

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

JAN 07 2002  
1-7-02  
CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3133  
 Name: KLM EXPLORATION CO. INC.  
 Address: 600 E. LAKE ST.  
 City/State/Zip: McLOUTH, KS 66054  
 Purchaser: EQUILON ENTERPRISES LLC  
 Operator Contact Person: LARRY ALEX  
 Phone: (913) 796-6763  
 Contractor: Name: KAN-DRILL INC.  
 License: 32548  
 Wellsite Geologist: LARRY ALEX  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
6-29-01 7-5-01 7-6-01  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 087-20,613-0000  
 County: JEFFERSON  
NE SE SE SE Sec. 4 Twp. 10 S. R. 20  East  West  
495 FSL feet from S / N (circle one) Line of Section  
195 FEL feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: SEDGWICK Well #: 2  
 Field Name: McLOUTH STORAGE FIELD  
 Producing Formation: McLOUTH SANDSTONE  
 Elevation: Ground: 1120 Kelly Bushing: -  
 Total Depth: 1549 Plug Back Total Depth: 4552 1549  
 Amount of Surface Pipe Set and Cemented at 100 FEET Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set --- Feet  
 If Alternate II completion, cement circulated from 100 FEET  
 feet depth to SURFACE w/ 50 sx cmt.  
ALT II WITH 10-12-06  
 Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content Fresh water ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry D. Alex  
 Title: Consultant Date: 8-10-01  
 Subscribed and sworn to before me this 10 day of Aug '01  
 19\_\_\_\_\_  
 Notary Public: Herbert Edmonds  
 Date Commission Expires: \_\_\_\_\_

11 Herbert Edmonds  
 NOTARY PUBLIC  
 State of Kansas  
 My appt expires: 11-1-02

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: KLM EXPLORATION CO. INC. Lease Name: SEDGWICK Well #: 2  
 Sec. 4 Twp. 10 S. R. 20  East  West County: JEFFERSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  DUAL COMPENSATED POROSITY LOG DUAL INDUCTION LOG SONIC BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum b KANSAS CITY 790' McLOUTH SANDSTONE 1464' 1486' MISSISSIPPIAN LIME 1510'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	100'	OWC	50	OWC Cement
PRODUCTION	6.75"	4.5"	10.5#	1533'	50/50 poz mi	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1476'-1486'	3 1/8" HSC	1476-86

TUBING RECORD	Size 2 3/8"	Set At 1486'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 1	Gas-Oil Ratio	Gravity 21
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# CONSOLIDATED

INDUSTRIAL SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

RECEIVED  
STATE CORPORATION COMMISSION

JAN 07 2002

TICKET NUMBER 15999

LOCATION Chanute, Ks.

CONSERVATION DISTRICT FIELD TICKET

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-6-01	4627	#2 Sedgwick		4	10	20	JE	
CHARGE TO				OWNER				
KLM Exploration				KLM Rep. Jack Robinson				
MAILING ADDRESS				OPERATOR				
6005 Lake Bx 151				Larry Mer				
CITY & STATE				CONTRACTOR				
McDonagh, Ks. 66054				Ken Dr. II				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401.10	One	PUMP CHARGE Cement One Well		525. <sup>00</sup>
5402.10	1533.60'	Casing Storage	1.41	214.79
		HYDRAULIC HORSE POWER		
1118.20	11 sq	Premium Coal	11.80	129.80
1110.20	11 sq	Gilmanic	19.70	216.70
1107.20	2 sq	F10-Seat	33.75	75.50
1238.20	1 1/2 gal	F5H.41	30.00	45.00
1105.20	3m	Cemented Halls	12.95	38.85
4404.20	One	4 1/2" Rubber Plug		29.25
		Tax	6.1%	162.65
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS	Own 1/20	N/A
		FRAC SAND		
1124.20	175 sq	CEMENT 570/oz Mix	8.05	1408.75
1126.20	50 sq	OWC mix cement	12.85	642.50
		NITROGEN		
5407.20		TON-MILES		336.81
ESTIMATED TOTAL				3825.59

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Jim Green

CUSTOMER or AGENT (PLEASE PRINT)

DATE 7-6-01

1740

# CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

RECEIVED  
STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION  
FIELD TICKET

TICKET NUMBER 14680

LOCATION 78 W. Laurel / 1/4

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
1/10/02	4627	Sedgwick 3					27	McPherson
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5103	1	PUMP CHARGE		1435.00
		HYDRAULIC HORSE POWER		
5102	1	Acid Spill		275.00
5107	150 gal	15% HCL Acid		135.00
5111	1	Trac Van		350.00
1125	1 gal	Water		70.00
4139	0	Well Sealer		
1115	11 gal	HCL Solution SA 33		324.00
1128	11 gal	Breaker L1 BL		36.00
1141	1 gal	50" x 1/2"		1386.00
1131	1	Trac Gel - V Lab		
		STAND BY TIME		
		MILEAGE		
5501	600	WATER TRANSPORTS		600.00
		VACUUM TRUCKS		
2122	2000	FRAC SAND		264.00
2103	1500			174.25
		CEMENT		
		NITROGEN		
5101	125 M	TON-MILES		190.00
			ESTIMATED TOTAL	6316.00

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE

17,3405

