For KCC Use:	11-18-06
Effective Date: _	7/ 10 00
District #	<u> </u>

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	December	1	2006	Snot				√ E
xpected Spud Date	month	day	year	SE SI	N SE	Sec T\	wp. <u>15</u> S. R	. <u> </u>
	04200			55		feet from	N / √ s	Line of Section
PERATOR: License#	31389			1600		feet from	VE/ W	Line of Section
ame: Noble Petroleun	n, Inc.			Is SECTION		arIrregu		
	Road, Suite 125			10 02011011				a sida)
tv/State/Zto:~	KS. 67226			Die	(Note: Locale	well on the Section		e side)
ontact Person: Jay At	blah			County: Dic	Haba			/ell #: 1
none: 316-636-5155	—— <i>—</i>			Lease Name	64		Y	ven #
	32701							Yes ✓
ONTRACTOR: License	Company			Is this a Pro	rated / Space	d Field? liccicsippi/Simp		
ame: C & G Drilling	Company	·		¥		lississippi/Simp		
Well Drilled For:	Well Class:	Tvn	e Equipment:	Nearest Leas	se or unit bou	Indary: 55	340 TOD	0
	(===		Mud Rotary	Ground Surfa	ace Elevation:	<u> </u>	/ _ <u> </u>	Yes
V Oil Enh		-	Air Rotary	Water well w	ithin one-qua	rter mile:		Yes Yes
Gas Store	-g-		Cable	Public water	supply well w	ithin one mile:		res
OWWO Dispe			Capic	Depth to bot	tom of fresh	water: 180	,	
Seismic;# o					tom of usable			
Other				Surface Pipe	by Alternate:		יי לכמב	imi kansa
OWWO: old well inforr	mation as follows:			Length of St	urface Pipe P	lanned to be se	et: OUV M	Itel book ber
				Length of C	onductor Pipe	e requirea: ===		
Well Name:				Projected To	otal Depth:	3550		
Original Completion	Date:	Original To	otal Depth:	Formation a	t Total Depth:	Arbuckle		
				Water Source	e for Drilling	Operations:		
	and the second s				1 :	ond Other	-	
irectional, Deviated or I	Horizontal wellbore?		Yes ✓ No	Well	Farm Po	Jiid Citiei		
Yes, true vertical depth	n:			Well DWR Permit	#:			
Yes, true vertical depth	n:			Well DWR Permit	#:	: Apply for Permi		
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KCC WICHITA

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 041-20124-0000	Location of Well: County: Dickinson
Operator: Noble Petroleum, Inc.	
Lease: Hahn	55 feet from N / ✓ S Line of Section 1600 feet from ✓ E / W Line of Section
Well Number: 1	Sec. <u>31</u> _{Twp. 15} S. R. <u>1</u> East West
Field:	Is Section: Regular or Irregular
Number of Acres attributable to well:	
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate representation plat management of the located within a prorated or spaced field a certificate representation plat management of the located within a prorated or spaced field a certificate representation plat management of the located within a prorated or spaced field a certificate representation plat management of the located within a prorated or spaced field a certificate representation plat management of the located within a prorated or spaced field a certificate representation plat management of the located within a prorated or spaced field a certificate representation plat management of the located within a prorated or spaced field a certificate representation plat management of the located within a prorated or spaced field a certificate representation plat management of the located within a prorated or spaced field a certificate representation plat management of the located within a prorated or spaced field a certificate representation plat management of the located within a prorated or spaced field a certificate representation plat management of the located within a prorated or spaced field a certificate representation plat management of the located within a prorated or spaced field a certificate representation plat management of the located within a prorated or spaced field a certificate representation plat management of the located within a prorated or spaced field a certificate representation plat management of the located within a prorated or spaced field a certificate representation plat management of the located within a province representation plat management of the located within a province representation plat management of the located within a province representation plat management of the located within a province representation plat management of the located within a province representation plat management of the located within a province representation plat management of the located within a province representat

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

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Operator Name: Noble Petroleum	n, Inc.	License Number: 31389					
Operator Address: 3101 N. Roc		Wichita, KS. 67226					
Contact Person: Jay Ablah		Phone Number: (316) 636 - 5155					
Lease Name & Well No.: #1 Hahn		Pit Location (QQQQ):					
Type of Pit:	Pit is:		SE _ SW _ SE				
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 31 _{Twp.} 15 _{R.} 1 ✓ East West				
Settling Pit	If Existing, date co	onstructed:	55 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Dit conneits:						
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	DickinsonCounty				
Is the pit located in a Sensitive Ground Water	Area? Yes	٨	Chloride concentration: mg/l				
	T		(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner? Yes ✓ ١	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits): 80	Length (fee	et)8	Width (feet) N/A: Steel Pits				
Depth fr	om ground tevel to de	epest point:	4(feet)				
If the pit is lined give a brief description of the material, thickness and installation procedure	•	·	dures for periodic maintenance and determining scluding any special monitoring.				
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	allowest fresh water feet. vformation:				
NA feet Depth of water well	feet	measu	redwell ownerelectric logKDWR				
Emergency, Settling and Burn Pits ONLY:		_	over and Haul-Off Pits ONLY:				
Producing Formation:			utilized in drilling/workover: drilling mud				
Number of producing wells on lease:		Number of worl	king pits to be utilized: 3				
Barrels of fluid produced daily:		Abandonment	procedure:empty and backfill				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must t	pe closed within 365 days of spud date.				
I hereby certify that the above state	ements are true and c	orrect to the best	my knowledge and belief.				
11/6/06 Date		Jun	ignature of Applicant or Agent				
	ксс с	FRICE USE OF	NLY				
Date Received: 11 9 06 Permit Num	ber:	Permi	t Date: 11 9 04 LeaseREGEIVED X No				

Mail to: KCC - Conservation Division, 130 S. Mar REGENVE Dvichita, Kansas NOV 0 7 2006

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KCC WICHITA