SGA? XYes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: License# 33344 OPERATOR: License# 33344 Name: Quest Cherokee LLC Address: 9520 North May Avenue, Suite 300 City/State/Zip: Oklahoma City, Oklahoma 73120 Contact Person: Richard Marlin Phone: (405) 286-9316 CONTRACTOR: License# Will be licensed by the KCC Name: Will advise on the ACO-1 Well Class: Type Equipment: Well Class: Type Equipment: Oit Enh Rec Infield Mud Rotary Adv. El. 2. NE SE Sec. 3 Twp. 28 S. R. 15 West 1980 feet from N / V S Line of Section N / V S Line of Section Is SECTION Regular Irregular? (Note: Locate well on the Section Plat on reverse side) County: Wilson Lease Name: Orendorff, Harry L. Well #: 3-1 Field Name: Cherokee Basin CBM Is this a Prorated / Spaced Field? Target Formation(s): Cherokee Coals Nearest Lease or unit boundary: 350 Ground Surface Elevation: 860 feet MSL Feet MSL		
OPERATOR: License# 33344 Name:ouset Chronose LLC Name:ouset Chronose LLC Name:ouset Chronose LLC ClayStactor]; OWathora CRy, Owathora 7320 Contact Persons (Routed Mark) Phone:dolp 266 4316 CONTRACTOR: License# Will be licensed by the KCC CONTRACTOR: License# Will be licensed by the KCC CONTRACTOR: License# Will be licensed by the KCC Name:	Expected Spud Date November 16, 2006	
OFERTATOR: Licenses Will be licensed by the KCC Address: \$250 Norm Nave Naves. Suite 500 Contact Person. Exhand Main Port Dilled For: Well Dilled For: Well Dilled For: Well Class: OWN Disposal Storage Pool Ext. Air Rotary Own Disposal Storage Formation(s): Chemicae Coals Nove In Storage Formation(s): Chemicae Coals Own Disposal Well Rotary Original Completion Date: Original Total Depth: Suffect Pope Present of the water: Open Pope Pope Pope Pope Pope Pope Pope Pope		
Name _ Deat Corrolles LLC Affabrase_8250 And May Averue_Suite 300 City/State/Jp; Oklahoma 73120	OPERATOR: License# 33344	leet from to 3ection
Contact Person: City State Arg. (Country : Willow Contact Person: City State Arg.) Contact Person: City State State Contract Person: City State Contract City State Contract Person: City State Contract Cit	Name: Quest Cherokee LLC	
Contractors. Licensell Will be licensed by the KCC CNTRACTOR: Licensell Will be licensed by the KCC Name: Will advise on the ACC-1 Well Drilled For. Well Class: Type Equipment: Oil	Address: 9520 North May Avenue, Suite 300	Is SECTION RegularIrregular?
Contractors. Licensell Will be licensed by the KCC CNTRACTOR: Licensell Will be licensed by the KCC Name: Will advise on the ACC-1 Well Drilled For. Well Class: Type Equipment: Oil	City/State/Zip: Oklanoma City, Oklanoma 73120	
Field Name: Cherokee Basin CBM Spead Field? Tape & Pool Ext. Spead Field? Target Formation(s): Cherokee Coals Nearest Lease or unit boundary: 350 Storage Pool Ext. Air Rotary Air Rotary Air Rotary OwNO Diaposal Wildcat Cable Seamic: # of Holes Other Cable Seamic: # of Holes Other Cable Cable Seamic: # of Holes Other Cable	Contact Person: Inchard Marini	County: Wilson
ts this a Prorated / Spaced Field? Spaced Field? Target Formation(s): Chrokece Coals Nearest Lease or unit boundary. So Section	Phone: (405) 286-9316	Lease Name: Orendorn, Harry L. Well #: 3-1
Name Well Advise on the ACO-1 Well Class: Type Equipment: Well Dailed For: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Well Class: Air Rotary Well Class: Air Rotary Well Class: Air Rotary Well Class: Well Class: Air Rotary Well Class: Well Class: Air Rotary Well Class: Air Rotary Well Class: Air Rotary Well Class: Well Well Well Well Well Well Well We	CONTRACTOR: License# Will be licensed by the KCC	
Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary; 250 Ground Surface Elevation: 250 Ground Surface Place by Alternation: 250 Ground Surface	Name. Will advise on the ACO-1	
Ground Surface Elevation; 90	Name.	
