

JAN 07 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
130 S. MARKET
WICHITA, KANSAS 67202

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3133
Name: KLM EXPLORATION CO. INC.
Address: 600 E. LAKE ST.
City/State/Zip: McLOUTH, KS 66054
Purchaser: EQUILION ENTERPRISES LLC
Operator Contact Person: LARRY ALEX
Phone: (913) 796-6763
Contractor: Name: KAN-DRILL INC.
License: 32548
Wellsite Geologist: LARRY ALEX

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6-1-01</u>	<u>6-6-01</u>	<u>6-8-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 103-21,277-00-00
County: LEAVENWORTH
NE SW NW Sec. 3 Twp. 10 S. R. 20 East West
2970 FSL 2990 feet from N (circle one) Line of Section
3925 FEL 4830 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BLAKEY Well #: 3
Field Name: McLOUTH STORAGE FIELD
Producing Formation: McLOUTH SANDSTONE
Elevation: Ground: 1079 Kelly Bushing: --
Total Depth: 1542 Plug Back Total Depth: 1542 1540
Amount of Surface Pipe Set and Cemented at 100 FEET Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set --- Feet
If Alternate II completion, cement circulated from 100 FEET
feet depth to SURFACE w/ 50 sx cmt.
ACT II WITH 10-12-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content Fresh water ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Alex
Title: Consultant Date: 8-10-01
Subscribed and sworn to before me this 10 day of Aug - 01
19
Notary Public: Herbert Edmonds
Date Commission Expires: 11-1-03

Herbert Edmonds
NOTARY PUBLIC
State of Kansas
My appt expires: 11-1-02

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: KLM EXPLORATION CO. INC. Lease Name: BLAKEY Well #: 3
 Sec. 3 Twp. 10 S. R. 20 East West County: LEAVENWORTH

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY LOG DUAL INDUCTION LOG SONIC BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum b KANSAS CITY 752' McLOUTH SANDSTONE 1422' 1448' MISSISSIPPIAN LIME 1482'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	101'	OWC	46	OWC Cement
PRODUCTION	6.75"	4.5"	10.5"	1530'	50/50 poz m	163	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1442 -1448'	3 1/8" HSC	1442 - 48

TUBING RECORD		Size 2 3/8"	Set At 1448'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 1	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



CONSOLIDATED
INDUSTRIAL
SERVICES
 AN INFINITY COMPANY
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

RECEIVED
 STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION
 Wichita, Kansas

TICKET NUMBER **15923**

LOCATION Ottawa, KS

FIELD TICKET

ORIGINAL

DATE 6-01-01	CUSTOMER ACCT # 4627	WELL NAME #3 Blakey	QTR/QTR	SECTION 3	TWP 10	RGE 20	COUNTY 20	FORMATION
CHARGE TO KLM Exploration			OWNER KCC Rep Jack Robinson					
MAILING ADDRESS 600 Flake Box 151			OPERATOR Larry Alex					
CITY & STATE McLouth, Ks. 66054			CONTRACTOR Kan-Drill					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401.10	One	PUMP CHARGE Cement One Surface		525.⁰⁰
5402.10	101.85	Casing Sorage HYDRAULIC HORSE POWER	.14	14.26
		Tax	6.47%	37.83
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS Own H₂O		N/C
		VACUUM TRUCKS		
		FRAC SAND		
1126.20	46 cu	CEMENT DWC	12.85	591.10
		NITROGEN		
5407.20		TON-MILES		222.43
		ESTIMATED TOTAL		1390.62

NCSO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Jim Green

CUSTOMER or AGENT (PLEASE PRINT)

DATE **6-01-01**

172597

JAN 07 2002

TICKET NUMBER 16014



CONSOLIDATED

INDUSTRIAL
SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
Wichita, Kansas

FIELD TICKET

LOCATION Ottawa

ORIGINAL

DATE 6-7-01	CUSTOMER ACCT # 4627	WELL NAME Blakey #3	QTR/QTR	SECTION 3	TWP 10	RGE 30	COUNTY LE	FORMATION
CHARGE TO KLM Exploration				OWNER				
MAILING ADDRESS 600 E Lake Box 151				OPERATOR Larry Alex				
CITY & STATE Chanute KS 66054				CONTRACTOR Kan Drill				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement one well		525 ⁰⁰
5402	1530	Casing footage	.14	214 ²⁰
		HYDRAULIC HORSE POWER		
4404	1	4 1/2 rubber plug		29 ²⁵
1118	10	premium gel	11 ⁸⁰	118 ⁰⁰
1110	10	gilsonite	19 ²⁰	197 ⁰⁰
1105	4	cottonseed hull	129 ⁵	51 ⁸⁰
1107	2	flo-seal	37 ²⁵	75 ⁵⁰
1238	1 1/2	FF1 (flush)	30 ⁰⁰	45 ⁰⁰
		Tax	6.4%	155 ²⁸
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS customer supplied		
		FRAC SAND		
1124	163 5x	CEMENT 50/50 202	8 ⁰⁵	1312 ¹⁵
1126	50 5x	DWC	12 ⁸⁵	642 ⁵⁰
		NITROGEN		
5407		TON-MILES		329 ¹⁶
			ESTIMATED TOTAL	3694 ⁸⁴

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Alan Mader

CUSTOMER or AGENT (PLEASE PRINT)

DATE

6-7-01

172699

CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION
Wichita, Kansas
FIELD TICKET

ORIGINAL
13841

TICKET NUMBER

LOCATION

McLouth - 2E,
3N, E Side

DATE	CUSTOMER ACCT. #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6/26/01	4627	Blakey #13					LV	McLouth.
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

KLM EXPLORATION
600 E. LAKE BOX 151
McLouth KS 66054

Larry Alex.

(FIRST TREAT OF THE DAY)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102-3	1	PUMP CHARGE AS 2nd		1600-
		HYDRAULIC HORSE POWER		
5111.40	1	FRAC VAN		370-
1123	10,000 gal	City Water		112.50
1215	16 gal	KEL Substitute E9455		432.00
5304	1	Acid Delivery		295-
3107	200 gal	15% HCL Acid		180.00
1219	1/2 gal	non emulsifier		6.00
1244	1/4 gal	Clay Stay		7.25
4139	12	Pail Sealers		72.00
1208	1/4 gal	Breaker LEA4		36.00
1241	7560	30# CROSSLINK	.22	1663.20
		STAND BY TIME		
		MILEAGE		
5501	200 4	WATER TRANSPORTS		300.00
		VACUUM TRUCKS		
2102	600 SK	FRAC SAND	12/20-	741.00
2103	10 SKS.		5/12-	129.00
		CEMENT		
		NITROGEN		
5109	140 miles	TON-MILES	min.	170-

NSCO #15097

ESTIMATED TOTAL 6445.53

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Frank Keutley

CUSTOMER or AGENT (PLEASE PRINT)

DATE

6/26/01

172944

[Signature]