

OCT 11 2006

For KCC Use: 12-19-05
Effective Date: 3
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION CONSERVATION DIVISION
OIL & GAS CONSERVATION DIVISION WICHITA, KS
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

App 140' W of

Expected Spud Date December 20, 2005
month day year

Spot NE-NE NE Sec. 25 Twp. 28 S. R. 18
660 feet from N / S Line of Section
800 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33344
Name: Quest Cherokee LLC
Address: 9520 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, OK 73120
Contact Person: Richard Marlin
Phone: (405) 488-1304

(Note: Locate well on the Section Plat on reverse side)
County: Neosho
Lease Name: Triplett, Doug Well #: 25-1
Field Name: Cherokee Basin CBM

CONTRACTOR: License# Will be licensed by the KCC
Name: Will advise on the ACO-1

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Cherokee Coals

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other: Coalbed Methane

Nearest Lease or unit boundary: 660
Ground Surface Elevation: 934 feet MSL

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Depth to bottom of fresh water: 100 +
Depth to bottom of usable water: 200 +
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 25

Length of Conductor Pipe required: NONE
Projected Total Depth: 1500

Formation at Total Depth: Cherokee Coals

Water Source for Drilling Operations:
 Well Farm Pond Other Air

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 14 2005
CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 13, 2005 Signature of Operator or Agent: Richard Marlin Title: Vice President

For KCC Use ONLY
API # 15 - 133-26409-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. (2)
Approved by: RSM 12-14-05
This authorization expires: 6-14-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: Richard Marlin
Date: 10/9/06

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

25 28 18E