

RECEIVED
MAR 21 2006
CORRECTED

For KCC Use: /
Effective Date: 3-29-06
District #: 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

KCC WICHITA

December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 30 2006
month day year

Spot S/E of.
NE 990 feet from N / S Line of Section
SE 2361 feet from E / W Line of Section
SW
Sec. 14 Twp. 22 S. R. 14
Is SECTION Regular Irregular?

OPERATOR: License# 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Contact Person: Mark Shrave
Phone: 316-264-6366

(Note: Locate well on the Section Plat on reverse side)
County: Stafford
Lease Name: Garvin-Marmie Well #: 1-14
Field Name: Oscar North

* CONTRACTOR: License# 5929 5142
Name: Sterling Drilling Company, Inc.

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Lansing, Kansas City and Arbuckle
Nearest Lease or unit boundary: 330' (Pooling)

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 1925.8 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 250'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 290'

Directional, Deviated or Horizontal wellbore? Yes No

Length of Conductor Pipe required: N/A
Projected Total Depth: 3800'
Formation at Total Depth: Arbuckle

If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: Contractor will apply

* Pooling Clause ATTACHED!
WAS: CONT. LIC. # 5929

AFFIDAVIT * Is Cont. Lic # 5142

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/20/06 Signature of Operator or Agent: Ernie Merrin Title: Senior Geologist

For KCC Use ONLY
API # 15 - 185-23351-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 280' feet per Alt. K
Approved by: DPW 3-24-06 / DPW 3-27-06
This authorization expires: 9-24-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

14
22
14w



MULL DRILLING CO., INC.

September 27, 2006

Rick Hestermann
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

RE: **Garvin-Marmie #1-14**
51' E of NE SE SW 14-22S-14W
Stafford County, Kansas
API: 15-185-23351 *Expired.*

~~**Hullman #1-13**
NW SW SW 13-22S-14W
Stafford County, Kansas
API#: 15-185-23357~~

Dear Rick:

On behalf of Mull Drilling Company, Inc. (MDC), I would like to request a six month extension on our Notice of Intent to Drill (Form C-1) for the above two referenced Stafford County locations.

The Garvin-Marmie #1-14 permit expired September 24, 2006 and the Hullman #1-13 will expire October 25, 2006. Sterling is scheduled to drill both of these wells in November.

Should you have any questions regarding our request, please feel free to contact our office.

Sincerely,

Mark A. Shreve
President/COO

RECEIVED
SEP 28 2006
KCC WICHITA