	For KCC Use:	L14-06
L	Effective Date:	-17-00
1	District #	

## Kansas Corporation Commission Oil & Gas Conservation Division

## CORRECTED Form C-1 September 1999 Form must be Typed Form must be Signed 1999 September 1999 Form must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date	November 15	2006	Spot	East
	month da	ay year	NW - NE - NW Sec. 23 Twp. 7 S. R. 39	West
PERATOR: License#	33019		125 feet from S (N) circle one) Line of Se	ction
	lesources, Inc.		1,700 feet from E / (W) (circle one) Line of S	ection
ddress:2711 N. Ha	skell Ave Suite 2800,	LB #22	Is SECTIONRegularIrregular?	
ity/State/Zip: Dallas,	Texas 75204		(Note: Locate well on the Section Plat on reverse side)	
	m Sands		County: Sherman	
hone: 214-756-6606	5		Lease Name: Nemechek Well #: 21-23h	<u> </u>
	20522		Field Name: Goodland	
ONTRACTOR: License ame: Advanced Drilli	ng Technologies LLC		Is this a Prorated / Spaced Field?  Target Formation(s):  Niobrara  Yes	√No
			Nearest Lease or unit boundary: 330'	
Well Drilled For:	Well Class:	Type Equipment:		t MSL
Oil Enh		Mud Rotary		√ No
✓ Gas Store		Air Rotary	·	√ No
OWWO Dispo	<del></del>	Cable	Depth to bottom of fresh water: 282 280	·*
	of Holes Other		Depth to bottom of usable water: 222 250	
Other			Confine Dies has Alternated XXX 4	
OMMANO: andall infor-	notion on follows:		Length of Surface Pipe Planned to be set: 330'Minimum -	_
OWWO: old well inform	Hauth as follows:		Length of Conductor Pipe required: None	
Operator:			Projected Total Depth: 1014 TVO	
Well Name:	Date:Origin	and Total Donth:	Formation at Total Deoth: Niobrara	
Original Completion (	Jate:Origin	iai lotai Depth:	Water Source for Drilling Operations:	
rectional, Deviated or I	Horizontal wellbore?	Yes No	Well Farm Pond Other XXX	
Yes, true vertical depth	1,019'		DWR Permit #:	
ottom Hole Location: 2	,280' FNL 410' FWL		(Note: Apply for Permit with DWR )	
CC DKT #: 07-C	DUS-0.18-CH	ICR /	Will Cores be taken?	√ No
IAS: Distric		•	If Yes, proposed zone:	
Is: District	<del>-</del> 4		IDAVIT RECEIVED	
レ3・Uisせrici	affirms that the drilling.	completion and eventual p	olugging of this well will comply with K.S.A. 55-101, et. sec. ATTON COMM	issio
he undersigned hereby			olugging of this well will comply with K.S.A. 55-101, et. seq.ATION COMM	issio
The undersigned hereby t is agreed that the follo	owlng minimum requirem	ents will be met:	NOV U 3 2006	
he undersigned hereby is agreed that the follow.  Notify the appropriate the appropriate that the following the appropriate the appropriate that the appropr	owing minimum requirements  riate district office <i>prior</i> proved notice of intent to	ents will be met: to spudding of well; drill shall be posted on ea	NOV U 3 2006	
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