

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

JAN 07 2002  
1-7-02  
CONSERVATION DIVISION  
STATE OF KANSAS

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3133  
Name: KLM EXPLORATION CO. INC.  
Address: 600 E. Lake St.  
City/State/Zip: McLouth, KS 66054  
Purchaser: Equilon  
Operator Contact Person: Larry Alex  
Phone: (913) 796-6763  
Contractor: Name: Kan-Drill, Inc.  
License: 32548  
Wellsite Geologist: Larry Alex

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8-08-01      8-14-01      10-26-01  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 103-21,279-00-00  
County: LEAVENWORTH  
W2\_SE\_SW Sec. 3 Twp. 10 S. R. 20  East  West  
700 FSL feet from S / N (circle one) Line of Section  
3540 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BANKERS LIFE Well #: 17  
Field Name: McLOUTH STORAGE

Producing Formation: McLOUTH SANDSTONE  
Elevation: Ground: 1039 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1480 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 101 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 100  
feet depth to SURFACE w/ 60 sx cmt.  
ALT II WHM 10-12-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content Fresh water ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Alex  
Title: Consultant Date: 9-25-01  
Subscribed and sworn to before me this 25 day of Sept  
2001  
Notary Public: Herbert Edmonds

Date Commission Expires: 11-1-2002

NOTARY PUBLIC  
State of Kansas  
My appt expires: 11-1-02

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: KLM EXPLORATION CO. INC. Lease Name: BANKERS LIVE Well #: 17  
 Sec. 3 Twp. 10 S. R. 20  East  West County: LEAVENWORTH

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Neutron/Density Porosity Log, Dual Induction, Sonic Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>b Kansas City</td> <td>710</td> <td></td> </tr> <tr> <td>McLouth Sandstone</td> <td>1390</td> <td>1404</td> </tr> <tr> <td>Mississippian top</td> <td>1480</td> <td></td> </tr> </table>	Name	Top	Datum	b Kansas City	710		McLouth Sandstone	1390	1404	Mississippian top	1480	
Name	Top	Datum											
b Kansas City	710												
McLouth Sandstone	1390	1404											
Mississippian top	1480												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	101'	Portland/A	59	OWC Cement
PRODUCTION	6.75"	4.5"	10.5#	1480'	50/50 pox m	150	OWC Cement

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1394 - 1404	3 1/8" HSC	1404

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	1474'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
10-26-01			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10	0	2		21	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



# CONSOLIDATED

INDUSTRIAL SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

RECEIVED  
STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION

FIELD TICKET

TICKET NUMBER 15985

LOCATION Attawa, Mo.

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-14-01	4627	Bankers Se 417		3	10	20	LV	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
<u>KLM Exploration</u>								
<u>600 E Lake Box 151</u>				<u>Harry Aler</u>				
<u>McLoud, Ks. 66054</u>				<u>Kan-Drill</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	One	PUMP CHARGE Cement One Well		525.00
5402	1480'	Casing footage	.14	207.20
		HYDRAULIC HORSE POWER		
1118	10 SH	Premium Gel	11.80	118.00
1110	10 SH	Gelspace	19.70	197.00
1107	2 SH	110-Seal	37.75	75.50
4404	One	4 1/2" Rubber Plug	29.25	29.25
1238	1 1/2 gal	FF1 Flush	30.00	45.00
1105	4 SH	Cotton Seed Mulls	12.75	51.00
		Tax	6.4%	158.88
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
1126	50 SH	ONE Mix Cement	12.85	642.50
1124	170 SH	CEMENT 50% 50% Por Mix	8.05	1368.50
		NITROGEN		
5407		TON-MILES		333.65
			ESTIMATED TOTAL	3752.24

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Jim Green

3752.24

CUSTOMER or AGENT (PLEASE PRINT)

DATE

8-14-01

177 3802



# CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

RECEIVED  
STATE CORPORATION COMMISSION

JAN 07 2002

FIELD TICKET

TICKET NUMBER 14775

LOCATION 212 F 14th St

ORIGINAL

DATE 1/7/02	CUSTOMER ACCT #	WELL NAME # Barbas 17	QTR/QTR	SECTION 3	TWP 10	RGE 20	COUNTY LV	FORMATION M. Louell
CHARGE TO KCM Injection				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE M. Louell Mo.				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102-3	1	PUMP CHARGE Trap Pump 1 OF 2		1895.00
		HYDRAULIC HORSE POWER		
4139	1	Drill Supply Sinkhole		38.00
5302	1	Acid Spout		395.00
3107	250 gal	1590 HCl Acid		225.00
5111	1	Truck Van		240.00
1123	2100 gal	City Water - M. Louell		23.63
1315	3 gal	KEL Sulf. TSP 45		216.00
1308	1800	Proctor L180		36.00
1123	6594 gal	City Water - M. Louell		74.18
1241	6594 gal	30% X. Lint		14150.63
1231	0	Truck Gal.		
		STAND BY TIME		
		MILEAGE		
5301	12 hrs	WATER TRANSPORTS		900.00
		VACUUM TRUCKS		
2102	6400	FRAC SAND 2120 Big Truck Van		79040
2103	3000	412		35850
		CEMENT		
			6.990	Tax
		NITROGEN		7.14
5109	124 MI	TON-MILES		190.00

NSCO #15097

ESTIMATED TOTAL

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE

174156  
 1/7/02  
 5300  
 6850.63