For KCC Use: Effective Date:	11-14-06		
District #			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

*CORRECTED December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date 11		13 2006	Spot East
	month	day year	* SE NE NW Sec. 31 Twp. 15 S. R. 22 7 We
OPERATOR: License# 3210	66		810 Feet from N / S Line of Section
Name: Dunne Equities Ope	erating, Inc.		2200 per CDP-1 feet from E / W Line of Section
Address, 8100 E. 22ND STI	REET NORTH, BU	JILDING 1100	ls SECTION Regular Irregular?
City/State/Zip: WICHITA, KS	S 67226-2311		(Note: Locate well on the Section Plat on reverse side)
Contact Parson, DONNA AF	RMISTEAD		County: TREGO
hone: 316-684-6508			Lease Name: LT. DAIRY Well #: 1-31
	5147		Field Name: WILDCAT
CONTRACTOR: License# 5)147		Is this a Prorated / Spaced Field?
Name: BEREDCO			Target Formation(s): CHEROKEE SAND , MISSISSIPPI
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: 810'
			Ground Surface Elevation: 2290' feet M5
<u> </u>		✓ Mud Rotary	Water well within one-quarter mile:
Gas Storage		Air Rotary	Public water supply well within one mile:
Seismic:# of H		Cable	Depth to bottom of freeh water: 180'
Other	icies Cother		Depth to bottom of usable water: 700'
			Surface Pipe by Alternate: 1 2 2
f OWWO: old well informati	ion as follows:		Length of Surface Pipe Planned to be set: 200
Operator:			Length of Conductor Pipe required:
Well Name:			Projected Total Depth: 4500'
Original Completion Date	e:Orl	iginal Total Depth:	Formation at Total Depth: MISSISSIPPI
Named and Davidson and I had		—————————————————————————————————————	Water Source for Drilling Operations:
Directional, Deviated or Hori.		Yes V No	Well ✓ Farm Pond Other
1 Yes, true vertical depth:			- DWR Permit #:
Bottom Hole Location:			- (Note: Apply for Permit with DWR)
CCC DKT #:			- Will Cores be taken?
Spot NE-NE-	-74 10		If Yes, proposed zone:
	-WW	ΔF	FIDAVIT
Spot SE-NE			
Spot SE-NE	firms that the drilling	or, completion and eventual	
Spot SE-NE- The undersigned hereby aff		-	plugging of this welt will comply with K.S.A. 55 et. seq.
Spot SE - NE- The undersigned hereby aff It is agreed that the followin	ng minimum require	ements will be met:	plugging of this west will comply with N.S.A. 33 et. seq.
The undersigned hereby aff It is agreed that the followin 1. Notify the appropriate	ng minimum require e district office <i>pri</i> k	ements will be met: or to spudding of well;	
Spot SE-NE- The undersigned hereby aff It is agreed that the followin 1. Notify the appropriate 2. A copy of the approve	ng minimum require e district office <i>pri</i> red notice of intent	ements will be met: or to spudding of well; to drill <i>shall be</i> posted on a	each drilling rig;
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-URRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

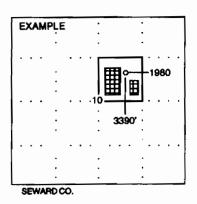
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this aide of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195-22409-0000	Location of Well: County:_TREGO
Operator: Dunne Equities Operating, Inc.	810 feet from VN / S Line of Section
Lease: LT. DAIRY	feet from E / _ W Line of Section
Well Number: 1-31	Sec. 31 Twp. 15 S. R. 22 ☐ East West
Field: WILDCAT	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SE - NE - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

RECEIVED

 The distance to the nearest lease or unit boundary line.
 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; NOV 0 7 2006) CG-8 for gas wells).

KCC WICHITA