

For KCC Use: 11-18-06
 Effective Date: _____
 District #: _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 1, 2006
 month day year

OPERATOR: License# 33806 ✓
 Name: O'Brien Energy Company
 Address: P. O. Box 6149
 City/State/Zip: Shreveport, LA. 71136-6149
 Contact Person: Byron E. Trust, PE
 Phone: (318) 865-8568

CONTRACTOR: License# 33724 ✓
 Name: Warren Drilling Company

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input checked="" type="checkbox"/> Wildcat ✓	
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal well? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: NOV 13 2006

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 WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/09/2006 Signature of Operator or Agent: Byron E. Trust Title: V. P. of Operations

For KCC Use ONLY
 API # 15 - 101-21983-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. Y (2)
 Approved by: PHH 11-13-06
 This authorization expires: 5-13-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Spot NE NE SW Sec. 32 Twp. 17 S. R. 29 East West
2,020 feet from N / S Line of Section
2,020 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Lane
 Lease Name: Damewood 32 Well #: 1
 Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mississippian
 Nearest Lease or unit boundary: 2,020'

Ground Surface Elevation: 2,762 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'
 Depth to bottom of usable water: 1,350'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 250'
 Length of Conductor Pipe required: None
 Projected Total Depth: 4,800'
 Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

32
 17
 29W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 101-21983-0000
 Operator: O'Brien Energy Company
 Lease: Damewood 32
 Well Number: 1
 Field: Wildcat
 Number of Acres attributable to well: 40 acres
 QTR / QTR / QTR of acreage: NE - NE - SW

Location of Well: County: _____ Lane _____
2,020 feet from N / S Line of Section
2,020 feet from E / W Line of Section
 Sec. 32 Twp. 17 S. R. 29 East West

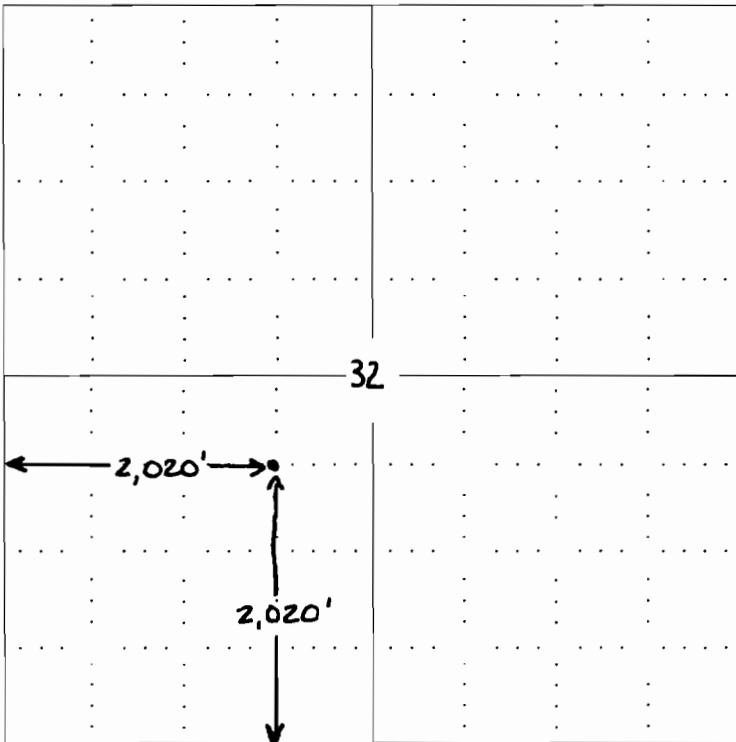
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

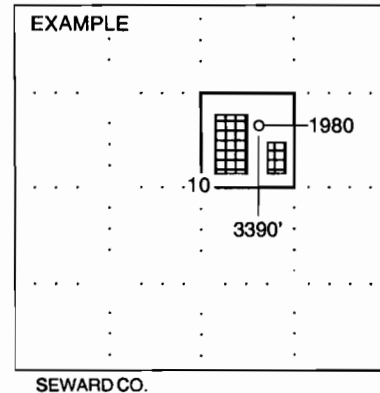
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

