For KCC Use:	11-18-00
Effective Date: _	11-10-00
District #	3
SGA? Yes	<b>Ⅸ</b> No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 14, 2006  month, day year		East
		West
OPERATOR: License# 3728	2985 feet from N / S Line of Section	
Name: Roger Kent dba RJ Enterprises	feet from F E / W Line of Section	n
Address: 1203 East 4th Avenue	Is SECTION Regular Irregular?	
City/State/Zip: Garnett, KS 66032	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Roger Kent Phone: (785) 448-6963 or (785) 448-7725	County: Anderson	
Phone: (765) 446-0903 01 (765) 446-7725	Lease Name: Ware Well #:6-A	
CONTRACTOR: License# 3728	Field Name: Bush City Shoestring	
Name: Roger Kent dba RJ Enterprises	Is this a Prorated / Spaced Field?	/ No
	Target Formation(s): Squirrel	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 345	
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: n/a feet	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓	
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic; # of Holes Other	Depth to bottom of fresh water: 100+	
Other	Depth to bottom of usable water: 125+	
W 94449	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 900'  Formation at Total Depth: Squirrel	
Original Completion Date:Original Total Depth:	romation at rotal Deptil.	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:  Well   Farm Pond Other	
If Yes, true vertical depth:	Uwell ✓ Farm Pond Other  DWR Permit #:	
Bottom Hole Location:	· · · · ·	
KCC DKT #:	(Note: Apply for Permit with DWR )	71
	Will Cores be taken?	_INO
	If Yes, proposed zone:	
AFF	If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COM-	
AFF The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COM-	
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

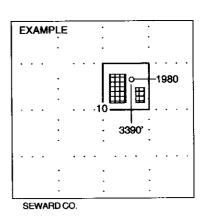
API No. 15 - DO3-24377-0000	Location of Well: County: Anderson
Operator: Roger Kent dba RJ Enterprises	2985 feet from N / S Line of Section
Lease: Ware	2000 feet from JE / W Line of Section
Well Number: 6-A	Sec15 Twp21 S. R20
Field: Bush City Shoestring  Number of Acres attributable to well:  QTR / QTR / QTR of acreage: NESW - SW - NE	Is Section:  Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

			1	
Operator Name: Roger Kent dba R	J Enterprises		License Number: 3728	
Operator Address: 1203 East 4th	Avenue, Garn	nett, KS 660	032	
Contact Person: Roger Kent			Phone Number: ( 785 ) 448 - 6963	
Lease Name & Well No.: Ware 6-A			Pit Location (QQQQ):	
Type of Pit:	Pit is:		NE_SW_SW_NE_	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 15 Twp. 21 R. 20 ✓ East	\Meet
Settling Pit	If Existing, date c	constructed:	2005	
Workover Pit Haul-Off Pit			Feet from North / South Lin	e of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from Fast / West Lir	ne of Section
	140	(bbls)	Anderson	County
Is the pit located in a Sensitive Ground Wate	r Area? ☐ Yes 🗸	No	Chloride concentration:	٠ ١
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only, How is the pit lined if a plastic liner is not used?	)
✓ Yes No	Yes 🗸	No	native clay	
			<u> </u>	
Pit dimensions (all but working pits):	Length (fe	_	Width (feet) N/A: Ste	el Pits
Deptn :	rrom grouna level to a	eepest point: 🖰	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure	e liner	Describe proce liner integrity, in	edures for periodic maintenance and determinisCE including any special monitoring. KANSAS CORPORA NOV 0	TION COMMI
If the pit is lined give a brief description of the	e liner	Describe proce liner integrity, in	ncluding any special monitoring. KANSAS CORPORA	TION COMMI 9 2006 ON DIVISION
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