

JAN 07 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONSERVATION DIVISION
Wichita, Kansas

Operator: License # 3133
Name: KLM EXPLORATION CO. INC.
Address: 600 E. LAKE ST.
City/State/Zip: McLOUTH, KS 66054
Purchaser: seminole Transportation and Gathering, INC.
Operator Contact Person: LARRY ALEX
Phone: (913) 796-6763
Contractor: Name: KAN-DRILL IN INC.
License: 32548
Wellsite Geologist: LARRY ALEX

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-6-01 7-7-01 7-12-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 087-20, 612-00-00
County: JEFFERSON
 NE SE SW NW Sec. 4 Twp. 10 S. R. 20 East West
1155 FSL feet from S / N (circle one) Line of Section
165 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SEDGWICK Well #: 1
Field Name: McLOUTH STORAGE FIELD

Producing Formation: McLOUTH SANDSTONE
Elevation: Ground: NA Kelly Bushing: ---
Total Depth: 1562 Plug Back Total Depth: 1560
Amount of Surface Pipe Set and Cemented at 100 FEET Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 100 FEET
feet depth to SURFACE w/ 50 sx cmt.
ALT II W HM 10-12-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content Fresh water ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Alex
Title: _____ Date: _____

Subscribed and sworn to before me this 28 day of December

12 2001
Notary Public: Herbert Edmonds
NOTARY PUBLIC
Date Commission Expires: Nov 1, 2002
State of Kansas

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

My appt expires: 11-1-02

X

Operator Name: KLM EXPLORATION CO. INC. Lease Name: SEDGWICK Well #: 1
 Sec. 4 Twp. 10 S. R. 20 East West County: JEFFERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED DUAL INDUCTION SONIC CEMENT	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>b KANSAS CITY</td> <td></td> <td>b 808'</td> </tr> <tr> <td>McLOUTH SANDSTONE</td> <td>1498'</td> <td>1520'</td> </tr> <tr> <td>MISSISSIPPIAN LIME</td> <td>1530'</td> <td></td> </tr> </table>	Name	Top	Datum	b KANSAS CITY		b 808'	McLOUTH SANDSTONE	1498'	1520'	MISSISSIPPIAN LIME	1530'	
Name	Top	Datum											
b KANSAS CITY		b 808'											
McLOUTH SANDSTONE	1498'	1520'											
MISSISSIPPIAN LIME	1530'												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	100'	Portland/A	55	OWC Cement
PRODUCTION	6.75"	4.5"	10.5#	1556'	50/50 poz m	176	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1520-1530	3 1/8" HSC	1520-30

TUBING RECORD	Size 2 3/8"	Set At 1530	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 1	Gas-Oil Ratio 21

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



CONSOLIDATED INDUSTRIAL SERVICES
 AN INFINITY COMPANY
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

RECEIVED
 STATE CORPORATION COMMISSION

JAN 07 2002

TICKET NUMBER 16025

LOCATION Ottawa

CONSERVATION DIVISION
 FIELD TICKET

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME #1	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-12-01	4627	Selgewick #1		4	10	20	JF	
CHARGE TO				OWNER				
KLM Exploration								
MAILING ADDRESS				OPERATOR				
600 E. Wake. Box 151				Harry Alex				
CITY & STATE				CONTRACTOR				
Mchautch. Ks 66054				Kan. Drill				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement one well		525 ⁰⁰
5402	1556	casing footage	.14	217 ²⁴
HYDRAULIC HORSE POWER				
4404	1	4 1/2 rubber plug	29 ²⁵	29 ²⁵
1118	11	premium gel	11 ⁸⁰	129 ²⁰
1110	11	gilsonite	19 ²⁰	216 ²⁰
1107	2 gal	flor-seal	37 ²⁵	75 ⁵⁰
1105	4 gal	cottonseed hulls	12 ²⁵	51 ⁰⁰
1238	1 1/2	gal ESA-90	30 ⁰⁰	45 ⁰⁰
		Tax	6.47 ⁰⁰	16.3 ¹⁹
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS <u>customer supplied</u>		
		FRAC SAND		
1124	176	CEMENT 50/50 402	8 ⁰⁵	1416 ²⁰
1126	50 gal	DWC	12 ³³	612 ⁰⁰
		NITROGEN		
5407		TON-MILES		337 ¹⁵
ESTIMATED TOTAL				3859 ⁸⁵

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Alan Mader

CUSTOMER or AGENT (PLEASE PRINT)

DATE

7-12-01

113613