STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely									
Make Required Affidavit	*****	Sherman	Cou	nty. Sec.	2 Twp. 9	9S Rge. 40 X/			
Mail or Deliver Report to Conservation Division	Location as "NE/CNW SW SW SW SW, Section 2-9S-40W								
State Corporation Comm.	Lease	Owner Benso	on Miner	al Group.	Inc.				
245 North Water	Lease 1	Name Zuspa	an	ar oroge,	W	ell No. 1-2			
Wichita, KS 67202				na St Si		Denver, CO 80202			
	. Charact	ter of Wel	1 (Comp.	leted as (Dil, Gas o	r Dry Hole)			
		Hole	-		•				
	Date We	ell comple	ted		Δ110	rust 29 198			
	Application for plugging filed August 29 1980 Application for plugging filed September 8 1980								
	Application for plugging approved August 29 1980								
	Plugging commenced August 29 1980								
	Plugging completed August 29 1980								
	Reason for abandonment of well or producing formation Uneconomical								
			all to c	hondoned	dot- of	last production			
8		Non-Pro	oducing			19-			
Locate well correctly on above Section Fiat	vas per	mission o	btained	from the	Conservat:	ion Division or			
Name of Conservation Agent who sup	its age	ents befor	e pluggi	ing was co	mmenced?	Yes			
Producing formation Non-Producing	Den Derviseu	th to top		ttom GIII					
Show depth and thickness of all wa	ter, oil	and gas	formatio	ons.	_rotar be	oth of Well 1140			
	,	8							
OIL, GAS OR WATER RECORDS					•	CASING RECORD			
FORMATION COL	NTENT	. FROM	то	SIZE	PUT IN	~~~			
		111011	. 10	DIZIE	POLIN	. PULLED_OUT			
					1				
Describe in detail the manner i									
plugs were used, state the charact feet for each plug s P x A with 80 sx 50-50 POZ cr	et					feet to			
						D.			
					STATE COR	TECEIUM.			
						ORATION COMMISSION			
,					- SEE	COMMISSION			
	**************************************				-000g	12 1000 SONON			
	······································				SERVA	2 1900			
(If additional desc.	rintion	10		DACT	Wichita	LUNDINGO			
Name of Plugging Contractor Bensor	Minomal.	Chouse Te	ry, use	BACK OI	tnis sheet	Mansas			
	1 Millerar	Group, II	IC.						
STATE OF Colorado	COUNT	V OF	Denve:	r		•			
Paul C. Ellison, Vice Preside	ent	-	(omn low		, ,	· ·			
of the above-described well, being	first du	ly sworn	77 74		1	vner or operator			
					e above-de	escribed well			
as filed and that the same are true	and cor	rect. So	help me	Fod	u	Secretary Well			
	(04	\ _	1-11	S///:					
	(Sign	ature)	ent C	car					
	·	_172	6 Champa	a St., Sui	te 600, De	enver, CO 80202			
SUBSCRIBED AND SWORN TO before	me this	8th	do		ddress)	- 00			
	11115	<u>our</u>	_ day o	f Septe	mber	, 19 80			
			Lexa,	y M.	Schnu	at			
My commission expires January 29,	1984		Péi	nny M. Sch	midt Not	ary Public.			
the second section of the sect									

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	KANSAS DRILLERS LOG						s	s. 2 T. 9S R. 40 W			
\bigcirc	API No. 15 — 181 — 20101 - 00 - 00 Number							Loc. SW SW SW			
$^{\smile}$	Operator County Sherman 640 Acres										
	Benson Miner		N								
	Address 1726 Champa	160	160								
	Well No. Lease Name 1-2 Zuspan										
	Footage Location 330 Feet from (RY) (S) line 330 Feet from (EX (W) line										
	Principal Contractor Geologist Geologist							160	Automatical Industrial		
Spud Date 6-24-80			1	Total Depth P.B.T.D.			E	Locate well correctly 3702			
Date Completed 8-29-80 Oil Purchaser DF						КВ					
	CASING RECORD										
O	Report of all string	gs set — surface,	intermediate,	production, et	c.						
	Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Тур	e cement	Sacks	Type and percent additives		
	Surface		7"		317'			65			
	Production		4 1/2"		908'			30			
\bigcirc											
	LINER RECORD PER						PERFORA	REFORATION RECORD			
	Top, ft. None			Size	& type	Depth interval					
	TUBING RECORD										
0	Size None	Packer	set at								
		1	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE	RECORD				
\sim	Amount and kind of material used Depth interval treated										
O	None None										
			87. Pr								
									STATE CORPORATION COMMISSION, CONCO 9 2 1900		
	INITIAL PRODUCTION								ON COMMISSION		
	Date of first production P x A Producing method (flowing, pumping, gas lift, etc.)								1980		
_	RATE OF PRODUCTION PER 24 HOURS	Oil	bl	Gas ols.		Wa MCF	ter	bbls. 10/S	yeil refle O VS/O/V CFPB		
0	Disposition of gas (vente	d, used on lease or	sold)			P	roducing interval	(s)			

W was t

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Benson Mineral	DRY HOLE, SWDW, ETC.:						
Well No. Let	zse Name Zuspan						
s 2 T 9S R 40 #	Zuspan						
3 <u>2</u> 1 <u>35</u> ~ <u>3</u> w	WELL LOG			J., J.			
Show all important zones of poros cluding depth interval tested, cush	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATION DESCRIPT	ON, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH		
	,						
	·						
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	SE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.			
Date Received	1/1/3///						
	In alles						
·	ce President Title						
SAN.		September	8, 1980				
Date							