

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-115-20588-00-01 ^{KCC Docket} (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date _____.

Well Operator: Bond Oil Comapny KCC License #: 7796
(Owner / Company Name) (Operator's)

Address: Box 151 City: Maroin

State: KS Zip Code: 66861 Contact Phone: (620) 878-4323

Lease: Windsor Well #: 1 Sec. 6 Twp. 22 S. R. 3 East West

SE - NE - NW Spot Location / QQQQ County: Marion

4230 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)
2970 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # D-19903 ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8 Set at: 191 Cemented with: 85 Sacks

Production Casing Size: 5-1/2 Set at: 3129 Cemented with: 165 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4-1/2" liner set at 3119'

T.D. 3147' Open Hole

Elevation: G.L. / K.B. T.D.: 3147' PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): _____

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? None

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Warren Windsor

Phone: (620) 983-2577

Address: 1244 U.S. Hwy 50 City / State: Peabody, KS 66866

Plugging Contractor: Sunflower Well Service, Inc. KCC License #: 30280
(Company Name) (Contractor's)

Address: P O Box 341, Canton, KS 67428 Phone: (620) 628-4723
Cell (620) 654-8342

Proposed Date and Hour of Plugging (if known?): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10-11-06 Authorized Operator / Agent: Buel Han (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
OCT 12 2006
KCC WICHITA

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

In the matter of the application of
CASCADE OIL COMPANY, INC. for an order
permitting the disposal of salt water
into their Well No. 1 described
in paragraph "C" which is on their
WINDSOR LEASE, covering the NW 4 of
Section 6, Township 22 South,
Range 3 East

in the

DOYLE CREEK FIELD

in

MARION COUNTY, KANSAS

DOCKET NO. CD-68028 (C-19,903)

CONSERVATION DIVISION

PERMITTING:

DISPOSAL OF SALT WATER

O R D E R

Now on this 18th day of July, 1980, the above-entitled matter comes before the Commission for further consideration and disposition. The Commission, having examined the application and recommendations thereon, and being advised of field conditions, finds:

THE COMMISSION FINDS: (A) That the production map shows the proposed well to be located in the Doyle Creek Field;

(B) That salt water is desired to be introduced into the Arbuckle formation, which contains water as defined in Rule 82-2-400 "B", with open hole from a depth of approximately 3077 feet to a bottom depth of approximately 3130 feet;

(C) That disposal is desired to be made into Well No. 1, located 1050 feet from the North line and 2310 feet from the West line of the NW/4 of Section 6, Township 22 South, Range 3 East, Marion County, Kansas;

(D) That all available elevations in the area are shown by well log information and surface elevations;

(E) That a complete log of the disposal well has been filed with the application;

(F) That a complete casing information as required under Rule 82-2-401 is as follows:

<u>SIZE</u>	<u>LENGTH</u>	<u>SEAT DEPTH</u>	<u>CONDITION</u>	<u>CEMENTED OR MUDDED</u>	<u>EST. FT. ENCASED IN CEMENT</u>	<u>SACKS CEMENT USED</u>
8 5/8	191'		Good	Cemented	189'	85
5 1/2	3129'		Good	Cemented	3129'	165

(G) That salt water desired to be introduced will be produced from the following described wells and lease:

<u>LEASE OPERATOR</u>	<u>LEASE NAME</u>	<u>LEASE DESCRIPTION</u>	<u>WELL NOS.</u>
Cascade Oil Company, Inc.	Windsor	NW 4 Sec. 6-22S-3E	2 & 3

RECEIVED
OCT 12 2006
KCC WICHITA

CASING MECHANICAL INTEGRITY TEST

Disposal Enhanced Recovery:

Repressuring
 Flood
 Tertiary

Date injection started _____
 API #15 _____

S/2 DOCKET # D-19903

SE NE NW, Sec 6, T 22S, R 3 E

4230 Feet from South Section Line
2970 Feet from East Section Line

Lease Windsor Well # 1
 County Marion

Operator: Bond Oil Co
 Name & Address Box 151
Marion, Ks, 66861

Operator License # 7796
 Contact Person Rex Savage **OCT 6 1989**
 Phone 316-878-4323

Max. Auth. Injection Press. 6 psi; Max. Inj. Rate _____ bbl/d;

If Dual Completion - Injection above production _____ Injection below production _____

