

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: Oneok Field Services
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: Steven P. Murphy, PG

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2-16-05</u>	<u>2-25-05</u>	<u>11-11-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-~~055-21,863~~ IS-055-21847-00-00
County: Finney
NW SW NW Sec. 26 Twp. 22 S. R. 33 East West
1600 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hatcher-Jaco Well #: 1
Field Name: Damme
Producing Formation: Chase
Elevation: Ground: 2875' Kelly Bushing: 2886'
Total Depth: 4830 Plug Back Total Depth: 3221
Amount of Surface Pipe Set and Cemented at 624 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Don Wynn*
Chloride content 13,000 ppm Fluid volume 80 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

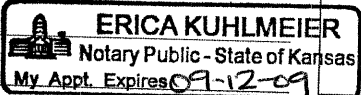
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 11-21-05

Subscribed and sworn to before me this 21ST day of NOVEMBER,
20 05.

Notary Public: [Signature]
Date Commission Expires: 09-12-09



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Deny Letter of Confidentiality Received
If Denied, Yes Date: 11-30-05 DAW

Yes Wireline Log Received
Yes Geologist Report Received
No UIC Distribution

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Operator Name: American Warrior, Inc. Lease Name: Hatcher-Jaco Well #: 1
 Sec. 26 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Sonic Cement Bond Log; Dual Induction Log;
 Dual Compensated Porosity Log;**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	BKC	4333 -1447
	MARMATON	4354 -1468
	PAWNEE	4442 -1556
	FORT SCOTT	4466 -1580
	CHEROKEE	4478 -1592
	MORROW	4656 -1770
	ST. GENEVIEVE	4709 -1823
	ST LOUIS	4790 -1904

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	624'	Common	200 sx	3% cc
Production Pipe	7-7/8"	5-1/2"	15.5#	3260'	SMD	425 sx	1/4 Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2543' to 2606'	2000 Gal 20% FE	
		Pro-Frac 25 12/20 Brady Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3200'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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CHARGE TO: AMERICAN WOODCOCK INC.
ADDRESS
CITY, STATE, ZIP CODE

TICKET
No 7662

PAGE	OF
1	2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #1	LEASE HATCHER - JACO	COUNTY/PARISH FINNEY	STATE KS	CITY	DATE 2-24-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR CHEYENNE DRILG "1"	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE GAS	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRAW 6	WELL PERMIT NO.	WELL LOCATION TENNES, KS - 1 1/2 W, 3 1/2 S, ES		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE * 104	70		MC		3.00	210.00
578		1			PUMP SERVICES	1		HR	3263	1250.00	1250.00
281		1			MUDFLUSH	500		GA		.65	325.00
221		1			LIQUID KCL	2		GA		19.00	38.00
402		1			CENTRALIZES	10		EA	5 1/2"	55.00	550.00
403		1			CSMWT BASKETS	4		EA		140.00	560.00
405		1			FORMATION PACKERSHOE	1		EA		1350.00	1350.00
406	RECEIVED	1			LATCH DOWN PLUG - BAFFLE	1		EA		200.00	200.00
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	KCC WICHITA										

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED: 2-24-05
TIME SIGNED: 1600
 A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	4483.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	6262.07
WE UNDERSTOOD AND MET YOUR NEEDS?				sub total	10,745.07
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	396.72
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	11,141.79
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wayne Wilson

APPROVAL
[Signature]

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-24-65 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR DR. WELL NO. #1 LEASE HATCHER - JACO JOB TYPE 5 1/2" LK/6STRING TICKET NO. 7662

