

Amending Footages, 15-023-20717

For KCC Use: Effective Date: 9-17-06 District #: 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

CORRECTED

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 11/17/06 month day year

OPERATOR: License# 33325 Name: Petroleum Development Corporation Address: 103 E. Main Street, PO Box 26 City/State/Zip: Bridgeport, WV 26330 Contact Person: James Annable Phone: 303-905-4340

CONTRACTOR: License# 8273 or 33532 Name: Excell Services, Inc. or Advanced Drilling Technologies

Spot SW NE SE Sec. 18 Twp. 2 S. R. 41 East West 1430 feet from N S Line of Section 1055 feet from E W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Cheyenne Lease Name: Gemaehlich Well #: 43-18 Field Name: Cherry Creek Niobrara Gas Area Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Niobrara Nearest Lease or unit boundary: 1055' Ground Surface Elevation: 3615' feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 225' Depth to bottom of usable water: 225'

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 275' Length of Conductor Pipe required: N/A Projected Total Depth: 1670' Formation at Total Depth: Niobrara

Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone:

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes Other

If OWWO: old well information as follows: Operator: NA Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal Well? Yes No If Yes, true vertical Bottom Hole Location: KCC DKT #: NOV 09 2006

CONSERVATION DIVISION WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 11/8/06 Signature of Operator or Agent: Title: Sr. Regulatory Consultant

For KCC Use ONLY API # 15 - 023-20717-0000 Conductor pipe required None feet Minimum surface pipe required 275 feet per Alt. (1) Approved by: 9-12-06 / RWH 11-13-06 This authorization expires: 3-12-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

18 2 4/14

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-20717-0000

Operator: Petroleum Development Corporation

Lease: Gemaehlich

Well Number: 43-18

Field: Cherry Creek Niobrara Gas Area

Number of Acres attributable to well: NA

QTR / QTR / QTR of acreage: SW - NE - SE

Location of Well: County: Cheyenne

1430 feet from N / S Line of Section

1055 feet from E / W Line of Section

Sec. 18 Twp. 2 S. R. 41 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

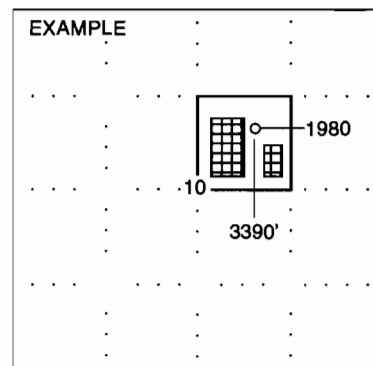
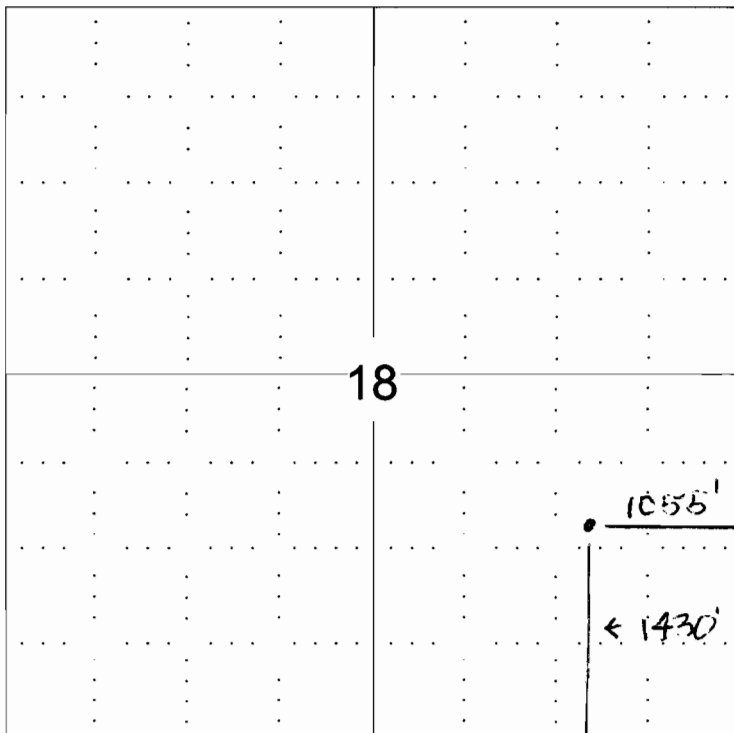
Section corner used: NE NW SE SW

