For KCC Use: Effective Date: 1-18-06 District # 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

No. 10.000		
Expected Spud Date November 16, 2006		ast
month day year	NE SW Sec. 2 Twp. 28 S. R. 15 We	est
OPERATOR: License#	1980feet from N / ✓ S Line of Section	
Name: Quest Cherokee LLC	1980feet fromE / V W Line of Section	
9520 North May Avenue, Suite 300	Is SECTIONRegularIrregular?	
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Richard Marlin	County: Wilson	
Phone: (405) 286-9316	Lease Name: Orendorff, Harry L. Well #: 2-1	
Will be licensed by the KCC	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?	No
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660	_
	Ground Surface Elevation: 890feet M	ISL
Oil Enh Rec / Infield Mud Rotary	Water well within one-quarter mile: Yes ✓	No _
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100	
Seismic;# of Holes Other ✓ Other Coalbed Methane	Depth to bottom of usable water 200.150	
✓ Other	Surface Pine by Alternate: 1 2	
if OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Operator:	Length of Conductor Pipe required:	
Weil Name:	Projected Total Depth: 1500	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air	
If Yes, true vertical depth:	DWR Permit #:	
Datters II to Leasthing		_
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓	Ņo
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KCC DKT #:	Will Cores be taken? Yes ✓ If Yes, proposed zone:	Ņo —
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AFFI The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and the district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the district office will be notified before well is either plug of the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate	Will Cores be taken? If Yes, proposed zone: DAVIT ugging of this well will comply with K.S.A. 55 KANSAS CORPORATION COM NOV 1 3 2006 The drilling rig; to by circulating cement to the top; in all cases surface piperation by serious description of the underlying formation. istrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing. Title: VP Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	IMISSION I; Iing

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

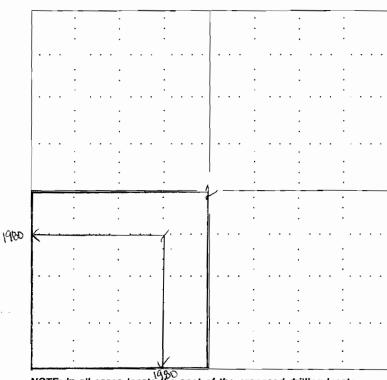
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

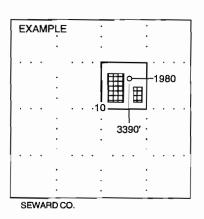
API No. 15 - 205-27013-0000	Location of Well: County: Wilson		
Operator: Quest Cherokee LLC			
Lease: Orendorff, Harry L.	1980 feet from N / ✓ S Line of Section 1980 feet from E / ✓ W Line of Section		
Well Number: 2-1	Sec. 2 Twp. 28 S. R. 15 ✓ East West		
Field: Cherokee Basin CBM			
Number of Acres attributable to well: QTR / QTR / QTR of acreage:	Is Section: 🗸 Regular or 🔲 Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: ✓ NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344			
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120					
Contact Person: Richard Marlin			Phone Number: (405) 286 - 9316		
Lease Name & Well No.: Orendorff, H	larry L. #2-1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>NE</u> SW		
Emergency Pit Burn Pit	✓ Proposed		Sec. 2 Twp. 28 R. 15 Feat West 1980 Feet from North / South Line of Section 1980 Feet from East / West Line of Section		
Settling Pit					
Workover Pit Haul-Off Pit					
(If WP Supply API No. or Year Drilled)	300	(bbls)	Wilson	County	
Is the pit located in a Sensitive Ground Water	Area? Yes ✓		Chloride concentration:	mg/l	
		(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic line	r is not used?	
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits					
Depth from ground level to deepest point:(feet)					
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				d determining	
Air Drilling Operation lasting approx 3 days					
Distance to nearest water well within one-mile of pit Depth to shallo		west fresh water	feet.		
Source of info N/A feet Depth of water wellfeet measi			ectric log KDWRK		
N/A feet Depth of water wellfeetmeasuredwell owner electric logKDWR					
		ial utilized in drilling/workover: Air Drilled			
1		orking pits to be utilized: One			
Barrels of fluid produced daily: Abandonment procedure: Air Dry, Back Fill and Cover				over ψ	
Does the slope from the tank battery allow all spilled fluids to				ate.	
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.				HECEIVED	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
NOV 1 3 2006					
November 9, 2006 Date	-)	ill are	ignature of Applicant or Agent	CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY					
Date Received: 11/13/04 Permit Num	ber:	Perm	it Date: 11/13 0 Lease Ins	pection: Yes 😱 No	