

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 11-18-06

District # _____

SGA? Yes No

Expected Spud Date _____
month _____ day _____ year _____

OPERATOR: License # 5278 ✓

Name: EOG Resources, Inc.

Address: 3817 NW Expressway, Suite 500

City/State/Zip: Oklahoma City, Oklahoma 73112

Contact Person: BREANNA VARGAS

Phone: 405-246-3158

CONTRACTOR: License #: 30684 ✓

Name: ABERCROMBIE LTD, INC.

Spot _____ East
SE SW NE Sec 26 Twp 34 S. R 24 West

2250 feet from N / S Line of Section

1900 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on Section Plat on Reverse Side)

County: CLARK

Lease Name: GARDINER Well #: 26 #3H

Field Name: _____

Is this a Prorated/Spaced Field? Yes No

Target Formation(s): CHESTER

Nearest Lease or unit boundary: 740' SHL & 425' BHL

Ground Surface Elevation: 1909 feet MSL

Water well within one-quarter mile: yes no

Public water supply within one mile: yes no

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 240 780

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 800

Length of Conductor pipe required: 80

Projected Total Depth: 7872 MD

Formation at Total Depth: CHESTER

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores Be Taken?: Yes No

If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 54-101. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/20/06 Signature of Operator or Agent: Breanna Vargas Title: OPERATIONS ASSISTANT

For KCC Use ONLY

API # 15- 025-21385-01-00

Conductor pipe required None feet

Minimum surface pipe required 200 feet per All 1 ✓

Approved by: 11-13-06

This authorization expires: 5-13-07

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 05 2006
LEGAL SECTION

26-34-04 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 025-21385-01-00
 Operator EOG Resources, Inc.
 Lease GARDINER
 Well Number 26 #3H
 Field _____

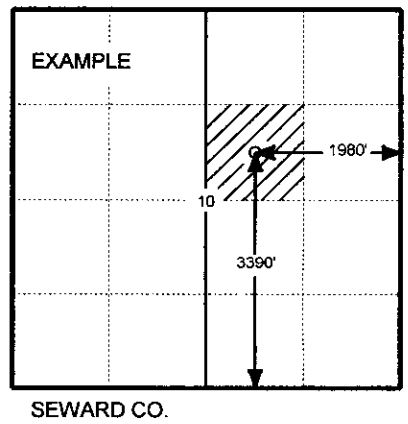
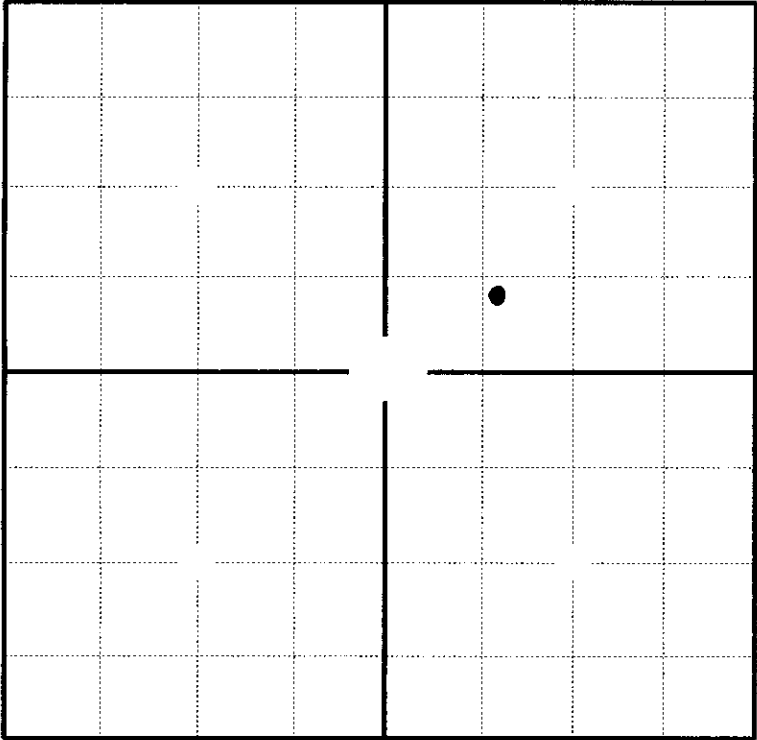
Location of Well: County: CLARK
 _____ 2250 feet from N / S Line of Section
 _____ 1900 feet from E / W Line of Section
 Sec 26 Twp 34 S. R 24 East West

Number of Acres attributable to well: _____
 QTR/QTR/QTR of acreage: SE - SW - NE

Is Section X Regular or _____ Irregular
 If Section is irregular, locate well from nearest corner boundary.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

*(Show location of the well and shade acreage attributable for prorated or spaced wells.)
 (Show footage to nearest lease or unit boundary line)*



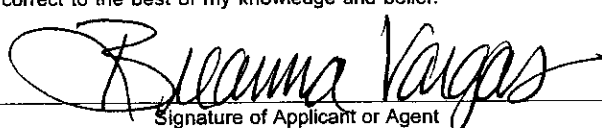
In plotting the proposed location of the well, you must show;

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 05 2006
Form CDP-1
April 2004
Form must be Typed
LEGAL SECTION

Submit in Duplicate

Operator Name: EOG Resources, Inc.		License Number: 5278
Operator Address: 3817 NW Expressway Suite #500 Oklahoma City, OK 73112		
Contact Person: Breanna Vargas		Phone Number: (405) 246 - 3158
Lease Name & Well No.: Gardiner 26 #3H		Pit Location (QQQQ): NW SE SW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 12,500 (bbls)	Sec. 26 Twp. 34S R. 24 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2250 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1900 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Clark County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No ✓		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 3100 feet Depth of water well 60 feet	Depth to shallowest fresh water 18 feet. Source of information: <input checked="" type="checkbox"/> measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Gel Number of working pits to be utilized: None Abandonment procedure: Evaporation/dewater and backfilling of reserve pit. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 9/12/06 Date  Signature of Applicant or Agent		

15-025-21385-01-22

KCC OFFICE USE ONLY		RFASTC
Date Received: 10/5/06	Permit Number: _____	Permit Date: 11/8/06 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

November 8, 2006

Ms. Breanna Vargas
EOG Resources, Inc.
3817 NW Expressway Ste 500
Oklahoma City, OK 73112

RE: Drilling Pit Application
Gardiner Lease Well No. 26 #3H
NE/4 Sec. 26-34S-24W
Clark County, Kansas

Dear Ms. Vargas:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

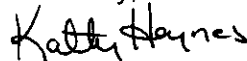
If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Department of Environmental Protection and Remediation

cc: File