## RECEIVED

For KCC	Use:	10-2	5-05	
Effective	Date:			
District #				
SGA?	Ves	V No		

This authorization expires:

date:

(This authorization void if drilling not started within 6 months of effective date.)

Agent:

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

OCT 20 2005

December 2002

## NOTICE OF INTENT TO DRILL KCC WICHITA Form must be Typed

Form must be Typed All blanks must be Filled

Expected Spuid Date 10/28/05	Must be approved by KCC five	(5) days prior to commencing well	
Section   Sect	Expected Spud Date 10/28/05		
OPERATOR: Licenses* 27018  Name: Lipmon OI Company  Address: 1988 Squirrel Road  City/Stata/Tip, Noothor Falls, KS 66758  COUTACT Plants, KS 66758  COUTACT Plants, KS 66758  COUTACT Plants, KS 66758  COUTACT Plants, KS 66758  CONTRACTOR: Licenses* 5661	month day year	SE SW NW Sec 01 Two 24 S. B. 16 West	
Age	7018		
Is SECTION   Regular   Irregular?	OPERATOR: License#		
Mote: Locate well on the Section Plat on reverse side)	Name: Laymon Oil Company		
Countract Person. Services Layron    Countract Person. Services	Address: Neosbo Falls, KS, 66758		
Lase Name: Jones   South   Squirment	City/State/Zip:		
Second Part	Contact Person: Kenneth Laymon	County:	
See   Second   Seco	Phone: 620-963-2495		
Name: Kelly Down Drilling Co., Inc    Well Drilled For:   Well Class: Type Equipment:   Name: Kelly Down Drilling Co., Inc   Quil	5661	Field Name: vernon	
Well Dilled For: Well Class: Type Equipment:    Oil	CONTRACTOR: License#		
Gas   Storage   Pool Ext.   Air Rotary   Mater well within one-quarter mile:   Yes   No   No   Olsposal   Wildcat   Cable   Other	Name: Kelly Down Drilling Co., Inc		
Gas   Storage   Pool Ext.   Air Rotary   Mater well within one-quarter mile:   Yes   No   No   Olsposal   Wildcat   Cable   Other	Well Brilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 165	
Gas   Storage   Pool Ext.   Air Rotary   Water well within one mile:   Yes   No OWO   Disposal   Wildcat   Gable   Public water supply well within one mile:   Yes   No Owo   Disposal   Wildcat   Gable   Public water supply well within one mile:   Yes   No Owo   Disposal   Wildcat   Gable   Public water supply well within one mile:   Yes   No Owo   No		A CONTRACTOR OF THE CONTRACTOR	
OWO Disposal Wildcat Cable  Other Oph to bottom of resh water. 125 Depth to bottom of resh water. 125 Depth to bottom of usable water to appret water. 125 Depth to bottom of usable water. 125 Depth to bottom of usable water. 125 Depth to bottom of usable water to appret water. 125 Depth to bottom of usable water. 125 Dep		Water well within one-quarter mile: Yes ✓ No	
Depth to bottom of fresh water: 125   Depth to bottom of susable water: 150   Depth to bottom of usable water: 150   Depth to bottom of usable water: 150   Depth to bottom of usable water: 150   Surface Pipe by Alternate:		Public water supply well within one mile:	
Depth to bottom of usable water. 150			
Surface Pipe by Alternate:	Seismic; — # of Holes Other		
Length of Surface Pipe Planned to be set: \( \frac{40^{\circ}}{20^{\circ}} \)	Other	processing proceduring	
Length of Conductor Pipe required: none   Mell Name:	If CIADACO, and well information on follower	Length of Surface Pipe Planned to be set: 40'	
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY API # 15 - 207 26949-000		Length of Conductor Pipe required: none	
Original Completion Date: Original Total Depth: Squirrel  Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: DWR from Hole Location: Well Farm Pond Other  DWR Permit #: (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone: Well Farm Pond Other  DWR Permit #: (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone: Search of the appropriate district office prior to spudding of well;  A copy of the approved notice of intent to drill shall be posted on each drilling rig;  The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plus length and placement is necessary prior to plugging;  The appropriate district office will be notified before well is either plugged or production casing is cemented in;  If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Per KCC Use ONLY  API # 15 - 207 26949-000	·		
Directional, Deviated or Horizontal wellbore?		- · ·	
Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:	Original Completion Date:Original Total Depth:		
Bottom Hole Location:	Directional, Deviated or Horizontal wellbore?		
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API # 15 - 207 - 26947-000 - File Completion Form ACO-1 within 120 days of spud date;			
API # 15 - 40 / 26 / 7 / - 0000 - File Completion Form ACO-1 within 120 days of spud date;	For KCC Use ONLY 2 2 949 com		
- File acreage attribution plat according to field proration orders;	API # 15 - 201. 26177-0000	, , , , , , , , , , , , , , , , , , , ,	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 2 & 2006

KCC WICHITA

Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please

check the box below and return to the address below.

Well Not Drilled - Permit Expired Signature of Operator or Agent: