Corrected Spot & Footage Location Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL



Expected Spud Date	09	10	2006	¥ <sub>Spot</sub> 230' E & 40' N of *	Ea
	month	day	year	SE SE SE Sec. 27 Twp. 19 S.	R. 21 🔽 🔽 We
PERATOR: License# 4	058			¥370' * feet from	Line of Section
me: American Warı	nor. Inc.			100feet from	Line of Section
ress. P. O. Box 399	9			Is SECTION _✓ RegularIrregular?	
y/State/Zip: Garden (	City, KS 6784	16		(Note: Locate well on the Section Plat on rever	rse side)
ntact Person: Scott C	Corsair			County: Ness	
one: 785-398-2270					Well #: 1
	2222			Field Name:	
NTRACTOR: License# ne: Petromark Drilli	ing IIC			Is this a Prorated / Spaced Field?	Yes 🖌
ie: Petromaik Dilli	iiig, LLO			Target Formation(s): Mississippian	
Well Drilled For:	Well Clas	s: Tvp	e Equipment:	Nearest Lease or unit boundary: 100' *	
✓ Oil ✓ Enh R		· /	Mud Rotary	Ground Surface Elevation: 2260 est	feet M
✓ Gas Storage		Ext.	Air Rotary	Water well within one-quarter mile:	Yes ✓
OWWO Dispos	· H		Cable	Public water supply well within one mile:	Yes ✓
Seismic;# of			Joanie	Depth to bottom of fresh water: 460'	
Other		•		Depth to bottom of usable water: 700 Los	
				Surface Pipe by Alternate: 1 2	
WWO: old well information	ation as follows:			Length of Surface Pipe Planned to be set: 200	
Operator:				Length of Conductor Pipe required: None	
Well Name:				Projected Total Depth: 4400' Mississippian	
Original Completion Da	)ate:	Original To	tal Depth:	Formation at Total Depth: Mississippian	
tional, Deviated or He	orizontal wellbor	e?	Yes ✓ No	Water Source for Drilling Operations:  Well Farm Pond Other	
s, true vertical depth:				Well 🗸 Farm Pond Other	
				DVA Fellill #	
om Hole Location.				(Mate: Apply for Parmit with DMP	١
C DKT #				(Note: Apply for Permit with DWR	
C DKT #: 5 : 230'E of SE	-5E-3E .	330'F5L		Will Cores be taken?	) Yes ✓।
CC DKT #:	-5E-3E .	330'F5L	70'F5L	Will Cores be taken? If Yes, proposed zone:	
C DKT #: 5 : 230'E of SE	-5E-3E .	330'F5L	70'F5L	Will Cores be taken?	
C DKT #: 5 : 230' E of SE : 230' E i 40' i e undersigned hereby	-SE-SE N of SE-S affirms that the	330 ' F 5 L E-5Æ 3' drilling, com	70'F3L AF	Will Cores be taken? If Yes, proposed zone:	
CC DKT #: 15 : 230'E of SE 5: 230'E i 40' ne undersigned hereby	-SE-SE N of SE-S affirms that the	330 ' F 5 L E-5Æ 3' drilling, com	70'F3L AF	Will Cores be taken? If Yes, proposed zone:	
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CC DKT #:  15 : 230 E A SE  15 : 230 E A SE  16 : 230 E A SE  16 : 230 E A SE  17 : 40 A SE  18 : 30 A SE  19 : 40 A SE  10 : 40 A SE  11 : 40 A SE  12 : 40 A SE  13 : 40 A SE  14 : 40 A SE  15 : 40 A SE  16 : 41 A SE  16 : 41 A SE  17 : 40 A SE  18 : 40 A SE  19 : 40 A SE  10 : 40	affirms that the wing minimum reate district office oved notice of interest of surface polidated materiable, an agreement of the complete of t	drilling, compequirements e prior to spinite as specials plus a minute between the notified between the production	pletion and eventual will be met: udding of well; shall be posted on estimate of 20 feet into the operator and the afore well is either plant pipe shall be ceme	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  set by circulating cement to the top; in all cases surface pip the underlying formation.  district office on plug length and placement is necessary programmed or production casing is cemented in;  inted from below any usable water to surface within 120 day.	Yes Ves vest or to plugging ys of spud date.
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c DKT #:  3 230 E 4 SE  230 E 1 40 6  e undersigned hereby a sagreed that the follow  1. Notify the appropria  2. A copy of the appropria  3. The minimum amount through all unconso  4. If the well is dry ho  5. The appropriate dis  6. If an ALTERNATE or pursuant to Approve the completed ereby certify that the series.  November 8 200  For KCC Use ONLY  API # 15 - 135 -  Conductor pipe required Minimum surface pipe red  Approved by: Purs 8-  This authorization expire.	affirms that the wing minimum reate district office over notice of inventor of surface polidated material ole, an agreeme strict office will II COMPLETION pendix "B" - East within 30 days statements made of Signature of 24538-1 None equired 200 pequired 200 pequired 200 pequired 200 pendix "B" - 24538-1 None pequired 200 pequire	drilling, compequirements e prior to spine as specials plus a mineral between the notified be N, production stern Kansas of the spude herein are	pletion and eventual will be met: udding of well; shall be posted on et independent of 20 feet into the operator and the afore well is either plan pipe shall be ceme is surface casing order date or the well shalt true and to the post or Agent:  Scott Confect  feet feet feet per Alt.	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  set by circulating cement to the top; in all cases surface pipthe underlying formation.  district office on plug length and placement is necessary augged or production casing is cemented in;  nted from below any usable water to surface within 120 day  ar #133,891-C, which applies to the KCC District 3 area, all be plugged. In all cases, NOTIFY district office prior to of my knowledge and belief.  Title: Petroleum In Italian Petroleum In Italian	Yes Ves vest or responding to the set of spud date. The set of spud date. The set of spud date is any cementing.  Engineer  It date; the orders; the orders; the orders; the set of set
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\* Copies of Leases showing unitization clause attached.

