

District #
CORRECTED

For KCC Use:
Effective Date: 11-14-06
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 15 2006
month day year

Spot East
NW NE NW Sec. 23 Twp. 7 S. R. 39 West
125 feet from S N (circle one) Line of Section
1,700 feet from E W (circle one) Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave. - Suite 2800, LB #22
City/State/Zip: Dallas, Texas 75204
Contact Person: Storm Sands
Phone: 214-756-8606

(Note: Locate well on the Section Plat on reverse side)
County: Sherman
Lease Name: Nemechek Well #: 21-23H
Field Name: Goodland

CONTRACTOR: License# 33532
Name: Advanced Drilling Technologies LLC

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Niobrara

Well Drilled For: Oil Gas OWO Seismic; Other
Enh Rec Storage Disposal # of Holes Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 3568.0 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 252 280
Depth to bottom of usable water: 222 280

Surface Pipe by Alternate: xxx 1 2
Length of Surface Pipe Planned to be set: 330' minimum

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: 1,019'
Bottom Hole Location: 2,280' FNL 410' FWL
KCC DKT #: 07-CDNS-078-CHOR

Projected Total Depth: 1019 TWO
Formation at Total Depth: Niobrara

Water Source for Drilling Operations:
Well _____ Farm Pond _____ Other xxx

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

* WAS: District 1
IS: District 4

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 13 2006
CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 2, 2006 Signature of Operator or Agent: _____ Title: Lease Analyst

For KCC Use ONLY
API # 15 - 181-20487-01-00
Conductor pipe required None feet
Minimum surface pipe required 330 feet per Alt. 1
Approved by: Pub 11-9-06 / Rmt 11-13-06
This authorization expires: 5-9-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

23
7
39W