

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
Ail blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date	11	18	2006		Spot			07		47	40	East
	month	day	year	Ap	P NM					S. R		√ West
OPERATOR: License#	33770	/				<u>915</u> 2,170				N / √ S E / W		
Name:	ARES Ener					TION _				= /	CHIE OF SE	CHOIL
Address:	303 W. Wal		900		Is SEC1							
City/State/Zip:	Midland, TX			_				President and the second		at on revers	e side)	
Contact Person:	Henry N. Cl		<u></u>					Schoon			Vell #:	5-27
Phone:	432.685.19	60				Name:		Wildcal			V 011 #	<u> </u>
CONTRACTOR: Licensei	8273					ame:					□ Ye	s VN
CONTRACTOR: License#	Excell Ser	vices, Inc				a Prorated Formation(•	A alexandel as		_	٠١٠٠	- LE_1
Name:					_	t Lease or		~~~~	O4E for	et		
Well Drilled For:	Well Clas	ss: 7	ype Equipment:			Surface E			1,840			feet MSI
Oil Finh F	Rec 🔲 Infle	ld	Mud Rotary			well within					Ye	s. Friend
Gas Stora	ige 🔲 Pool	Ext.	Air Rotary			water suppl			nile:		Ye	s No
OWWO Dispo	osal 🌠 Wild	cat	Cable			to bottom o						
Seismic;# of	f Holes 🔲 Othe	ər			Depth t	to bottom o	of usable	water: 3	10			
Other						Pipe by A			2			
f OWWO: old well inform	antion on follows:				Length	of Surface	Pipe Pi	lanned to I	be set:	350 feet		
Operator:					Length	of Conduc	ctor Pipe	required:		None		
•					Project	ed Total D	epth:			3,500 fe		
Well Name:Original Total Depth:					Format	ion at Tota	l Depth:			Arbuckl	9 /	
Original Completion 2						Source for	-	•	;	,		
Directional, Deviated or H			Yes ✓	No		Well			her	<u> </u>		
If Yes, true vertical depth:	:	CEIVEL	OVATAISSION		DWR P	Permit #:			N/A			
Bottom Hole Location:			OMMINIODIO14				(Note	: Apply for F	Permit with	DWR [])	l	F771
	NUA	1 3 200				res be tak			N/A		Y	s VN
KCC DKT #:		1 3 200)6			proposed			N/A	· · · · · · · · · · · · · · · · · · ·	Ye	s VN
	CONSERV	ATION DIV)6	AFFIC	If Yes,				N/A		Ye	es 🗸 N
KCC DKT #:	CONSERV	ATION DIV	06 ISION		If Yes, DAVIT	proposed :	zone:			seq.	Ye	es 🗸 N
KCC DKT #:	CONSERV WK affirms that the	ATION DIVI CHITA, KS drilling, co)6 ISION ompletion and even		If Yes, DAVIT	proposed :	zone:			seq.	Ye	es 🗸 N
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Operator: ARES Energy, Ltd. Lease: Schepmann 2,170 feet from VE / W Line of Section Well Number: 5-27 Sec. 27 Twp. 17 S. R. 10 East V Line of Section Number of Acres attributable to well: Section: Rescion: Res	API No. 15 - 053-	21194-00	\mathcal{D}		Location of We	II: County:	Ellsworth			
Lease: Schepmann Well Number: 5-27 Sec. 27 Twp. 17 S H 10		1000					feet from N / S Line of Section			
Well Number:	Lease:	Schepn	nann		2,170					
Number of Acres attributable to well:	Well Number:	5-27			07	Twp. 17				
Number of Acres attributable to well: OTH / OTR / OTR of acreage: RECEIVED ANSAS CORPORATION COMMISSION NOV 1 3 2006 CONSERVATION DIVISION WICHITA, KS (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) T 175 Ellsworth Co. PLAT (PASE REXAMPLE 10 3390' 3390'	Field:	Wildcat				•				
THY OTR / OTR of acreage: RECEIVED ANSAS CORPORATION COMMISSION NOV 1 3 2006 CONSERVATION DIVISION WICHITA, KS (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show fociage to the nearest lease or unit boundary line.) T 17 S Ellsworth Co. 9/5' from Nearest / 24 Se	Number of Acres attrib	utable to well:			Is Section:	Regular or	[Irregular			
NOV 1 3 2006 CONSERVATION DIVISION WIGHTA, KS (Show location of the well and shade attributable acresge for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) T 1 T S Ellsworth Co. 9/15' From Nearest /ease 27 10 2176' FEL 9/5' FSL		QTR / QTR / QTR of acreage: SW _ SE								
NOV 1 3 2006 CONSERVATION DIVISION (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show location of the well and shade attributable acreage for prorated or spaced wells.)	RECEIVED	RECEIVED			· · · · · · · · · · · · · · · · · · ·					
CONSERVATION DIVISION WIGHTH, KS (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show location to the well and shade attributable acreage for prorated or spaced wells.) (Show location of the well and shade attributable acreage for prorated or spaced wells.) T 175 Ellsworth, Co. 915' from nearest /ease	KANSAS CORPORATION CO	MMISSION			Section corner	used: NE	□NW □SE □SW			
(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) T 175 E//s worth Co. 9/5' From Nearest 27 2170' FEL 9/5' F5L	NOV 1 3 200	6								
(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) T 175 E//s worth Co. 9/5' From Nearest 27 2170' FEL 9/5' F5L	CONSERVATION DIVIS	SION			A.100					
(Show footage to the nearest lease or unit boundary line.) T 175 E/Is worth Co. 915' from Nearest /ease 27 IO 2176' FEL 915' FSL										
TITS Ellsworth Co. 915' From Neares t lease 27 R EXAMPLE W 2176' FEL 3390' 3390'		(Show loca					aced wells.)			
915' from Nearest /ease R 10 W 2170' FEL 3390'							\$			
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915' F5L			•	\bigcirc	· · · · · · · · · · · · · · · · · · ·					
1915' F5L		• • • • • • •		1						
SEWARD CO.				1915 FS	<i></i>					

