For KÉC Use:	11-18-06
Effective Date: _	11-10-00
District #/	<u> </u>
SGA2 TOVOS	. C No

KANSAS CORPORATION COMMISSION RECEIVED OIL & GAS CONSERVATION DIVISION RECEIVED

NOTICE OF INTENT TO DRILL OCT 18 2006

Form C-1 December 2002 Form must be Typed Form must be Signed

Must be approved by KCC five	(5) days prior to commencing well WICHITA, KS			
Expected Spud Date 11-16-2006	Spot ✓ East			
month day year	$\frac{\text{SE}}{\text{SE}} - \frac{\text{SW}}{\text{NE}} - \frac{\text{NE}}{\text{Sec.}^3} = \frac{3}{\text{Twp.}^{25}} = \frac{5}{\text{S. R.}^5} = \frac{5}{\text{West}}$			
OPERATOR: License# 33192	3035 feet from N / V S Line of Section			
Name: Crown Energy Company	1815 feet from ✓ E / W Line of Section			
One North Hudson, Sixth Floor	is SECTION ✓ RegularIrregular?			
Address: City/State/Zip: Oklahoma City, Oklahoma 73102-5011	(Note: Locate well on the Section Plat on reverse side)			
Contact Person: Dallas Flowers	County: Butler			
Phone: 316-321-0550	Lease Name: Frank Robison East Well #: 48			
	Field Name: El Dorado			
CONTRACTOR: License# 32701	Is this a Prorated / Spaced Field? Yes ✓ No			
Name: C & G Drilling	Target Formation(s): Hunton			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1815			
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: 1346 feet MSL			
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:			
OWWO Disposal Wildcat Cable	Public water supply well within one mile:			
Seismic;# of Holes Other	Depth to bottom of fresh water:			
Other	Depth to bottom of usable water: 180			
	Surface Pipe by Alternate: 1 1 2			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200+			
Operator:	Length of Conductor Pipe required:			
Well Name:	Projected Total Depth: 2500 Formation at Total Depth: Hunton			
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Welt Farm Pond Other X			
If Yes, true vertical depth:	DWR Permit #:			
Bottom Hole Location:	(Note: Apply for Permit with DWR)			
KCC DKT #:	Will Cores be taken? Yes ✓ No			
	If Yes, proposed zone:			
ACE	IDAVIT			
The undersigned hereby affirms that the drilling, completion and eventual pl	lugging of this well will comply with N.S.A. 55 et. seq.			
It is agreed that the following minimum requirements will be met:				
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ear 	eh drilling rig:			
•••	or orning rig, if by circulating cement to the top; in all cases surface pipe shall be set			
through all unconsolidated materials plus a minimum of 20 feet into the	he underlying formation.			
	fistrict office on plug length and placement is necessary prior to plugging;			
 The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pine shall be cement 	, , , , , , , , , , , , , , , , , , , ,			
 If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing 				
	be plugged. In all cases, NOTIFY district office prior to any cementing.			
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.			
10-10-06	21			
Date: 10-18-06 Signature of Operator or Agent:	Title: Hant			
	Remember to:			
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;			
API # 15 - 015-23710-0000	- File Completion Form ACO-1 within 120 days of spud date;			
Conductor pipe required None feet	- File acreage attribution plat according to field proration orders;			
202	Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CR-4) after plugging is completed:			
in the serious pipe required lest per Air.[1] B	Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.			
Approved by: Proof 11-13-06	without approved boloto apposite of theodilly salt water.			
This authorization expires: 5-13-07				
	- If this permit has expired (See: authorized expiration date) please			
(This authorization void if drilling not started within 6 months of approval date.)				

Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-015-237/0-0000	Location of Well: County: Butter
Operator: Crown Energy Company	3035 feet from N / S Line of Section
Lease: Frank Robison East	1815 feet from F E / W Line of Section
Well Number: 48	Sec. 3 Twp. 25 S. R. 5 V East West
Field: El Dorado	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SE _ SW _ NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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	·		9	EXAMPLE
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				3390'
	· · · · · · · · · · · · · · · · · · ·		3.635	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- The distance to the flearest lease of unit boundary mile.
 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 REFELD) CG-8 for gas wells).

OCT 2 3 2006

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Crown Energy Company		License Number: 33192		
Operator Address: One North Hudson, Sixth Floor				
Contact Person: Dallas Flowers			Phone Number: (316) 321 -0550	
Lease Name & Well No.: Frank Robison East #48			Pit Location (QQQQ):	
Type of Pit:	Pit is:		SE NE NE	
Ernergency Pit Burn Pit	√ Proposed	Existing	Sec. 3 Twp. 25 R. 5 Fast West	
Settling Pit	If Existing, date co	nstructed:	3035 Feet from North / ✓ South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:			
		(bbls)	County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No L	Chloride concentration:mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
✓ Yes No		ło		
Pit dimensions (all but working pits):	O Length (fe	et) 60	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	epest point: 3	(feet)	
If the pit is lined give a brief description of the liner		·	odures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west fresh waterfeet. mation:		
		measu	iredwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	pe of material utilized in drilling/workover: Drilling Mud	
Number of producing wells on lease:			mber of working pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	procedure: Empty pits, backfill, level, and restore	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ments are true and c	orrect to the best	t of my knowledge and belief.	
10-18.06 Date S		ignature of Applicant or Agent		
Date Received: +0/23/(1) Permit Num	ber:	Permi	NLY Line w (Bant RF724 B) it Date: 10/8/06 Lease Inspection: Wes Date	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

November 8, 2006

Mr. Dallas Flowers Crown Energy Company One North Hudson, 6th Floor Oklahoma City, OK 73102-5011

Re: Drilling

Drilling Pit Application

Frank Robison West Lease Well No. 48

NE/4 Sec. 03-25S-05E Butler County, Kansas

Dear Mr. Flowers:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and **lined with bentonite**. The fluids are to be removed from the reserve pit within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Havnes

Environmental Protection and Remediation Department

cc: Doug Louis