or AGENT (PLEASE PRINT)

DATE 3-2-01

173594