O'BRIEN ENERGY COMPANY
 DAMEWOOD LEASE
 SW. 1/4, SECTION 32, T17S, R29W
 LANE COUNTY, KANSAS

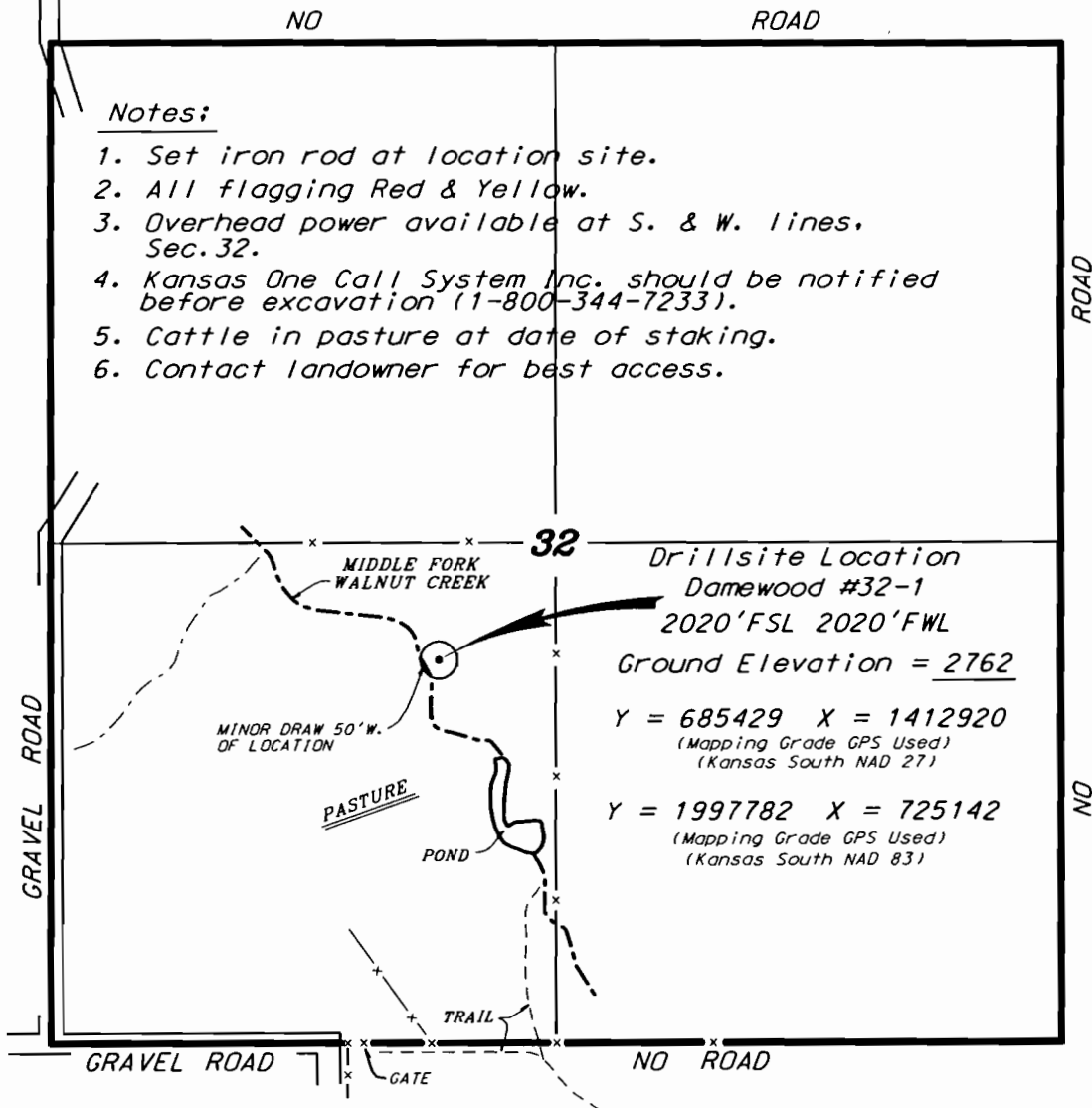
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15-101-21983-0000

*Ingress and egress to location as shown on this
 plat is per usage only and may not be legally
 opened for public use. Contact landowner,
 tenant and county road department for access.



Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at S. & W. lines, Sec. 32.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. Cattle in pasture at date of staking.
6. Contact landowner for best access.

Drillsite Location
 Damewood #32-1

2020' FSL 2020' FWL

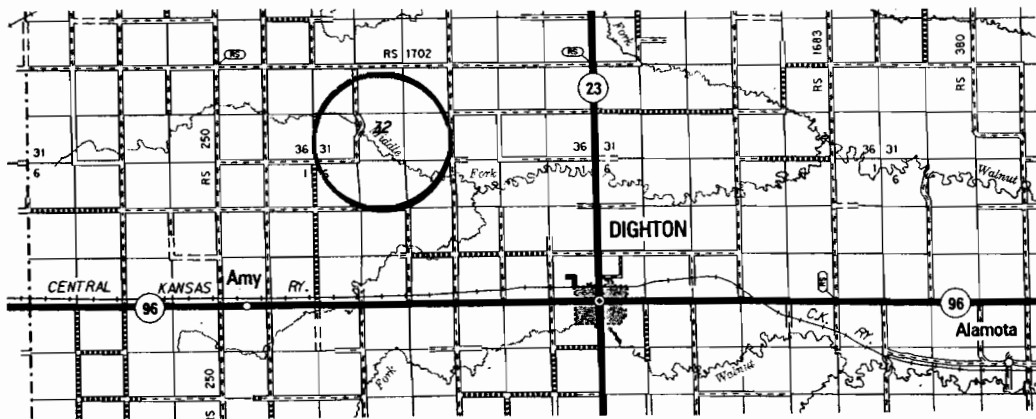
Ground Elevation = 2762

Y = 685429 X = 1412920

(Mapping Grade GPS Used)
 (Kansas South NAD 27)

Y = 1997782 X = 725142

(Mapping Grade GPS Used)
 (Kansas South NAD 83)



Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 Elevations derived from National Geodetic Vertical Datum.

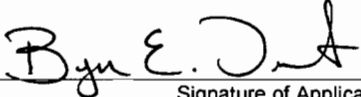
Date October 25, 2006

NOV 13 2006

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: O'Brien Energy Company		License Number: 33806
Operator Address: P. O. Box 6149, Shreveport, LA. 71136-6149		
Contact Person: Byron E. Trust, PE		Phone Number: (318) 865 - 8568
Lease Name & Well No.: Damewood 32 No. 1		Pit Location (QQQQ): NE NE SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 8,900 (bbls)	Sec. 32 Twp. 17S R. 29 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,020 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,020 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Lane _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Clay
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitoring of fluid level during drilling & completion operations.
Distance to nearest water well within one-mile of pit 3,263 feet Depth of water well 92 feet		Depth to shallowest fresh water 30 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water & fresh water drilling mud Number of working pits to be utilized: Three Abandonment procedure: Haul off & dispose of free liquids, trench & bury remaining drill fluids & cuttings Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
11/09/2006 Date		 Signature of Applicant or Agent

15-101-21983-0000

KCC OFFICE USE ONLY			
Date Received: 11/13/06	Permit Number: _____	Permit Date: 11/13/06	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No