#### For KCC Use: Effective Date:\_ District #\_ SGA? Yes X No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Sput Date   November 20, 2006   now		(3) days prior to commencing well	
OPERATOR: Licenses 33739  Name: SERK Energy: LLC  Address: P.O. Box 55  Name: SERK Energy: LLC  Address: P.O. Box 55  Name: SERK Energy: LLC  Name: Address: P.O. Box 55  Name: SERK Energy: LLC  Name: Address: P.O. Box 55  Name: SERK Energy: LLC  Name: Address: P.O. Box 55  Name: SERK Energy: LLC  Name: Address: P.O. Box 55  Name: SERK Energy: LLC  Name: Address: P.O. Box 55  Name: Name: Address: P.O. Box 55  Name: SERVER Energy: LLC  Name: Name: Address: P.O. Box 55  Name: Name: Name: Address: P.O. Box 56  Name: Na	Expected Spud Date November 20, 2006		
Section   Sect	month day year	NE - NE - NW Sec. 2 Twp. 32 S. R. 1	8 West
SECTION   Regular   Irregular   Irregula	OBERATOR: Lineaux 33739	360feet from ✓ N / S Li	
Address. P.O. Box 55  (Note: Loose equilar	Nome: SEK Energy, LLC	2280feet from E / V W Li	ne of Section
Colorate Person Sergery Salupher Prone (920) 1982-2150  CONTRACTOR: Learnes Will be licensed by, KCC  Name. Well Advise on ACO-1  Well Dillade Ro: Well Class: Type Equipment:  Well Dillages   Yold Class: Type Equipment:  Well Dillages   Yold Class: Type Equipment:  ONT No. Disposed   Yold Class: Type Equipment:  Spaintic: # of Hobe   Other	Address: P.O. Box 55	Is SECTIONRegular ✓ Irregular?	
Contact Person George Salegatier Profile (200 See2-136)  CONTRACTOR: Licenses Will be licensed by KCC  Name. Will Advise on ACO-1  Well Brilled For: Well Class: Type Equipment: OIL Eich Rec   Inteld   Mud Rolary   Ground Surface Elevation: 985   Teen MSL   Well Follow	City/Chats/Zia, Benedict, KS 66714	(Nate: Locate well on the Certion Plat on reverse a	idal
Lease Name   City   C	Contact Parson, George Slaughter		(d <del>e</del> )
CONTRACTOR: Lioensee   Will be licensed by KCC	Contact Person:	Lassa Name: Closs, Arthur A. Wall	<sub>#</sub> . 1-2
CONTRACTOR: Ucenses Will De (icensed by KLCU    Secondary   Contractor   Contractor	. /	Field Name Cherokee Basin CBM	π,
Name   Will Advise on ACO-1	CONTRACTOR: License# Will be licensed by KCC		Yes / No
Navered Lease or unit boundary: 360   Secret MSL   Secr	Name: Will Advise on ACO-1		
Ground Surface Elevation:::   Sisismic   Find Rec   Infield   Mud Richary   Mud Rich		Negrest Lease or unit boundary 360	
Colimpto   Calimpto   Cable	Well Drilled For: Well Class: Type Equipment:		feet MSI
Gas   Storage   Pool Ext	Oil Enh Rec Infield Mud Rotary		
Depth to bottom of tresh water: 100   Depth to bottom of tresh water	Gas Storage Pool Ext. ✓ Air Rotary	·	
Spitamic;s of Holes   Other	OWWO Disposal Wildcat Cable		
Surface Pipe by Alternate:   1   2   2	Seismic;# of Holes Other		
HOWWO: old well information as follows:   Operator:	Other		
Derestor: Well Name: Original Completion Date: Original Completion Date: Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: Bottom Hole Location:  KCC DKT #:  The undersigned hereby affirms that the drilling, completion are provided that the following minimum requirements will be met:  Notify the approved notice of intent to drill shall be posted on each drilling rig;  The undersigned hereby affirms that the drilling, completion on each drilling rig;  AFFIDAVIT  AFF		Length of Surface Pine Planned to be set: 25	
Well Name: Original Completion Date: Origina		Length of Conductor Ring required. None	
Original Completion Date:Original Total Depth:	Operator:	Prejected Total Ponth: 950'	
Directional, Deviated or Horizontal wellbore?   Yes   No   Well   Farm Pond Other Air		Franction at Total Death: Mississippi	
Well   Farm Pond   Other Air	Original Completion Date:Original Total Depth:		
If Yes, true vertical depth:	Directional Douisted or Horizontal wellhore?	water Source for Drilling Operations:	
Will Cores be taken?			
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 eKANSAS CORPORATION COMMISSION  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface ASSEMATION DANSION through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix B* - Eastem Kanasa surface casing order #133.891-C, which applies to the KCC District 3 area, alternate III cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  Aproved by: Puth It I3-Du			
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 11-7-2006	6. If an ALTERNATE II COMPLETION, production pipe shall be certified	#133 891-C which applies to the KCC District 3 area. altern	ate II cementing
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.   Date: 11-7-2006	must be completed within 30 days of the shud date or the well shall	be plugged. In all cases, NOTIFY district office prior to an	y cementing.