Conductor	Surface	Production	Liner	Size	Tubing
Set at _____	<u>2 7/8</u>	<u>5 1/2</u>	<u>4 1/2</u>	Set at _____	_____
Cement Top _____	<u>1 3/4</u>	<u>3 1/4</u>	<u>3 1/4</u>	Type _____	_____
" Bottom _____	<u>0</u>	<u>1/16 sds</u>	<u>0</u>	_____	_____
DV/Perf. <u>3 1/4</u>	<u>1 3/4</u>	<u>2 1/4</u>	<u>3 1/4</u>	_____	_____

Packer type _____ TD (and plug back) _____ ft. depth
 Zone of injection 3077 ft. to ft. 3130 Perf. or open hole _____

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start _____ Min. _____ Min. _____ Min. _____

I 4:30 9/28/89 10:00 AM

E Pressures: 200 _____ 200 Set up 1 System Pres. during test 0

L 200 _____ _____ Set up 2 Annular Pres. during test 0

D _____ _____ _____ Set up 3 Fluid loss during test 0 bbls.

T Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with Bridge Plug @ 3050'

Test Date 9-29-89 Using Co Company's Equipment

The operator hereby certifies that the zone between _____ feet and _____ feet

was the zone tested. Thes Bond Signature Operator Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____

State Agent Merlan Usual Title Pirt Witness: Yes No _____

REMARKS: Pipe filled w/ treated water for testing out of B.P.

Origin. Conservation Div.; KDHE/T; Dist. Office;

Computer Update

WK

KCC Form U-7 6/84

RECEIVED
 OCT 12 2006
 KCC WICHITA

**APPLICATION FOR DISPOSAL OF SALT WATER INTO
SALT WATER FORMATIONS**
(File 2 Copies)

TO

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
246 N. Water
Wichita, Kansas 67202

Field Name Doyle Creek
Lease Operator Cascade Oil Company, Inc.
Lease Name Windsor
Legal Description of Lease NW/4 of Sec 6, T 22 S
3E
Sec. 6 Twp. 22 S Rge. 3E ~~(R) (SW)~~
County Marion

Application for SALT WATER DISPOSAL ORDER under Rules 82-2-400 to 405, of the Commission's General Rules and Regulations is herein submitted:

- A. Production map as required by Rule 82-2-400 and 405, showing all wells on leases within one-half mile radius of the disposal well location and all leases and wells that may be connected to this disposal system is attached.
- B. Salt water is desired to be introduced into Arbuckle formation (s), which contain water as defined in Rule 82-2-400 "B", with (open hole) (perforations) from a depth of 3077 feet to a bottom depth of 3130 feet.
- C. Disposal is desired to be made into well No. 1 located 1050 feet from the North line and 2310 feet from the West line of the NW/4 of Sec. 6 Twp. 22 S Rge. 3 E (KCM), Marion County, Kansas.
- D. Elevations of the producing formations in wells are:
(a) Shown on the production map;
(b) Shown by tabulated statement attached hereto;
 (c) Shown by well log information and surface elevations;
(d) Not required because water is being introduced into a salt water formation not known to be productive or expected to produce in this field.
- E. Disposal well log as required under Rule 82-2-403 "B" is:
(a) attached hereto;
(b) to be filed on completion of the authorized disposal well.

F. Casing information as required under Rule 82-2-401 is as follows:

Description of all casings in this well must be shown and verified by driller's log

SIZE	TOTAL LENGTH	SEAT DEPTH	CONDITION	CEMENTED OR MUDDED	ESTIMATED FT. ENCASED IN CEMENT	NUMBER OF SACKS CEMENT USED
8 5/8	191'		good	cemented	189'	85
5 1/2	3129		good	cemented	3129	165

G. Salt water, desired to be introduced, will be produced from the following drilled well (s) and lease (s):

LEASE OPERATOR	NAME OF LEASE	DESCRIPTION OF LEASE	WELL NUMBERS
Cascade Oil Company, Inc.	Windsor	NW/4 of 6-22-S-3E	2 & 3

and from any well or wells that may be drilled on the above described lease (s); estimated at 1400 barrels per day minimum to 2400 barrels per day maximum; to be introduced at.

Gravity pressure at the well head;
(b) or if necessary, with _____ pounds minimum pressure to _____ pounds maximum pressure at the well head.

RECEIVED
OCT 12 2006
KCC WICHITA

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bond Oil Company
PO Box 151
Marion, KS 66861

October 24, 2006

Re: WINDSOR #1
API 15-115-20588-00-01
S2SEENW 6-22S-3E, 1050 FNL 2300 FWL
MARION COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



Barry Metz
Deputy Director

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000