

ORIGINAL

JUN 23 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5225
Name: Quinque Operating Company
Address: 6301 Waterford Blvd., Suite 400
City/State/Zip: Oklahoma City, Oklahoma 73118
Purchaser: Semcrude
Operator Contact Person: Catherine Smith
Phone: (405) 840-9876
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: Tim Hedrick/Ed Grieves

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/2/06 1/9/06 2/7/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 119-21169-00-00
County: Meade
C SW NE Sec. 19 Twp. 30 S. R. 30 East West
1998' feet from S N (circle one) Line of Section
1917' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Koehn Well #: 3-19
Field Name: Mertilla South

Producing Formation: Swope
Elevation: Ground: 2819' Kelly Bushing: 2828'
Total Depth: 5500' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1746' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12000 ppm Fluid volume 1500 bbls
Dewatering method used Natural - Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ALT I WITHM 10-17-06

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Catherine Smith
Title: Land Associate Date: 6/21/06

Subscribed and sworn to before me this 21 day of June,
20 06.

Notary Public: Sara Lynch
Date Commission Expires: _____
Notary Public
State of Oklahoma
Commission # 01018280 Expires 12/03/09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes No Date: 6/26/06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quinque Operating Company Lease Name: Koehn Well #: 3-19
 Sec. 19 Twp. 30 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1766</td> <td></td> </tr> <tr> <td>Chase</td> <td>2701</td> <td></td> </tr> <tr> <td>Wrefore</td> <td>2970</td> <td></td> </tr> <tr> <td>Council Grove</td> <td>3009</td> <td></td> </tr> <tr> <td>Topeka</td> <td>3779</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4232</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4339</td> <td></td> </tr> <tr> <td>Iola</td> <td>4507</td> <td></td> </tr> </table>	Name	Top	Datum	Stone Corral	1766		Chase	2701		Wrefore	2970		Council Grove	3009		Topeka	3779		Heebner	4232		Lansing	4339		Iola	4507	
Name	Top	Datum																										
Stone Corral	1766																											
Chase	2701																											
Wrefore	2970																											
Council Grove	3009																											
Topeka	3779																											
Heebner	4232																											
Lansing	4339																											
Iola	4507																											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	12 1/4"	8 5/8"	23#	1746'	Class A	525	A-con 3% CaCl
Prod. Csg	7 7/8"	4 1/2"	11.6#	5472'	AA-2	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4754-4757	RECEIVED KANSAS CORPORATION COMMISSION JUN 23 2006 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8"	4671'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
2/7/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	47 bbls	0	192	0

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

Attachment to ACO-1

**Koehn #3-19
SWNE Sec 19-30N-30W
Meade County, KS
API #: 119-21169-00-00**

Log Information Continued:

Name:	Top
Drum	4586
Swope	4754
Pleasanton	4895
Marmaton	4906
Novinger	4961
Cherokee	5050
Atoka	5145
Morrow	5324
Chester	5359

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hwy 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:	3758550	Invoice	Invoice Date	Order	Order Date
Huntington Energy L.L.C. 6301 Waterford Blvd., Suite 400 Oklahoma City, OK 73118		601045	1/18/06	11831	1/9/06
Service Description					
Cement					
		Lease	Well	Well Type	
		Koehn	3-19	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep		Treater			
R. Pearson		B. Drake			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	200	\$16.65	\$3,330.00 (T)
D103	60/40 POZ (PREMIUM)	SK	25	\$10.40	\$260.00 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C243	DEFOAMER	LB	38	\$3.45	\$131.10 (T)
C244	CEMENT FRICTION REDUCER	LB	17	\$6.00	\$282.00 (T)
C221	SALT (Fine)	GAL	1072	\$0.25	\$268.00 (T)
C311	CAL SET	LBS	940	\$0.54	\$507.60 (T)
C321	GILSONITE	LB	940	\$0.60	\$564.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	10	\$67.00	\$670.00 (T)
F130	STOP COLLAR, 4 1/2"	EA	1	\$25.00	\$25.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$44.00	\$352.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	318	\$1.60	\$508.80
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
S100	FUEL SURCHARGE		1	\$115.32	\$115.32

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Sub Total: \$11,303.77

Discount: \$1,962.67

Discount Sub Total: \$9,341.10

Meade County & State Tax Rate: 6.30% Taxes: \$418.53

(T) Taxable Item **Total:** \$9,759.63

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
1-9-06
Customer ID

Subject to Correction

FIELD ORDER 11831 ✓

Lease *Koch* Well # *3-19* Legal *19-305-30w*
 County *Meade* State *Ks.* Station *Pratt*
 Depth _____ Formation _____ Shoe Joint *45'*
 Casing *4 1/2* Casing Depth *5485* TD *5500* Job Type *4 1/2 L.S. N.W.*
 Customer Representative *Roger Pearson* Treater *Robby Drake*

