For KCC Use:	11-18-00
Effective Date: .	77 10 00
District #	9
SGA? Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

.,	CCC live (5) days prior to commencing well
Expected Spud Date December 1 2006	Spot East
month day year	70ω SW NE NW Sec. 30 Twp. 11S S. R. 16 ✓ West
OPERATOR: License# 5030	990' feet from V N / S Line of Section
Name: Vess Oil Corporation	leet floit L / V Cine of Occion
Address: 8100 E. 22nd St North, Bldg. 300	Is SECTION _✓RegularIrregular?
City/State/Zip: Wichita, KS 67226	(Note: Locate well on the Section Plat on reverse side)
Contact Person: W.R. Horigan	County: Ellis
Phone: 316-682-1537 X102	Lease Name: Dehoff A Well #: #8
6039	Field Name: Bernis Shutts
CONTRACTOR: License# 6039 Name: L. D. Drilling Co., Inc.	Is this a Prorated / Spaced Field? Yes ✓ No
Name: L. D. Drining Go., mo.	Target Information(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 730' Ground Surface Flevation: Est. 1860'feet MSL
Oil Finh Rec Infield Mud Rotary	Ground Gardeo Elovation.
Gas Storage Pool Ext. Air Rotary	Trace to the desired
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes VNo Depth to bottom of fresh water: 180
Seismic; # of Holes Other	Depth to bottom of usable water 40 540
Other	Surface Pipe by Alternate: $\sqrt{1}$ 1 2
_	Length of Surface Pipe Planned to be set: 1040'
If OWWO: old well information as follows:	Length of Conductor Pipe required:
Operator:	Projected Total Depth: 3405'
Well Name:	Formation at Total Depth: Arbuckle
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	✓ No Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗍)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and ex-	
It is agreed that the following minimum requirements will be met:	, , , , , , , , , , , , , , , , , , ,
	JI)
 Notify the appropriate district office prior to spudding of wel A copy of the approved notice of intent to drill shall be post 	u, ted on each drilling rig:
3. The minimum amount of surface pipe as specified below sh	hall be set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 f	feet into the underlying formation.
 If the well is dry hole, an agreement between the operator is The appropriate district office will be notified before well is e 	and the district office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is e	be cemented from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casi	sing order #133,891-C, which applies to the KCC District 3 area, alternate 11 cementing
must be completed within 30 days of the spud date or the w	well shall be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the	he best of ny knowledge and belief.
44/8/00	Title: Operations Engineer
Date: 11/6/06 Signature of Operator or Agent:	Titile: Operations Engineer
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 051-25591-000	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe required None feet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 560 feet per Alt.	- Submit plugging report (CP-4) after plugging is completed;
Approved by: Puff IF-B-olo	Obtain written approval before disposing or injecting salt water.
£ ~17=13~7	- If this permit has expired (See: authorized expiration date) please
This authorization expires: (This authorization void if drilling not started within 6 months of effective	check the box below and return to the address below.
(This authorization void it drilling not started within a months of effective	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:
	Date:

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 672

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

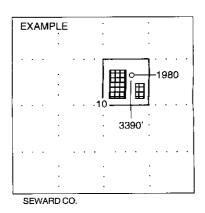
API No. 15 - 051-25591-0000	Location of Well: County: Ellis
Operator: Vess Oil Corporation	990' feet from √N/ S Line of Section
Lease: Dehoff A	990' feet from VN/ S Line of Section 1910' feet from E / V W Line of Section
Well Number: #8	Sec. 30 Twp. 11S S. R. 16 East ✓ Wes
Field: Bemis Shutts	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW - NE - NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat multiple to for oil wells; CG-8 for gas wells).

NOV 0 8 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: VESS OIL CORPORATION			License Number: 5030			
Operator Address: 8100 E. 22nd	Street Nort	h, Bldg. 🤇	300, Wichita, KS 67226			
Contact Person: W.R. Horigan			Phone Number: (316) 682 - 1537 X103			
Lease Name & Well No.: Dehoff A #	#8	,	Pit Location (QQQQ):			
Type of Pit:	Pit is:		70'W _ SW _ NE _ NW			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 30 Twp. 11S R. 16 East West			
Settling Pit	If Existing, date constructed:		990' Feet from 🗸 North / 🗌 South Line of Section			
Workover Pit Haul-Off Pit			1910' Feet from East / 🗸 West Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Ellis County			
Is the pit located in a Sensitive Ground Water	r Area? ☐ Yes ✓] No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Yes No	Yes ✓	No	bentonite gel			
Pit dimensions (all but working pits):						
Depth t	from ground level to de	eepest point: 6	(feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
N/A		N/A				
Distance to nearest water well within one-mi	le of pit	Depth to shallowest fresh waterfeet.				
Na feet Depth of water wellfeet		measuredwell owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY	7 :		kover and Haul-Off Pits ONLY:			
Producing Formation:		Type of mater	ial utilized in drilling/workover: fresh water and mud			
Number of producing wells on lease:		Number of working pits to be utilized:3				
Barrels of fluid produced daily:		Abandonment procedure: Dewatered and allowed to dry.				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Backfilled and compacted. Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above sta	itements are true and	correct to the be	st of my knowledge and belief.			
		7-	1// ///			
11/6/06	·		Circles -			
Date			Signature of Applicant of Agent			
	ксс	OFFICE USE	RECEIVED			
			NOV dis Mos			
Date Received: 11/8 05 Permit Nu	ımber:	Peri	mit Date: 11 8 06 Lease Inspection: Yes X No			