CORRECTED

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

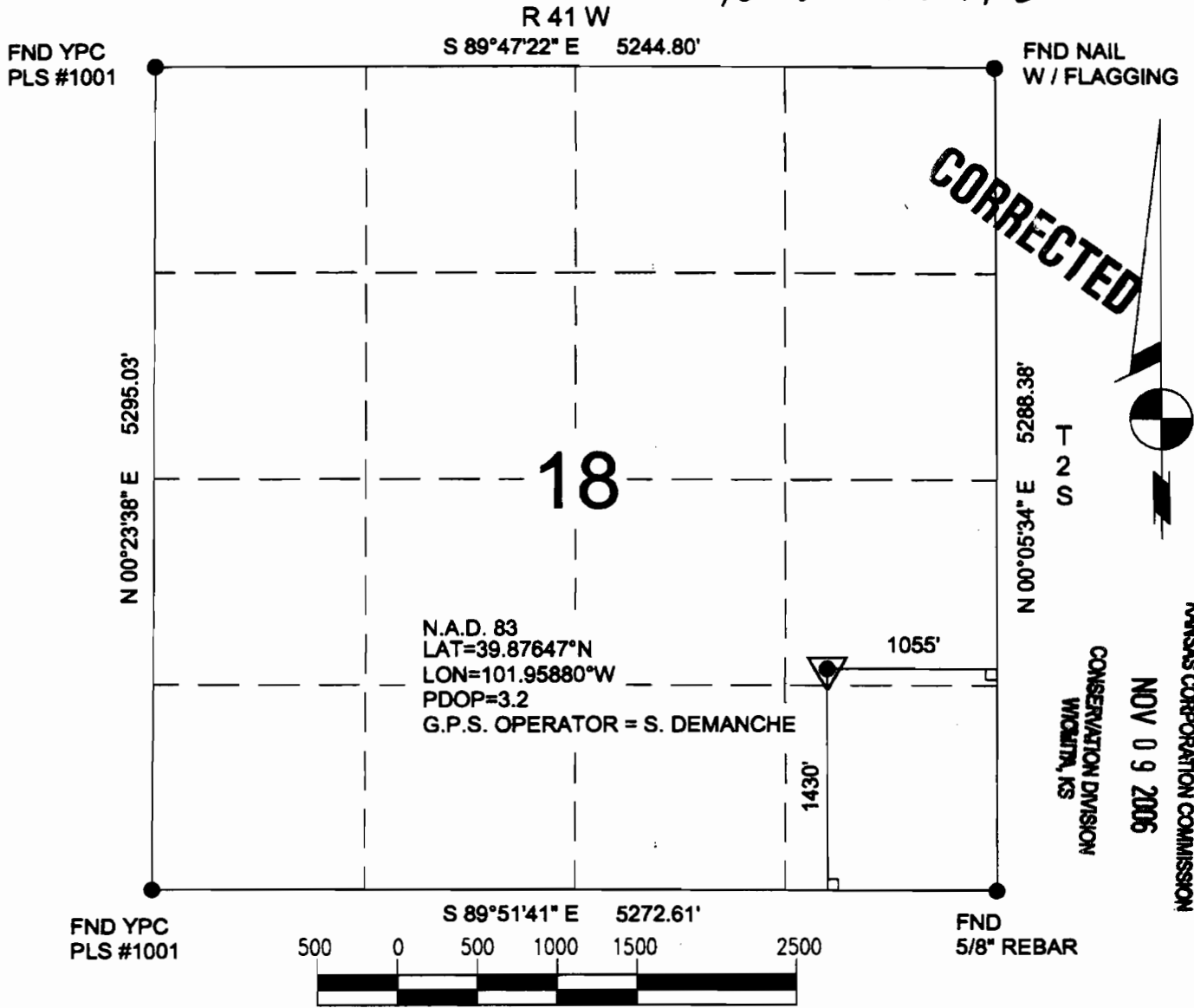
NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

15-023-20717-0000

BASIS OF BEARINGS: THE EAST LINE OF SECTION 18, AS SHOWN HEREON.



RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 09 2006
 CONSERVATION DIVISION
 WICHITA, KS

Power Surveying Co., Inc. of Frederick, Colorado has in accordance with a request from HUNTER BURDICK for PETROLEUM DEVELOPMENT CORP determined the location of GEMAEHLICH 43-18 to be 1430' FSL & 1055' FEL Section 18, Township 2 South Range 41 West of the Sixth Principal Meridian, CHEYENNE County, KANSAS

LOCATION NOTES

LOCATION FALLS IN: NATURAL GROUND
 IMPROVEMENTS: NONE WITHIN 200 FEET OF LOCATION.

ELEVATION DETERMINED FROM NAVD 1988 DATUM.
 GROUND ELEVATION = 3615'
 DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS OTHERWISE NOTED.

LEGEND

- SECTION CORNER (AS NOTED)
- ▼ PROPOSED WELL LOCATION



7800 MILLER DRIVE UNIT C
 FREDERICK, COLORADO 80504
 303-702-1617

FIELD DATE: 11-03-06 WO# 501-06-1153
 DATE OF COMPLETION: 11-07-06

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

CORRECTED

Operator Name: Petroleum Development Corporation		License Number: 33325
Operator Address: 103 E. Main Street, PO Box 26 Bridgeport, WV 26330		
Contact Person: James Annable		Phone Number: (303) 905 - 4340
Lease Name & Well No.: Gemaehlich 43-18		Pit Location (QQQQ): _____ SW _____ NE _____ SE _____
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1200 (bbls)	Sec. 18 Twp. 2S R. 41 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1430 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1055 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Cheyenne County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural Clay/bentonite
Pit dimensions (all but working pits): 50 Length (feet) 30 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. NA		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. NA
Distance to nearest water well within one-mile of pit 1870 feet Depth of water well 217 feet		Depth to shallowest fresh water 119 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite mud Number of working pits to be utilized: 1 Abandonment procedure: Evaporation/backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
11/28/06 Date		 Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No		

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