CHARGE

Huntington Energy

AFE Number _____ PO Number _____

Materials Received by *x Roger Pearson*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D105</i>	<i>200 sk.</i>	<i>AA-2 (Premium) LIBERAL</i>				
<i>D103</i>	<i>25 sk.</i>	<i>60/40 P02</i>				
<i>C195</i>	<i>113 lb.</i>	<i>FLA-322</i>				
<i>C243</i>	<i>38 lb.</i>	<i>Detramer</i>				
<i>C244</i>	<i>47 lb.</i>	<i>Cement Friction Reducer</i>				
<i>C221</i>	<i>1072 lb.</i>	<i>Salt (Fine)</i>				
<i>C311</i>	<i>940 lb.</i>	<i>Cal Set</i>				
<i>C321</i>	<i>940 lb.</i>	<i>Gilsonite</i>				
<i>F142</i>	<i>1 ea.</i>	<i>Top Rubber Cement Plug, 4 1/2</i>				
<i>F190</i>	<i>1 ea.</i>	<i>Guide Shoe - Regular, 4 1/2</i>				
<i>F230</i>	<i>1 ea.</i>	<i>F.T.F.B.V., 4 1/2</i>				
<i>F100</i>	<i>1 ea.</i>	<i>Turbolizer, 4 1/2</i>				
<i>F130</i>	<i>1 ea.</i>	<i>Stop Collar, 4 1/2</i>				
<i>F800</i>	<i>1 ea.</i>	<i>Threadlock Compound Kit</i>				
<i>C302</i>	<i>500 gal</i>	<i>Mud Flush</i>	<i>PAK</i>			
<i>C141</i>	<i>8 gal.</i>	<i>CC-1</i>				
<i>E100</i>	<i>90 mi.</i>	<i>Heavy Vehicle Mileage</i>				
<i>E107</i>	<i>225 sk.</i>	<i>Cement Service Charge</i>				
<i>E104</i>	<i>318 fm.</i>	<i>Bulk Delivery</i>				
<i>R211</i>	<i>1 ea.</i>	<i>Cement Pump, 5001'-5500'</i>				
		<i>Discounted Price</i>	<i>9225.78</i>			

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CONSERVATION DIVISION
WICHITA, KS



TREATMENT REPORT

Customer <i>Huntington Energy</i>	Lease No. <i>3-19</i>	Date <i>1-9-06</i>	
Lease <i>Koehn</i>	Well # <i>3-19</i>		
Field Order # <i>11831</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth
Type Job <i>4 1/2 L.S. N.W.</i>	Formation	County <i>Meade</i>	State <i>Ks.</i>
		Legal Description <i>19-30s-30w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>Cmt.</i>	Acid <i>200cks. AA-2</i>	RATE	PRESS	ISIP	
Depth <i>5485</i>	Depth	From	To	Pre Pad <i>1.5ft³</i>	Max		5 Min.	
Volume <i>85</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>5442</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Roger Pearson</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
---	--------------------------------------	-------------------------------

Service Units <i>123</i>	<i>380</i>	<i>457</i>	<i>346</i>	<i>571</i>					
Driver Names <i>Drake</i>	<i>Spang</i>	<i>Taylor</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:45</i>					<i>On location - Safety Meeting - Running Csg.</i>
<i>8:15</i>					<i>Csg. On Bottom</i>
<i>8:30</i>					<i>Hookup to Csg. Break Circ. w/ Rig</i>
<i>8:54</i>	<i>200</i>		<i>5</i>	<i>4.0</i>	<i>H2O Ahead</i>
<i>8:55</i>	<i>200</i>		<i>12</i>	<i>4.0</i>	<i>Mud Flush</i>
<i>8:58</i>	<i>200</i>		<i>5</i>	<i>4.0</i>	<i>H2O Spacer</i>
<i>9:00</i>	<i>200</i>		<i>60</i>	<i>4.5</i>	<i>Mix Cement @ 15.0#/gal</i>
<i>9:20</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>9:25</i>	<i>100</i>			<i>5.5</i>	<i>Start Disp.</i>
<i>9:36</i>	<i>300</i>		<i>58</i>	<i>5.3</i>	<i>Lift Pressure</i>
<i>9:43</i>	<i>1500</i>		<i>84.5</i>		<i>Plug Down</i>
<i>9:48</i>			<i>10</i>		<i>Plug Rat & Mouse Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>

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JUN 23 2006
CONSERVATION DIVISION
WICHITA, KS

