JAN 0 7 2002

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

LORIETAVATION DIVISION

My app. 240 irss: 11-1-02

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

	15-087-20608-00-00
Operator: License # 3133	API No. 15 = 087-20,690-00-00 (-)
Name: KLM EXPLORATION CO. INC.	County: JEFFERSON
Address: 600 E. LAKE ST.	NE_SE_NV_SE_Sec28_Twp9_S. R20 V East West
City/State/Zip: McLOUTH, KS 66054	1850 FSL feet from / N (circle one) Line of Section
Purchaser: EQUILON ENTERPRISES LLC	1485 FEL feet from W (circle one) Line of Section
Operator Contact Person: LARRY ALEX	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>913</u>) <u>796-6763</u>	(circle one) NE SE NW SW
Contractor: Name: KAN-DRILL INC.	Lease Name: ZULE Well #: 16
License: 32548	Field Name: McLOUTH STORAGE FIELD
Wellsite Geologist: LARRY ALEX	Producing Formation: McLOUTH SANDSTONE
Designate Type of Completion:	Elevation: Ground: 1055 Kelly Bushing: -
New Well Re-Entry Workover	Total Depth: 1500 Plug Back Total Depth: 1502
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 100 FEET
Operator:	feet depth to SURFACE w/ 50 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content_Fresh water ppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
5-2-01 5-8-01 5-9-01	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-131) and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signatures arriff. Alex	KCC Office Use ONLY
Title: Ongulano Date: O TO	Letter of Confidentiality Attached
Subscribed and sworn to before me this H day of Aug /	Of Denied, Yes Date:
	Wireline Log Received
Mar front Short	Geologist Report Received
Notary Public: Vertical Control Contro	UIC Distribution
State of Kansas	

Side Two

Operator Name:	KLM EXPLO	RATION C	O. INC.	Lease	Name: 2	ZULE		Well #: 16		
Sec. 28 Twp. 9				County		EFFERSON				
INSTRUCTIONS: Show tested, time tool open a temperature, fluid recov Electric Wireline Logs s	and closed, flowing very, and flow rates	and shut-in if gas to su	pressures, v rface test, al	whether sh long with fi	ut-in pre	ssure reached s	static level, hydros	tatic pressure	es, botto	m hole
Drill Stem Tests Taken (Attach Additional Sh	neets)	Yes	☑ No		₽L(og Formatio	on (Top), Depth an	d Datum		Sample
Samples Sent to Geolo	ogical Survey	Yes	₽ No		Nam	е		Тор		Datum
Cores Taken		 Yes	✓ No		b KA	NSAS CITY			-	748'
Electric Log Run (Submit Copy)		✓ Yes	□No		1	OUTH SAND		1416'		1434'
List All E. Logs Run:					MISS	SISSIPPIAN	LIME	1443'		
DUAL COMPENS DUAL INDUCTION SONIC BOND LO	N LOG	Y LOG								
		Report a	CASING I		Ne	w Used ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
SURFACE	12.25"	8.62	5"	24	#	100'	owc	45	owc	Cement
PRODUCTION	6.75"	4.5'		10.5#		1491'	50/50 poz m	154		
			ADDITIONAL	OEMENE.				*** **** **** · · · · · · · · · · · · ·		
Purpose:	Depth		Cement	#Sacks		JEEZE RECORD		rcent Additives		
Perforate Protect Casing Plug Back TD	Top Bottom		Cement	#Odoks			Type and re	TOTAL Additives	ta,,, in the same square	
Plug Off Zone										
Obsta Davis u	PERFORATION	ON RECORD	- Bridge Plug	s Set/Type		Acid Fra	cture, Shot, Cement	Saueeze Recor	·d	
Shots Per Foot	Specify I	ootage of Ea	ch Interval Perl	forated	(Amount and Kind of Material Used)					Depth
4		1428-1	434'			3 1/8" HSC				1428-34
	A \$ 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4						***************************************	·····		

TUBING RECORD	Size 2 3/8"	Set At 1434'		Packer A	\t	Liner Run	Yes 🗸 No			
Date of First, Resumed P	roduction, SWD or Er	nhr. P	roducing Meth		Flowing	g 🔽 Pumpii	ng 🔲 Gas Lift	Othe	er <i>(Explair</i>	1)
Estimated Production Per 24 Hours	0il 10	Bbls.		Mcf	Wate	er B	bls. Ga	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETION	0	<u></u>	1	Production Inter	val			
Vented Sold	Used on Lease	Г	Open Hole	☑ Perf.	. 🗀 🛚	Dually Comp.	Commingled			
(If vented, Sum		Ē	Other (Specia		ii					

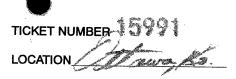


316-431-9210 OR 800-467-8676



JAN 0 7 2002

COMMERCIATION DIAGO: 7 **FIELD TICKET**



ORIGINAL

DATE CUSTOMER	ACCT# WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
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ACCOUNT	QUANTITY or UNITS		Y Y	UNIT	TOTAL
CODE		DESCRIPTION	N OF SERVICES OR PRODUCT	PRICE	AMOUNT
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		VACUUM TRUCKS	Dun 1/20		w. 1 4
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·		NITROGEN	and the second s		
-407		TON-MILES	1		
15097		1.OH MILLO	1	ECTIMATES TO	323.41
				ESTIMATED TOTAL	

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

DATE

CUSTOMER or AGENT (PLEASE PRINT)

CUSTOMER or AGENT (PLEASE PRINT)

RECEIVED STATE CORPORATION COMMISSION

/3/2 206 JAN 0 7 2002

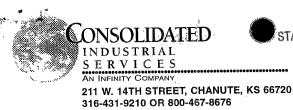
TICKET NUMBER

LOCATION

211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 OR 800-467-8676

FIELD TICKET

DATE CUS	TOMER ACCT # WELL I	NAME A / Co	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
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TY & STATE A	Caro C. Maria	<i>20, ()</i> (1 may	CONTRACT	OR			,
ACCOUNT QUANTITY or UNITS CODE DESCRIPTION O				OF SERVICES	② ○ OF SERVICES OR PRODUCT			TOTAL AMOUNT
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		VACUUM T	RUCKS	14				
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		CEMENT		· <u>‡</u>		····		
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JAN 0 7 2002

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TICKET NUMBER

LOCATION Ottawa

FIELD TICKET

ORIGINAL

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DATE CUSTOMER ACCT #	Zule WELL NAME	QTR/QTR	SECTION	TWP	BGE	COUNTY	FORMATION
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CHARGE TO K.A.	= xPOration	ca	OWNER				
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
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5402	100	casing footage	,14	1400
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p. r.	Commence Company and special processing and grant (1994)	VACUUMTRUCKS CLISTOME Suppl	ins	
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-,3/**		1		St. Stage
1126	48	CEMENT DUC	12.85	57825
100 B		NITROGEN		
5407		TON-MILES		22172
NSCO #15097		, A	ESTIMATED TOTAL	137591

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Dan Mader

CUSTOMER or AGENT (PLEASE PRINT)

DATE 5-2-8