| 1 - 1 | RATION COMMISSION Form C-1 |
|---|--|
| For KCC Use: 2-26-6 KANSAS CORPOR | SERVATION DIVISION CONSERVATION DIVISION Form must be Types |
| DISTRICT # | TENT TO DRILL WICHITA, KS Form must be Typed |
| | All blanks must be Cilled |
| must be approved by KCC rive | (5) days prior to commencing well |
| Expected Spud Date February 28, 2006 | _ |
| Expected Spud Date | Spot East |
| / | C SWSec. 36Twp. 30 S. R. 18 West |
| OPERATOR: License# 33344 | 1320 feet from N / V S Line of Section |
| Name- Quest Cherokee LLC | 1320feet from E / V W Line of Section |
| Address: 9520 North May Avenue, Suite 300 | Is SECTION Regular irregular? |
| Address: 9520 North May Avenue, Suite 300 City/State/Zip: Oklahoma City, Oklahoma 73120 Contest Research Richard Marlin | |
| Contact Person: Richard Marlin | (Note: Locate well on the Section Plat on reverse side) County: Neosho |
| Phone: (405) 488-1304 | Lease Name: Biller Family Trust Well #: 36-3 |
| | Lease Name: Biller Family Trust Well #: 36-3 Field Name: Cherokee Basin CBM |
| CONTRACTOR: License# Will be licensed by the KCC | |
| Name: Will advise on the ACO-1 | Is this a Prorated / Spaced Field? |
| IValle, | Target Formation(s): Cherokee Coals |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: 1320 |
| | Ground Surface Elevation: 940 feet MSL |
| | Water well within one-quarter mile: Yes ✓ No |
| Gas Storage Pool Ext. Air Rotary | Public water supply well within one mile: |
| OWWO Disposal Wildcat Cable | Depth to bottom of fresh water: 100 |
| Seismic; # of Holes Other | Depth to bottom of usable water: 200 |
| Other Coalbed Methane | Surface Pipe by Alternate: 1 2 |
| W 000000 11 11 11 11 11 11 11 11 11 11 11 | Longth of Surface Pine Blanned to hear 25 |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 25 |
| Operator: | Length of Conductor Pipe required: |
| Well Name: | Projected Total Depth: 1500 |
| Original Completion Date:Original Total Depth: | Formation at Total Depth: Cherokee Coals |
| Directional, Deviated or Horizontal wellbore? Yes 🗹 No | Water Source for Drilling Operations: |
| | Well Farm Pond Other Air |
| If Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: | (Note: Apply for Permit with DWR 🔲) |
| KCC DKT #: | 14 M C |
| NOU DILL TI. | Will Cores be taken? |
| NOO DINI # | Will Cores be taken? If Yes, proposed zone: Yes V No |
| | If Yes, proposed zone: |
| AFFI | If Yes, proposed zone: RECEIVED |
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| AFFI The undersigned hereby affirms that the drilling, completion and eventual pli | If Yes, proposed zone: RECEIVED DAVIT LUGging of this well will comply with K.S.A. 35 et. seq. |
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202