For KCC Use ONLY   API # 15 - 099-24/144-0000   Feet   Minimum surface pipe required   Approved by: Put 11-13-06   This authorization expires: 5-13-07   (This authorization void if drilling not started within 6 months of approval date.)			
For KCC Use ONLY  API # 15	hereby certify that the statements made herein are true and to the best of		
For KCC Use ONLY  API # 15	Date: 11-7-2006 Signature of Operator or Agent:	AC Noncolo Title: Manager	
For KCC Use ONLY  API # 15	Date: 11 / 2000 Signature of Operator of Agents		
API # 15			
Conductor pipe required	For KCC Use ONLY	· · · · · · · · · · · · · · · · · · ·	
Conductor pipe required	API # 15 - 099-24144-000	·	
Minimum surface pipe required 20 feet per Alt. Y 2  Approved by: Path 11-00  This authorization expires: 5-13-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	Conductor ping required None feet		
Approved by: Puth 11-13-00  Approved by: Puth 11-13-00  This authorization expires: 5-13-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	20		
Approved by: Ptt 7-13  This authorization expires: 5-13-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	willing an accepted to demonstrate the second of the secon	Obtain written approval before disposing or injecting salt	water _
This authorization expires:	Approved by: Puff /F 13-DV		I W
(This authorization void if drilling not started within 6 months of approval date.)   Spud date: Agent:   Signature of Operator or Agent:   Date:	This authorization expires: 5 13-07	, ,	hicase N
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of approval date.)		1 -
Date:		I	
The state of the s	Spud date: Agent:	, ,	
		Jdle	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

perator: SE		71 /4 0			Location of Well: C		
	PI No. 15 - <u>099-24/44-0222</u> perator: <u>SEK Energy, LLC</u> ease: <u>Closs, Arthur A.</u>				360 feet from/ N / S Line of Section		
ase: Clos					2280		
ell Number:	. 1-2		<u></u>		Sec2 Twp	p. 32 S. R. 18 🗸 East 🗌 Wes	
eld: Chero	kee Basin C	BM					
			40		Is Section:	Regular or 📝 Irregular	
	Cres attributa QTR of acrea	ble to well:	. NE	. NW		ular, locate well from nearest corner boundary.	
H/QIH/	QIA OI acres	19 <del>0</del>				d: NE NW SE SW	
ρ'		(Show lo	cation of the v	well and shade at footage to the nea	PLAT  ttributable acreage for prora arest lease or unit boundar	rated or spaced wells.) ry line.)	
	•					RECEIVED KANSAS CORPORATION COMMISSI	
!			·				
						NOV 0 8 2006	
						NOV U 8 ZUU6  CONSERVATION DIVISION WICHITA, KS	
						ONSERVATION DIVISION WICHITA, KS	
						ONSERVATION DIVISION	
			:   :   : 2			ONSERVATION DIVISION WICHITA, KS	
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			2			CONSERVATION DIVISION WICHITA, KS	
			2			EXAMPLE 1980	
			2			EXAMPLE 1980	
			2			EXAMPLE 1980	

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: SEK Energy, LL	С	License Number: 33739							
Operator Address: P.O. Box 55 1		S 66714							
Contact Person: George Slaughte		Phone Number: ( 620 ) 698 - 2150							
			Pit Location (QQQQ):						
Lease Name & Well No.: Closs, Arthur A. 1-2  Type of Pit: Pit is:			NE NE NW						
Emergency Pit Burn Pit	<b></b> ✓ Proposed	Existing	Sec. 2 Twp. 32 R. 18						
Settling Pit	If Existing, date co	onstructed:	360 Feet from ✓ North / South Line of Section						
Workover Pit Haul-Off Pit			2280 Feet from East / V West Line of Section						
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Labette						
Is the pit located in a Sensitive Ground Water	Area? Yes	No (bbis)	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)						
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?						
Pit dimensions (all but working pits):	25 Length (fe								
n/a feet Depth of water well n/a feet meas  Emergency, Settling and Burn Pits ONLY:  Producing Formation: Type of materi  Number of producing wells on lease: Number of fluid produced daily: Abandonment			owest fresh water ?feet. rmation:  uredwell ownerelectric logKDWR  cover and Haul-Off Pits ONLY:  ial utilized in drilling/workover: Air  rking pits to be utilized: 1						
			measured well owner electric logKDWR						
			Workover and Haul-Off Pits ONLY:  naterial utilized in drilling/workover: Air  of working pits to be utilized: 1						
						Abandonment procedure: Allow pit to air dry, then backfill with original dirt			
						be closed within 365 days of spud date. RECEIVED			
			I hereby certify that the above sta	tements are true and	correct to the be				
				9		CONSERVATION DIVISION			
11-7-06 Date	J. W.	orge_	Signature Applicant or Agent WICHITA, KS						
	VCC	OFFICE USE (	NI V						
	ACC.								
Date Received: 1/8/a6 Permit Nu	mber:	Per	nit Date: 11/8/04 Lease Inspection: Yes X No						