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION
	1800							START 5 1/2" CASING IN WELL
								TD - 4830' SETC 3260'
								TD - 3263' 5 1/2" # 14
								SI - 39.62
								CONTRACTORS - 1, 3, 5, 8, 11, 14, 17, 21, 37, 49
								CMT BKTS - 5, 22, 38, 56
	2000							BRKAL CALCULATED
	2035				✓		1500	DROP BALL - SET PARKERSHOE
	2035	6	12		✓		400	PUMP 500 GAL MUDFLUSH
	2037	6	20		✓		400	PUMP 20 BBLs KCL FLUSH
	2045		4 1/2					PLUG RH-MH
	2055	6	152		✓		300	MIX CEMENT - 275 SCS = 11.2 PPG
		6	51		✓			150 SCS = 13.0 PPG
	2130							WASH OUT PUMP - LINES
	2132							RELEASE L.D. PLUG
	2135	6 1/2	0		✓			DISPLACE PLUG
		6	76		✓		900	
	2148	6	78.6				2000	PLUG DOWN - PSE UP LATCH IN PLUG
	2150						OK	RELEASE PSE - HELD
								CALCULATED 30 SCS CEMENT TO PCT
								WASH-UP
	2300							JOB COMPLETE

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THANK YOU
WAKJE, DUSTY, BRETT

ALLIED CEMENTING CO., INC. 19060

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>2-17-05</u>	SEC <u>25</u>	TWP <u>22s</u>	RANGE <u>33w</u>	CALLED OUT	ON LOCATION <u>4:00 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>Hatcher-Jaco</u>		WELL # <u>1</u>	LOCATION <u>Garden City 7N2W 1/4</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Cheyenne Drlg Rig 1 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 620'

CASING SIZE 8 5/8 DEPTH 624'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 40.31'

CEMENT LEFT IN CSG. 40.31'

PERFS. _____

DISPLACEMENT 37 1/4 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-291 HELPER Andrew

BULK TRUCK

377 DRIVER Lonnie

BULK TRUCK

218 DRIVER Mike

CEMENT

AMOUNT ORDERED 135 sks com 39cc

200 sks lite 39cc 1/4" Flo Seal

COMMON	<u>125 sks</u>	@ <u>9.55</u>	<u>1193.75</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>11 sks</u>	@ <u>36.00</u>	<u>396.00</u>
ASC		@	
Liteweight	<u>200 sks</u>	@ <u>8.85</u>	<u>1770.00</u>
Flo Seal	<u>50 #</u>	@ <u>1.60</u>	<u>80.00</u>

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HANDLING 336 sks @ 1.50 504.00

MILEAGE .0554/sk/mile 1386.00

TOTAL 5329.75

REMARKS:

Cement circulated about 3 Bbls
out to Pit,

Plug didn't land,

Float wouldn't hold
Thank you

SERVICE

DEPTH OF JOB 624'

PUMP TRUCK CHARGE 625.00

EXTRA FOOTAGE 324' @ .55 178.20

MILEAGE 75 miles @ 4.50 337.50

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1140.70

8 5/8 PLUG & FLOAT EQUIPMENT

AFU Insert @ 325.00

3-Centralizers @ 55.00 165.00

8 5/8 Rubber Plug @ 100.00

_____ @ _____

_____ @ _____

TOTAL 590.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Mike Colantonio

Mike Colantonio
PRINTED NAME

Steven P. Murphy, PG
American Warrior, Inc.
P.O. Box 399
Garden City, KS 67846

GEOLOGICAL REPORT

AMERICAN WARRIOR, INC.

Hatcher-Jaco #1
1,600' FNL & 330' FWL
Section 26-T22S-R33W
Finney County, Kansas

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OPERATOR: AMERICAN WARRIOR, INC.

WELL: HATCHER-JACO #1

API NUMBER: 015-055-21863-00-00

LOCATION: 1,600' FNL & 330' FWL, 26-T22S-
R33W, FINNEY COUNTY, KANSAS

WELLSITE: CIRCLE IRRIGATED WHEAT

COMMENCED: FEBRUARY 16, 2005

COMPLETED: FEBRUARY 25, 2005

ELEVATIONS: 2875' G.L. 2886' K.B.

TOTAL DEPTH: 4830' (DRILLER) 4817' (LOG)

CASING: SURFACE: 8 5/8" @ 620' w/125 sx
PRODUCTION: 5-1/2" @ 3260' w/425
SX

SAMPLES: 10' FROM 2700' TO T.D.