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED KANSAS CORPORATION COMMISSION

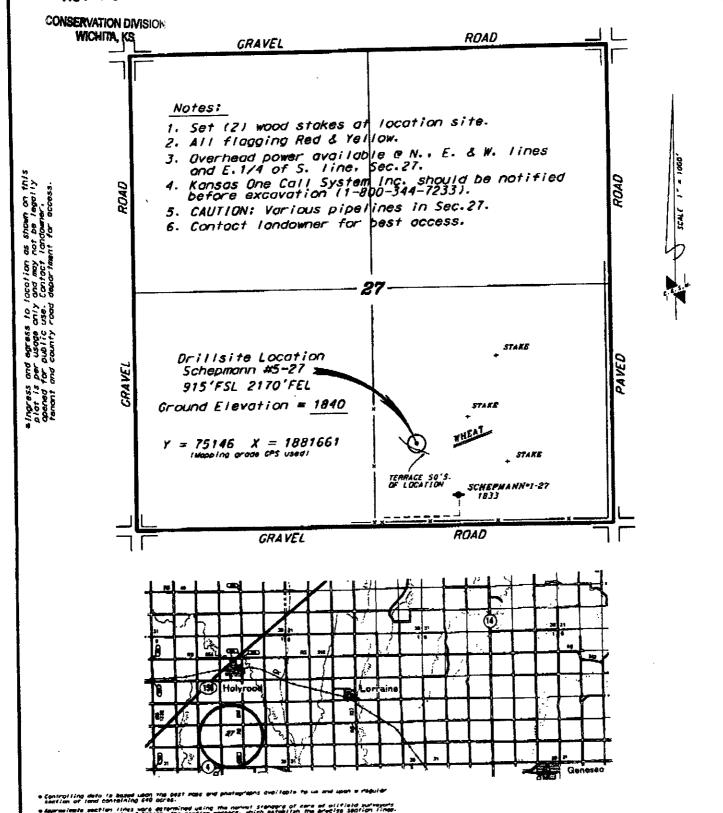
ARES ENERCY, LTD

SCHEPMANN LEASE
SE. 1/4, SECTION 27, T175, R10W
ELLSWORTH COUNTY, KANSAS

15-053-21194-0000

October 26, 2005

NOV 1 3 2003



CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

RECEIVED KANSAS CORPORATION COMMISSION

NOV 1 3 2006

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION WICHITA, KS

Submit in Duplicate

Operator Name: ARES Ene	rgy, Ltd.	License Number: 33770				
Operator Address: 303 W. Wall St., Suite 900, Midland, TX 79701						
Contact Person: Henry N. C	lanton		Phone Number: (432) 685 - 1960			
Lease Name & Well No.: Schepma	ann 5-27		Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>SW</u> . <u>SE</u>			
Emergency Pit Burn Pit	√ Proposed	Existing	Sec. 27 Twp. 17 R. 10 ☐ East ✓ West			
Settling Pit	If Existing, date o	onstructed:	915 Feet from North / V South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		2,170 Feet from 🗸 East / 🗌 West Line of Section			
(IT WE Supply APT NO. OF TOOL DITTIEU)	6,400	(bbls)	Eilsworth County			
Is the pit located in a Sensitive Ground Water	Area? Yes]No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)			
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
✓ Yes No	☐ Yes 🗸	No	Native mud and clay			
Pit dimensions (all but working pits):	O Length (fe	et) 80	Width (feet) N/A; Steel Pits			
Depth fr	om ground level to de	eepest point:	5 (feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh water78feet.			
975 feet Depth of water well	/43 feet	Source of infor	mation: KHKW (C)			
= 7/5 feet Depth of water well = Emergency, Settling and Burn Pits ONLY:			redwell ownerelectric logKDWR over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Fresh Water Mud				
Number of producing wells on lease:	· · · · · · · · · · · · · · · · · · ·	Number of working pits to be utilized: 3				
Barrels of fluid produced daily:		Abandonment procedure: Allow to dry, then backfill.				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
11/10/2006 Date		yerry)	M. Clarton Ignature of Applicant or Agent			
Date Signature of Applicant of Agent						
KCC OFFICE USE ONLY						
Date Received: 1//13/04 Permit Num	ber:	t Date: 11/13/06 Lease Inspection: Yes K No				