

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

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JUN 21 2006

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: ONEOK
Operator Contact Person: SCOTT HAMPEL
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING COMPANY
License: #5142
Wellsite Geologist: Terry McLeod

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 8-16-05 | 8-28-05 | 11-15-05 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 097-21,571-00-00
County: KIOWA
SE NW Sec. 13 Twp. 27 S. R. 18 East West
1980' feet from S / (circle one) Line of Section
1980' feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LEISS GAS UNIT 'A' Well #: 1-13
Field Name: GREENSBURG
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2156' Kelly Bushing: 2165'
Total Depth: 4872' Plug Back Total Depth: 4825'
Amount of Surface Pipe Set and Cemented at 375 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WHV WMA 6-29-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 31,000 ppm Fluid volume 1,500 bbls
Dewatering method used EVAPORATION/HAUL FREE FLUIDS
Location of fluid disposal if hauled offsite:
Operator Name: GREENSBURG OILFIELD SERVICES, INC.
Lease Name: COPELAND SWD License No.: 32966
Quarter _____ Sec. 29 Twp. 28 S. R. 19 East West
County: KIOWA Docket No.: C-20041

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: VICE PRESIDENT-PRODUCTION Date: 12/23/05
Subscribed and sworn to before me this 23rd day of December
20 05
Notary Public: Meryl S. King
Date Commission Expires: 2/7/2006

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: 6-29-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

McCoy Petroleum Corporation

Lease Name: Leiss Gas Unit 'A'

Well #: 1-13

Twp 27 S. R. 18 East West

County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Sub-It Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

(See Attachment)

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| | 12 1/4" | 8 5/8" | 23# | 375' | 60/40 POS MIX | 300 sx | 3% cc, 1/4# cellflake |
| Production | 7 7/8" | 4 1/2" | 10.5# | 4870' | AA-2 Class A | 225 sx | 10% salt, 5# gilsonite |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|--------|
| 2 4 | 4722-4738' Kinderhook 4722-4732' Kinderhook | 1000 gals. 7 1/2% FE-NE w/20% methanol, frac w/15,500 gal & 11,000# sand, pmp 125 sx cement 500 gallons 10% FE | |
| 4 | 4680-4690' Mississippian | 500 gallons 10% FE, Frac w/8000 gal & 4500 # sand | |
| 4 | 4168-4172' LKC 'B' | 1000 gallons 15% FE squeezed w/100 sx common | |
| 4 | 4138-4142' LKC 'A' | 1000 gallons 15% FE | |
| | CIPB | | @4710' |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|--------|--------|-----------|---|
| | 2 3/8" | 4688' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method |
|---|--|
| 12-22-05 | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Plunger Lift Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas MCI | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 0 | 100 | 0 | | |

Disposition of Gas Vented Sold Used on Lease
(If vented, Submit A CO- 18.)

METHOD OF COMPLETION Open Hole Pert. Dually Comp. Commingled
Other (Specify) _____

Production Interval _____

ELECTRIC LOG TOPS

Structure Compared To:

McCoy Petroleum Corporation
Leiss Gas Unit 'A' #1-13
C SE NW
Sec. 13-27S-18W
KB: 2165'

Barnett Oil Company
Leiss #1
C SW SW
Sec. 13-27S-18W
KB: 2173'

Cinco Exploration
Haney #1
C NW SW
Sec. 12-27S-18W
KB: 2165'

| | | | |
|------------------|--------------|-----|------|
| Heebner | 3972 (-1807) | +14 | +11 |
| Brown Lime | 4122 (-1957) | +15 | Flat |
| Lansing "A" | 4134 (-1969) | +15 | Flat |
| Lansing "B" | 4161 (-1996) | +11 | Flat |
| Lansing "D" | 4191 (-2023) | + 9 | Flat |
| Lansing "E-F" | 4220 (-2055) | + 9 | - 1 |
| LKC "H" | 4292 (-2129) | +12 | - 1 |
| Stark | 4372 (-2207) | +15 | + 2 |
| Hushpuckney | 4418 (-2250) | +18 | + 4 |
| B/KC | 4463 (-2298) | +16 | + 7 |
| Pawnee | 4602 (-2437) | +17 | + 7 |
| Cherokee | 4636 (-2471) | +23 | +11 |
| Mississippian | 4676 (-2511) | +33 | +33 |
| Kinderhook Shale | 4694 (-2529) | +50 | +45 |
| Kinderhook Sand | 4778 (-2613) | NP | +40 |
| LTD | 4872 (-2707) | | |

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| | |
|-----------------------------------|-------------------------|
| Customer ID | Date |
| Customer <i>McCoy Pet Corp</i> | <i>8-17-05</i> |
| Lease <i>LEISS GAS UNIT</i> | Lease No. |
| | Well # <i>A-1-13</i> |
| Casing <i>8 5/8</i> | Depth |
| | County <i>Knowaw</i> |
| | State <i>KS</i> |

| | | | |
|---------------|-------------------------|------------------------------|--|
| Field Order # | Station <i>Pratt</i> | Formation <i>New well</i> | Legal Description <i>13-275-18W</i> |
|---------------|-------------------------|------------------------------|--|

