

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
September 2003
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 055-20255 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date S03-26-77 C04-09-77

Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952
(Owner/Company Name) (Operator's)

Address: P. O. BOX 3092, WL1 RM 3.201 City: HOUSTON

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-4395

Lease: J. J. MEYER GAS UNIT Well #: 281 Sec. 3 Twp. 23 S R. 33 W East West

W2E2SW KCC 9/12/06 Per RBDms

SE SW NE SW Spot Location/QQQQ County FINNEY

1320 Feet from (in exact footage) North / South (from nearest outside section corner) Line of Section (not Lease Line)

1700 Feet from (in exact footage) East / West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 - 5/8" Set at: 371' Cemented with: 275 Sacks

Production Casing Size: 5 - 1/2" Set at: 2638' Cemented with: 750 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2503-2582'

Elevation: 2875' (G.L. K.B.) T.D. 2638' PBDT 2593' Anhydrite Depth _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURES.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

DEANN SMYERS Phone: 281 366-4395

Address: P. O. BOX 3092, WL 1, RM 11.141 City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor HALLIBURTON SERVICES KCC License # 5287
(Company Name) (Contractor's)

Address _____ Phone: _____

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: AUGUST 28, 2006 Authorized Operator / Agent: [Signature]
(Signature)

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SEP 05 2006
KCC WICHITA

Plugging Application
J.J. Meyer 2 - Abandonment
Sec 3, T23S, R33W
Finney County, Kansas

The application attached is to abandon the J.J. Meyer 2. BP Amoco is abandoning this well as it has become uneconomic to operate.

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KCC WICHITA

**Plugging Procedure for the J.J. Meyer 2
Section 3 T23S R33W
Finney County, Kansas**

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via a telephone conversation between Joe Eudey (BP representative) and Steve Durant (KCC) on July 11, 2006.

PROPOSED PROCEDURE:

1. Set CIBP at 2450'. Dump 2 sacks of cement on CIBP with dump bailer.
2. Establish injection rate down 5.5" casing into casing holes at 1066'-1088'. (This should be done before cement equipment is called to location)
3. Mix and pump 128 sacks of cement with 400# of cottonseed hulls in lead slurry to fill 5.5" casing from ground level to 1066'.
4. Have 50 sacks of extra cement on location to top off annulus between 8.625" & 5.5" casing. Pressure annulus to 300#.
5. Cut off and cap casing 4' below ground level.
6. Restore location.

NOTE: If injection can't be established into holes in casing, use procedure below to plug the well.

1. Set CIBP at 2450'. Dump 2 sacks of cement on CIBP with dump bailer.
2. Trip in hole with tubing to 1200'.
3. Mix and pump 128 sacks of cement down the tubing and circulate cement out the annulus between 5.5" casing and tubing.
4. Trip out of hole with tubing.
5. Top off 5.5" casing with cement.
6. Have 50 sacks of extra cement on location to top off annulus between 8.625" & 5.5" casing. Pressure annulus to 300#.
7. Cut off and cap casing 4' below ground level.
8. Restore location.

CEMENT INFORMATION

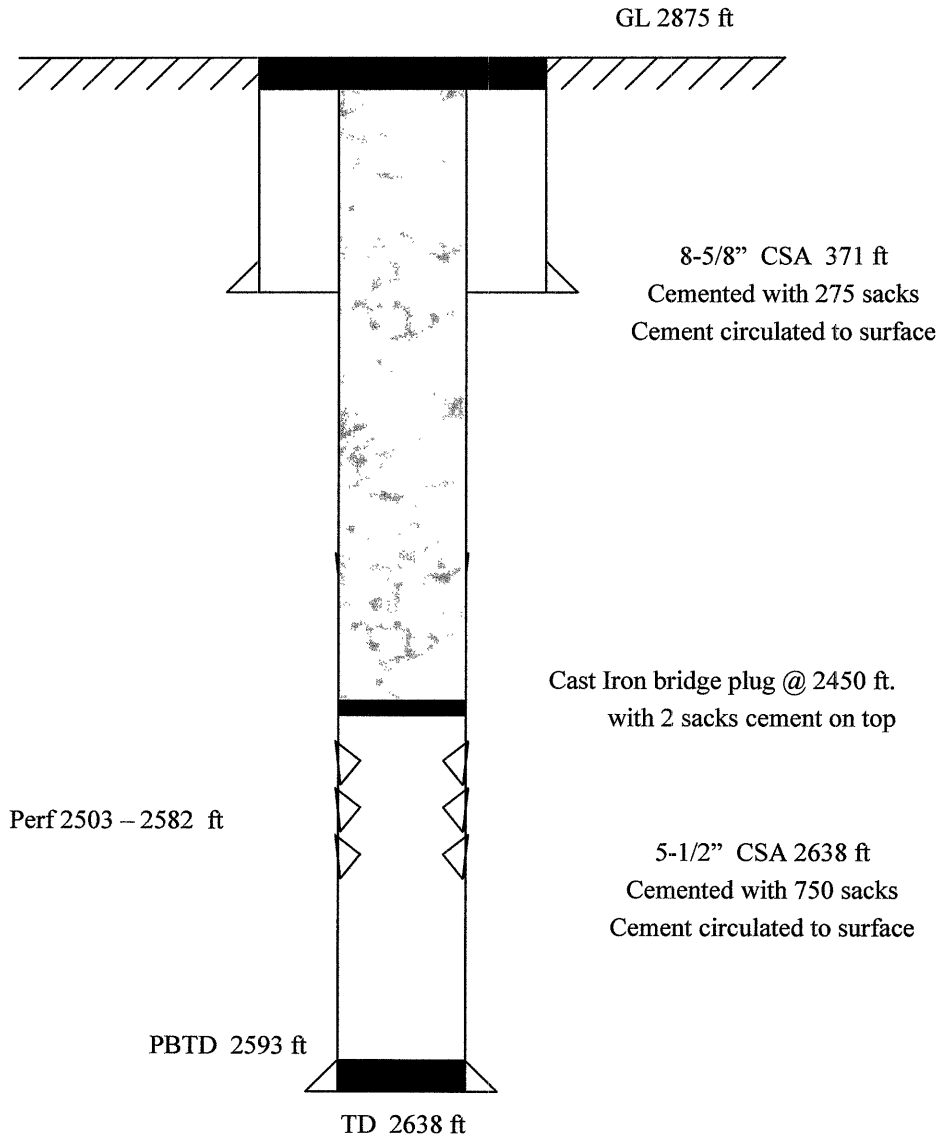
60/40 class C premium plus cement w/6% gel.