Gals Storage Pool Ext. Alf Rotary Mideat Cable Seismic:	Well Drilled For: Well Class: / Type Equipment:	
Gas	Oil Enh Rec Infield Mud Rotary	
Selsinic: # of Holes Other		water well within one-quarter mile:
Selsmic: # of Holes Other	OWO Disposal Wildcat Cable	
If OWWC: old well information as follows: Operator:	Seismic;# of Holes Other	
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Completion Date: Original Conductor Pipe required Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: AFFIDAVIT KANSAS CORPORATION COMMIS AFFIDAVIT KANSAS CORPORATION COMMIS AFFIDAVIT KANSAS CORPORATION COMMIS AFFIDAVIT KANSAS CORPORATION DIVISION 1. Notify the appropriate district office prior to spudding of well: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be cemented form below any usable water to surface within 120 days of spud date. Or	✓ Other Coalbed Methane	
Operator: Well Name: Original Completion Date: Original Completion Dat		
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Cherokee Coals Water Source for Drilling Operations: Water Source for Drilling Operation Source Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Plannit #Water Drilling Plannit #Water Source For Plannit #Water Source		
Original Completion Date: Original Total Depth:	Operator:	
Water Source for Drilling Operations: Water Source		
Well Farm Pond Other_Air DWR Permit #: Wolte: Apply for Permit with DWR DWR Permit #: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone:	Original Completion Date:Original Total Depth:	Tomation at Total Depth.
If Yes, true vertical depth: Bottom Hole Location:	Directional, Deviated or Horizontal wellbore?	
Bottom Hole Location:		
Will Cores be taken? Yes No.	•	
If Yes, proposed zone: AFFIDAVIT KANSAS CORPORATION COMMIS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface provided in the posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface provided in the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API #1 5 - QOS - QTO III - COV This authorization expires: 5 - 13 - O7 This authorization expires: 5 - 13 - O7 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:		(instance) is a sum of the sum of
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Minimum surface pipe required	Conductor pipe required None feet	
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Spud date: Agent: Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of approval	rdate.)
3	Cavel date:	
	Spud date: Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Malla Mac a	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -205-27014-0000	Location of Well: County: Wilson
Operator: Quest Cherokee LLC	1980 feet from N / 🗸 S Line of Section
Lease: Orendorff, Harry L.	350 feet from F E / W Line of Section
Well Number: 3-1	Sec 3 Twp28 S. R15 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well: QTR / QTR / QTR of acreage:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: VNE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	3	350 EXAMPLE : 1980
		3390'

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton: 00

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344			
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120					
Contact Person: Richard Marlin			Phone Number: (405) 286 - 9316		
Lease Name & Well No.: Orendorff, H	larry L. #3-1		Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec3 _ _{Twp} 28R15		
Settling Pit	If Existing, date co	onstructed:	1980 Feet from North / 🗸 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from ✓ East / West Line of Section		
(If WP Supply API No. or Year Drilled)	300	(bbls)	Wilson County		
Is the pit located in a Sensitive Ground Water	Area? Yes] N o	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	0 Length (fe	eet) 10	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	(feet)		
, , ,			edures for periodic maintenance and determining including any special monitoring.		
Air D		Air Drilling	ir Drilling Operation lasting approx 3 days		
			west fresh waterfeet. mation: uredwell ownerelectric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air Drilled king pits to be utilized: One		
l · · · · · · · · · · · · · · · · · · ·		Depth to shallo Source of infor	west fresh waterfeet.		
NA feet Depth of water well feet mea		measu	ured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		_	over and Haul-Off Pits ONLY:		
Producing Formation:			al utilized in drilling/workover: Air Drilled		
Barrels of fluid produced daily: Abandonn		Abandonment	procedure: Air Dry, Back Fill and Cover		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits mu		Drill pits must	be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSI					
NOV 1 3 2006					
November 9, 2006 Date Signature of Applicant or Agent WICHITA, KS					
KCC OFFICE USE ONLY					
Date Received: 11/13/06 Permit Num	nber:	Perm	it Date: 11 13 06 Lease Inspection: Yes A No		