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----|--------------------------------|--|------------------|-------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | | RATE | PRESS | ISIP |
| <i>8-5/8</i> | | | | <i>300 sks 2 1/2 gal 3% CC</i> | | <i>14.72 gal</i> | | 5 Min. |
| Depth | Depth | From | To | Pre Pad | | Max | | 10 Min. |
| <i>375' KB</i> | | | | <i>1/4 # FEH FLAKE</i> | | Min | | 15 Min. |
| Volume | Volume | From | To | Pad | | Avg | | Annulus Pressure |
| | | | | Frac | | HHP Used | | Total Load |
| Max Press | Max Press | From | To | Flush | | Gas Volume | | |
| Well Connection | Annulus Vol. | From | To | | | | | |
| Plug Depth | Packer Depth | From | To | | | | | |
| <i>380' D</i> | | | | | | | | |

| | | |
|---|--------------------------------------|----------------------------------|
| Customer Representative <i>LAWY LOGA</i> | Station Manager <i>DAVE SCOTT</i> | Treater <i>Allen F. Werth</i> |
|---|--------------------------------------|----------------------------------|

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|------------|--|
| <i>1900</i> | | | | | <i>called out</i> |
| <i>2115</i> | | | | | <i>on hoc. setup + Plan Job Rig @ 339'</i> |
| <i>2200</i> | | | | | <i>Hole out CIR w/ Rig. 380'</i> |
| <i>2230</i> | | | | | <i>Pull D.P.</i> |
| <i>2250</i> | | | | | <i>Rig up to Run 8 5/8 csg 23" pipe</i> |
| <i>2310</i> | | | | | <i>Start 8 5/8 csg.</i> |
| <i>2350</i> | | | | | <i>4 Its IN CIR w/ Rig.</i> |
| <i>0000</i> | | | | | <i>st. Rest of csg.</i> |
| <i>0020</i> | | | | | <i>Pipe on bottom CIR w/ mud H.</i> |
| <i>0035</i> | | | | | <i>Fin CIR.</i> |
| <i>0043</i> | | | | | <i>Hook up to cut pipe.</i> |
| <i>0045</i> | <i>200#</i> | | | <i>3.5</i> | <i>st 300 sks 60/40 @ 2 2% gal / 3% CC</i> |
| | <i>300#</i> | | | | <i>Fin mix</i> |
| | | | | | <i>Release Plug. 8 5/8</i> |
| <i>0100</i> | <i>300#</i> | | | <i>4</i> | <i>Start Disp. cap. 23 BBLs</i> |
| <i>0106</i> | <i>300#</i> | | | | <i>Fin Disp. - Shut In.</i> |
| | | | | | <i>Plug Down</i> |
| | | | | | <i>CIR 200 sks to pit</i> |
| <i>0145</i> | | | | | <i>Job complete</i> |
| | | | | | <i>THANKS Allen + Crew</i> |

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TREATMENT REPORT

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| | |
|----------------------------|------------------|
| Customer ID | Date |
| Customer McCoy Pot Corp | 8-17-05 |
| Lease LEIKS GAS UNIT | Lease No. |
| | Well # A1-13 |
| Field Order # | Station Pratt |
| Casing 8 5/8 | Depth |
| County Kiowa | State KS |

| | | |
|---------------------------|-----------------------|---------------------------------|
| Type Job 2 3/8 SURFACE | Formation new well | Legal Description 13-275-13W |
|---------------------------|-----------------------|---------------------------------|

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------------|--------------|------------------|----|-----------------------------------|-------------------|------------------|------------------|--|
| Casing Size 8-5/8 | Tubing Size | Shots/Ft | | Acid 30.15 sks 17.6 gal 3/4 cc | RATE 14.72 gpm | PRESS | ISIP | |
| Depth 375' KIB | Depth | From | To | Pre Pad 14" (E) 1/2" hole | Max | | 5 Min. | |
| Volume | Volume | From | To | Pad | Min | | 10 Min. | |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth 380' TD | Packer Depth | From | To | Flush | Gas Volume | | Total Load | |

| | | |
|--|-------------------------------|--------------------------|
| Customer Representative LAWRY SLOGA | Station Manager DAVE SCOTT | Treater ALLEN F WORTH |
|--|-------------------------------|--------------------------|

| | | | | |
|---------------|-----|-----|-----|-----|
| Service Units | 125 | 226 | 346 | 501 |
|---------------|-----|-----|-----|-----|

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-------------------|-----------------|--------------|------|---|
| 1900 | | | | | called out |
| 2115 | | | | | on site setup + Plan Job Rig @ 229' |
| 2200 | | | | | Hole cut circ w/ Rig. 3' x 0' |
| 2230 | | | | | P.H.D.P. |
| 2250 | | | | | Rig up to Run 8 5/8 csg 23 1/2 pipe |
| 2310 | | | | | Start 8 5/8 csg. |
| 2330 | | | | | 4 LITS IN circ w/ Rig. |
| 0000 | | | | | + Rest of csg. |
| 0020 | | | | | Pipe on Bottom circ w/ mud log. |
| 0035 | | | | | F.W. circ. |
| 0043 | | | | | Hook up to cmt pipe. |
| 0045 | 200 ^{lb} | | | 3.5 | st 300 sks 60/40 22 2/3 gal 3/4 cc 1/4 cc |
| | 300 ^{lb} | | | | F.W. mix |
| | | | | | Release Plug 8 5/8 |
| 0100 | 300 ^{lb} | | | 4 | start Disp. exp. 23 BBLs |
| 2106 | 300 ^{lb} | | | | F.W. Disp. - Shut IN. |
| | | | | | Plug Down |
| | | | | | circ 20 sks to pit |
| 2145 | | | | | Job complete |
| | | | | | THANKS Allen + Crew |