DRILL STEM TESTS: TWO (2) BY TRILOBITE TESTING

DRILLING CONTRACTOR: CHEYENNE DRILLING (RIG 1)

ELECTRIC LOGS: LOG TECH: DUAL INDUCTION &
DUAL COMPENSATED POROSITY

REMARKS: GEOLOGICAL SUPERVISION FROM
2,400' TO T.D.

FORMATION TOPS	LOG	SAMPLE	Nearest Comparison Well Berexco Calihan #1-23 C SW SW SW, 23-T22S- R33W
Herrington	2490 (+399)	N/A	Not Logged
Heebner	3812 (-926)	33818 (-932)	-943
Toronto	3824 (-938)	3824 (-938)	-953
Lansing	3854 (-968)	3874 (-988)	-985
Stark	4192 (-1306)	4213 (-1327)	-1315
BKC	4333 (-1447)	4344 (-1458)	-1457
Marmaton	4354 (-1468)	40373 (-1487)	-1483
Pawnee	4442 (-1556)	4459(-1573)	-1559
Fort Scott	4466 (-1580)	4486 (-1600)	-1585
Cherokee	4478 (-1592)	4494 (-1608)	-1598
Morrow	4656 (-1770)	4655 (-1769)	-1779
St. Genevieve	4709 (-1823)	4727 (-1841)	-1849
St. Louis	4790 (-1904)	4812 (-1926)	-1937

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SAMPLE DESCRIPTIONS

Sample Measurements

MISSISSIPPIAN

4666-4670 (Driller's depth): Sandstone, brown, friable, sub-rounded, glauconitic, carbonaceous, fair show of free oil & staining, strong odor, good cut & streaming fluorescence (6 unit hotwire, 3 unit GC).

DST #1: 4420-4470 (Driller's depth) (30-30-30-30).

Recovered: 10 feet of mud.

IHP: 2262
IFP: 17-20
ISIP: 28
FFP: 21-21
FSIP: 27
FHP: 2217
BHT: 112

4470-4485 (Driller's depth): Sandstone, brown, friable, glauconitic, some dolomitic cement, good show of free oil & staining, strong odor, excellent cut & fluorescence, abundant chalk & pyrite (13 unit hotwire, 8 unit GC).

DST #2: 4420-4470 (Driller's depth) (30-30- 45-60).

Recovered: 130 feet of mud, 120 feet of oil-spotted mud (less than 1% oil).

IHP: 2344
IFP: 19-25
ISIP: 129
FFP: 24-31
FSIP: 130
FHP: 2264
BHT: 130

A trace of free oil and staining was logged in an oolitic limestone in the Kansas City "I" zone from about 4150-4170, and asphaltic, dead oil staining was encountered in a mostly dense limestone in the lower Marmaton from about 4410-4418 (log depths). Based on log analysis, further testing of these zones was not warranted.

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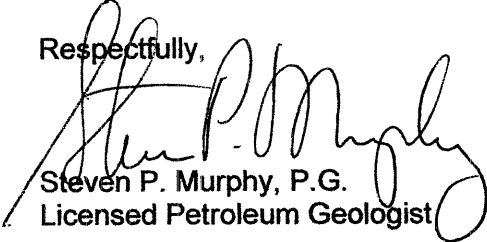
SUMMARY AND RECOMMENDATIONS:

Structurally, the Hatcher-Jaco #1 ran from 3 to 17 feet high throughout the Pennsylvanian compared to the Berexco Calihan #1-23 dry hole to the northeast. The Morrow in the Hatcher-Jaco #1 thickened considerably as compared to other wells in the area. Drill stem testing of the Morrow sandstone indicated no viable permeability, although sample shows of oil were good. The St. Genevieve and St. Louis formations were significantly lower than the nearest producing well (>25 feet).

Coming out with DST #1, the strap was approximately 19' short to the board. Going back in with the tool, the strap was about 20' short.

5-1/2 inch production casing was set @ 3260' to further test the Chase Group for natural gas. Based on log analysis, it is recommended that the Herrington and Krider Formations be perforated from 2543-2558 and 2600-2610, respectively.

Respectfully,



Steven P. Murphy, P.G.
Licensed Petroleum Geologist

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