

OWWO

For KCC Use: Effective Date: 11-18-06 District # 2 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November, 15th 2006 month day year

OPERATOR: License# 33830 Name: Hewitt Energy Group Address: 15 W South Temple Suite 1050 City/State/Zip: Salt Lake City, UT 84101 Contact Person: Doug Hewitt Jr Phone: 801-519-8500

CONTRACTOR: License# 33879 Name: Field Star Drilling

Well Drilled For: Oil, Gas, OWWO, Seismic, Other Well Class: Enh Rec, Storage, Disposal, Wildcat, Other Well Type Equipment: Infield, Mud Rotary, Pool Ext, Air Rotary, Cable

If OWWO: old well information as follows: Operator: Falcon Seaboard Drilling Well Name: Skaggs #4 Original Completion Date: 11/05/47 Original Total Depth: 4274'

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: NOV 09 2006

Spot NE NW Sec. 12 Twp. 33 S. R. 2 East West 338660 per operator 2348 1980 contact feet from N / S Line of Section E / W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Sumner Lease Name: Skaggs Well #: 4 Field Name: Perth Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle Nearest Lease or unit boundary: 330' N Ground Surface Elevation: 1227 feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 230' Depth to bottom of usable water: 230' Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 545' Length of Conductor Pipe required: Projected Total Depth: 5500' Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Well Farm Pond Other unknown DWR Permit #: will apply if needed (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:

CONSERVATION DIVISION WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/8/06 Signature of Operator or Agent: Title: Geotech

For KCC Use ONLY API # 15 - 191-01512-00-01 Conductor pipe required None feet Minimum surface pipe required 545 feet per Alt. 1 Approved by: 11-13-06 This authorization expires: 5-13-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

12 33 2W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 191-01512-00-01  
 Operator: Hewitt Energy Group  
 Lease: Skaggs  
 Well Number: 4  
 Field: Perth

Location of Well: County: Sumner  
~~220~~ 660 *per operator* feet from  N /  S Line of Section  
~~220~~ 1980 *contuct* feet from  E /  W Line of Section  
 Sec. 12 Twp. 33 S. R. 2  East  West

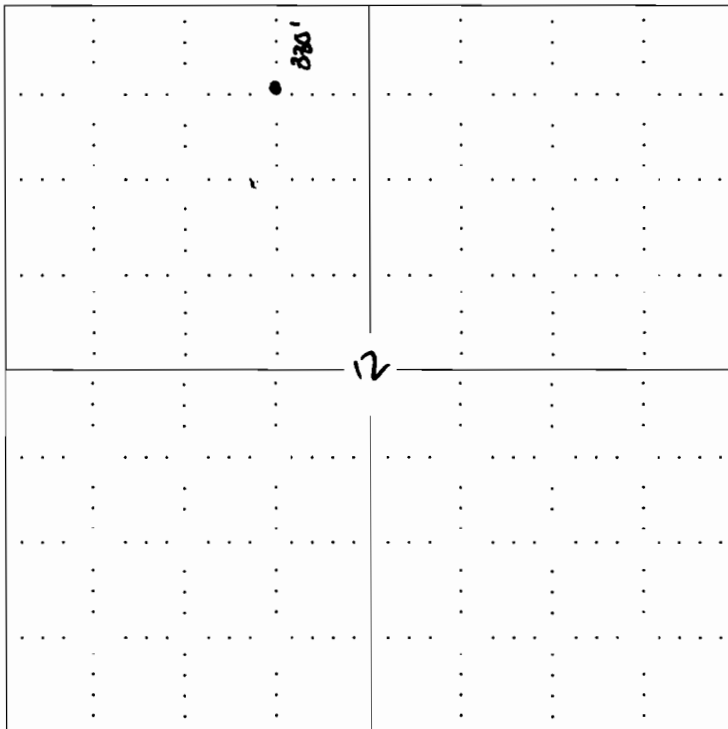
Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: C - NE - NW

Is Section:  Regular or  Irregular

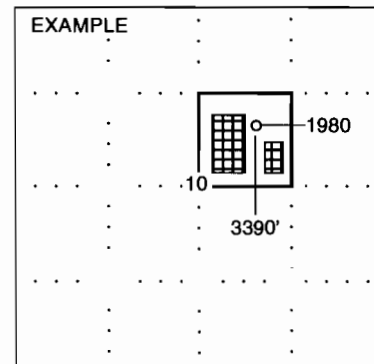
**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



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**KANSAS CORPORATION COMMISSION**  
**NOV 09 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Hewitt Energy Group</b>		License Number: <b>33830</b>
Operator Address: <b>15 W South Temple Suite 1050</b>		
Contact Person: <b>Doug Hewitt Jr</b>		Phone Number: ( <b>801</b> ) <b>519 8500</b>
Lease Name & Well No.: <b>Skaggs #4</b>		Pit Location (QQQQ): <b>C</b> - <b>NE</b> - <b>NW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15191015120000</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>14,250</b> (bbls)	Sec. <b>12</b> Twp. <b>33</b> R. <b>2</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>330660</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>23101980</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Sumner</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>8</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>NOV 09 2006</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water <u>0</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>fresh water based mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>evaporate and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>11/8/06</u> Date		 Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>11/2/06</u> Permit Number: _____    Permit Date: <u>11/2/06</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

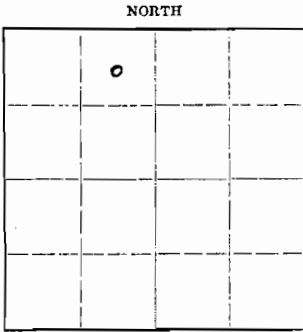
15-191-01512-00-01

Information Completely  
Required Affidavit  
or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
of formations.

Summer County. Sec. 12 Twp. 33S Rge. (E) 2 (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines... C NE NW  
Lease Owner... Falcon Seaboard Drilling Company, et al  
Lease Name... Skaggs Well No. 4  
Office Address... 107 Philtower Lobby, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole)... Dry Hole  
Date well completed... 11-4 19 47  
Application for plugging filed... 11-4 19 47  
Application for plugging approved... 11-4 19 47  
Plugging commenced... 12 Noon 11-4 19 47  
Plugging completed... 11-4 19 47  
Reason for abandonment of well or producing formation...



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production... 19...  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced?... Yes

Name of Conservation Agent who supervised plugging of this well... W. G. Buffington  
Producing formation... Depth to top... Bottom... Total Depth of Well... 4274 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	545	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from...feet to ...feet for each plug set.

Hole filled with mud, plug set at 520' and cemented with 15 sacks. Filled with mud to 40' set plug and cemented to top of Surface Casing with 10 sacks.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to... FALCON SEABOARD DRILLING COMPANY  
Address... 107 Philtower Lobby, Tulsa, Oklahoma

STATE OF... Oklahoma... COUNTY OF... Tulsa... ss.  
J. O. BROWN (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

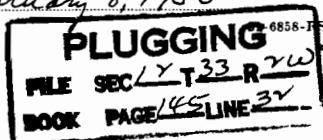
(Signature) *J. O. Brown*

107 Philtower Lobby, Tulsa, Okla.  
(Address)

SUBSCRIBED AND SWORN TO before me this... 6th... day of... November... 1947

*Dealore Walsh*  
Notary Public.

My commission expires... February 8, 1950



# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

## **NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.