Cement mixed at 13.1 ppg

Cement yield 1.53 cuft/sk

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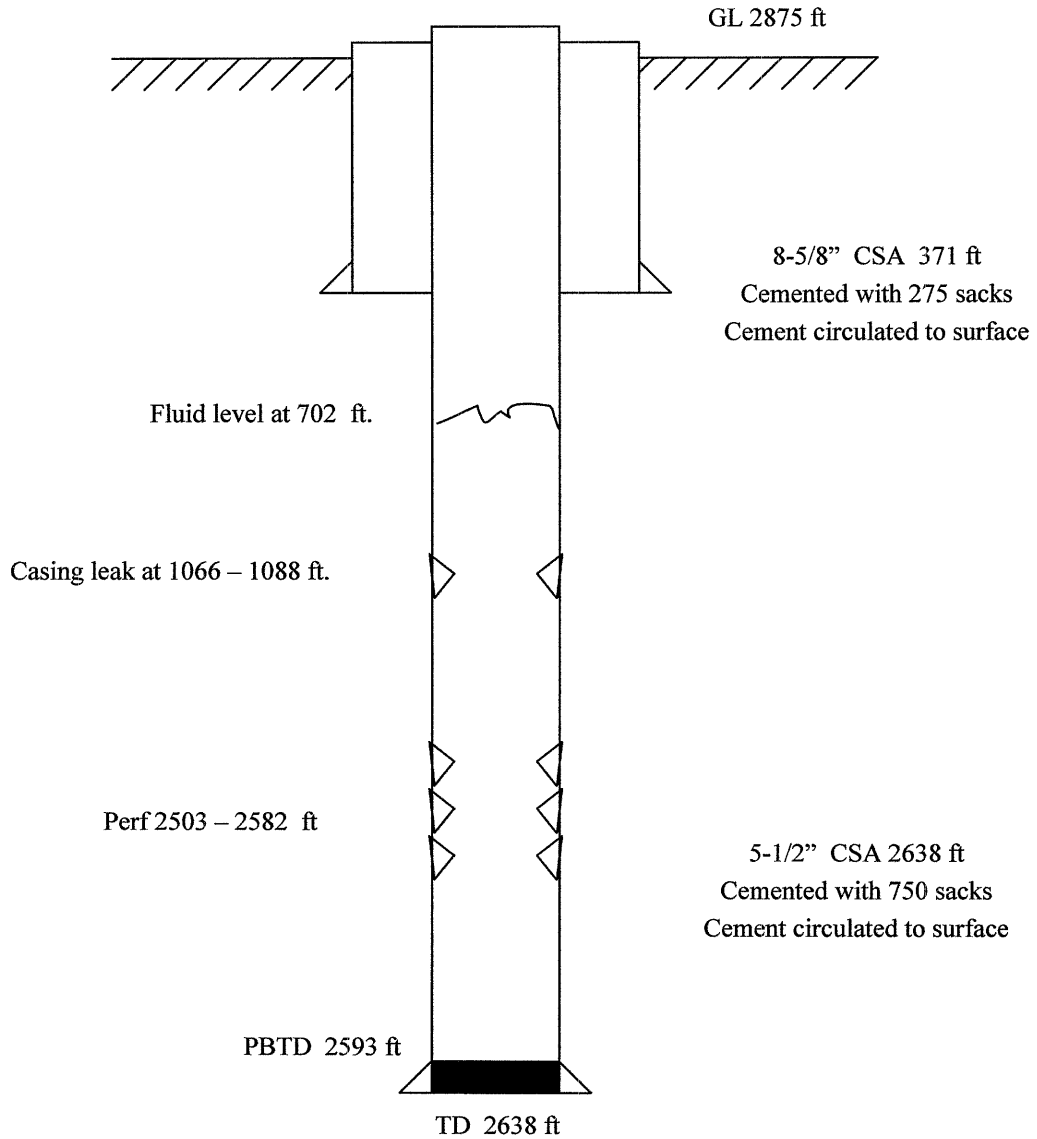
J.J. Meyer 2
Section 3, T23S, R33W
Chase Formation
Hugoton Field
Finney County, Kansas



Not to scale

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J.J. Meyer 2
Section 3, T23S, R33W
Chase Formation
Hugoton Field
Finney County, Kansas



Not to scale

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SEP 05 2006
KCC WICHITA

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP America Production Company
2225 West Oklahoma Avenue
Ulysses, KS 67880

October 25, 2006

Re: MEYER J J #2
API 15-055-20255-00-00
W2E2SW 3-23S-33W, 1320 FSL 1700 FWL
FINNEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.


Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely



Barry Metz
Deputy Director