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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County: Ness

SEWARD CO.

Operator: American	Warrior, Inc.		370' * feet from N / 🗸 S Line of Section
Lease: Moore-Ham	zy		100 feet from F E / W Line of Section
Well Number: 1			Sec. 27 Twp. 19 S. R. 21 East ✓ Wes
Field:			
Number of Acres attribu	utable to well: 10		Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of ac		SE . SE	
ann ann ann a	rougo.		If Section is irregular, locate well from nearest corner boundary.
			Section corner used: NE NW SE SW
CORRECT	[FII		
MILLO			AT
	(Show location		utable acreage for prorated or spaced wells.)
		(Show footage to the nearest	t lease or unit boundary line.)
			•
		: :	:
	•		
' ' '			
\ ·	<sup>.</sup> .		
•		· · ·	•
· -	•		EXAMPLE
•		27	·
			· · · · · · · · · · · · · · · · · · ·
			3390'
·			
		I I	

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

Ness CO.

API No. 15 - 135-24538000

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: American Warrior, Inc.		License Number: 4058				
Operator Address: P. O. Box 399, Garden City, KS 67846						
Contact Person: Scott Corsair		Phone Number: ( 785 ) 398 - 2270				
Lease Name & Well No.: Moore-Hamzy #	1	Pit Location (QQQQ): 230' E & 40' N of				
Type of Pit:	Pit is:		SESE			
Emergency Pit Burn Pit	Proposed Existing		Sec. 27 Twp. 19 S R. 21 ☐ East ✓ West			
Settling Pit	rilling Pit If Existing, date of		Feet from North / South Line of Section			
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from 🗸 East / West Line of Section			
(II WE Supply APT No. or fear Diffied)		(bbls)	Ness County			
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration: mg/l			
			(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  Yes No	Artificial Liner?  Yes ✓	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working site):	00 Langth #	net\ 100	Width (fact) N/A: Steel Dita			
Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits  Depth from ground level to deepest point: 4 (feet)						
If the pit is lined give a brief description of the liner  Describe procedures for periodic maintenance and determining						
material, thickness and installation procedure			ncluding any special monitoring.			
	_					
Distance to nearest water well within one-mile of pit  Depth to sh Source of i			west fresh waterfeet.			
feet Depth of water well	feet	measu	redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: Fresh Mud				
Number of producing wells on lease:		Number of working pits to be utilized: 3  Abandonment procedure: evaporate and backfill				
Barrels of fluid produced daily:		Abandonment	procedure: evaporate and backilli			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
November 8 2006		ignature of Applicant or Agent				
Date Signature of Applicant or Agent						
KCC OFFICE USE ONLY						
Date Received: Permit Num	ber:	it Date:Lease Inspec				
			KANSAS CORPORATION COMMISSION			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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