Thanks, Bobby



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hwy 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: 3758550 Huntington Energy L.L.C. 6301 Waterford Blvd., Suite 400 Oklahoma City, OK 73118	Invoice	Invoice Date	Order	Order Date
	601024	1/12/06	10422	1/4/06
	Service Description			
	Cement			
	Lease	Well	Well Type	
Kohen	3-19	New Well		
AFE	Purchase Order	Terms		
		Net 30		
CustomerRep	Treater			
R. Pearson	K. Harper			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	125	\$14.00	\$1,750.00 (T)
D201	A-CON BLEND (COMMON)	SK	400	\$15.39	\$6,156.00 (T)
C310	CALCIUM CHLORIDE	LBS	1364	\$1.00	\$1,364.00 (T)
C194	CELLFLAKE	LB	124	\$3.41	\$422.84 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E107	CEMENT SERVICE CHARGE	SK	525	\$1.50	\$787.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	741	\$1.60	\$1,185.60
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	30	\$2.50	\$75.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	1	\$210.00	\$210.00
S100	FUEL SURCHARGE		1	\$147.83	\$147.83

Sub Total: \$15,423.37
Discount: \$3,449.11
Discount Sub Total: \$11,974.26
Meade County & State Tax Rate: 6.30% **Taxes:** \$539.56
(T) Taxable Item Total: \$12,513.82

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 1-4-06
Customer ID

Subject to Correction

FIELD ORDER

10422 ✓

Lease Kohen Well # 3-19 Legal 19-30^s-30^w
County Meade State Ks Station Liberal

CHARGE

Depth 1745 Formation Shoe Joint 40'
Casing 8 5/8 Casing Depth 1745 TD 1762 Job Type 8 5/8 surface

Customer Representative Roger Pearson Treater Kirby Harper

AFE Number PO Number

Materials Received by X Roger Pearson

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	125sk	Common	-			
D201	400sk	A-Can blend	-			
C310	1,364lb	Calcium Chloride	-			
C194	124lb	Cellflake	-			
F145	1ea	Top Plug 8 5/8	-			
F193	1ea	Rcg. Guide shoe 8 5/8	-			
F233	1ea	Flapper type float valve 6 5/8	-			
F103	3ea	Centralizer 8 5/8	-			
F123	1ea	Basket 8 5/8	-			
F400	1ea	Thread lock kit	-			
E100	90mi	heavy veh. mileage 1 way				
E107	525sk	Cement serv. Charge				
E104	741tm	Bulk Delivery Per ton mile				
R204	1ea	Casing cement pump 150' - 2000' first 4 hrs				
R701	1ea	Cement head rented				
E101	30mi	Pickup mileage 1 way				
R402	1ea	Additional hr Cement pump				
Discounted total						
Plus taxes					11,426.43	

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WICHITA, KS



TREATMENT REPORT

Customer ID		Date	
Customer <i>Huntington Energy</i>		<i>1-8-06</i>	
Lease <i>Kohen</i>		Lease No.	Well #
			<i>3-19</i>

Field Order # <i>10422</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>	Depth <i>1745'</i>	County <i>Meade</i>	State <i>Ks</i>
Type Job <i>8 5/8 surface (NW)</i>			Formation	Legal Description <i>19-30-30-30W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>400sk (A-con 3% CC 1/4 # CellFlak @ 11.6 # 2.964)</i>	RATE <i>Max 1.334</i>	PRESS <i>634 gpa</i>	ISIP <i>5 Min. 18.48 gpa / 5K</i> <i>10 Min.</i>
Depth <i>1745'</i>	Depth	From	To	Pre-Pad <i>125sk Class A @ 15 #</i>	Min		
Volume <i>110 bbl</i>	Volume	From	To	Pad			
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Freshwater</i>	Gas Volume		Total Load

Customer Representative <i>Roger Pearson</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
Service Units	<i>126</i>	<i>227</i>
	<i>338</i>	<i>576</i>
	<i>335</i>	<i>575</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:30</i>					<i>on loc. spot trucks</i>
<i>03:30</i>					<i>Casing on bottom hook up to circulate</i>
<i>04:20</i>	<i>100</i>		<i>0</i>	<i>0.5</i>	<i>start cement (A-con @ 11.6 #)</i>
<i>05:02</i>	<i>100</i>		<i>210</i>	<i>4</i>	<i>switch to tail (A) @ 15 #</i>
<i>05:09</i>	<i>100</i>		<i>239</i>	<i>0</i>	<i>shutdown washup</i>
<i>05:19</i>	<i>0</i>		<i>0</i>	<i>4</i>	<i>start disp. (Freshwater)</i>
<i>05:35</i>	<i>100</i>		<i>40</i>	<i>5</i>	<i>start circulating cement</i>
<i>05:48</i>	<i>300-800-300</i>		<i>110</i>	<i>0</i>	<i>Plug down Press up to 800psi</i> <i>press. fell off when pump shut</i> <i>down,</i>
<i>05:54</i>	<i>300-0</i>				<i>shut in head Release press.</i>
					<i>Job Complete</i>

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 JUN 23 2006
 CONSERVATION DIVISION