

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Knighton Oil Company, Inc.
Address: 221 S. Broadway, Suite 710, Wichita, KS 67202
Phone: (316) 264-7918 Operator License #: 5010
Type of Well: Oil D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 10-18-06 (Date)
by: Eric McLaren (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 151-22245-00-00
Lease Name: Randle
Well Number: #2
Spot Location (QQQQ): _____ - SW - NE - SW
1650 Feet from North / South Section Line
1650 Feet from East / West Section Line
Sec. 5 Twp. 26 S. R. 14 East West
County: Pratt
Date Well Completed: D & A 13
Plugging Commenced: 10-18-06
Plugging Completed: 10-19-06

*KCC 10/27/06
PRT per
drilling
report*

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	265'	8 5/8" new 23#	254'	0'

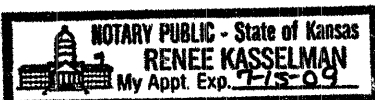
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 145 sacks of 60/40 Poz, 6% gel.
1st plug @ 960' with 50 sacks. 2nd plug @ 300' with 50 sacks. 3rd plug @ 60' with 20 sacks to surface.
Plug rat hole with 15 sacks. Plug mouse hole with 10 sacks. Job complete @ 8:00 pm on 10-19-06 by Quality Cement (tkk #1133)

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350
Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Knighton Oil Company, Inc.
State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern
(Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 21 day of October, 20 06
Renee Kasselmann My Commission Expires: 7-15-09
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS**

Lease: RANDLE #2 (KNIGHTON OIL)

Plugging received from KCC representative:

Name: ERIC MACLAREN Date 10-18-06 Time 3:00 P.M

1st plug @ 960 ft. 50 sx. Stands: 16

2nd plug @ 300 ft. 50 sx. Stands: 5

3rd plug @ 60 ft. 20 sx. Stands: 1

4th plug @ _____ ft. _____ sx. Stands: _____

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole 10 sx.

Rahole 15 sx.

Total Cement used: 145 sx.

Type of cement 60/40 P62, 6% GEL

Plug down @ 8:00 p.m 10-19-06 TIC # 1133

Call KCC When Completed:

Name: RICHARD LACEY Date 10-20-06 Time 9:30 A.M

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1133**

Date	10-19-06	Sec.	5	Twp.	26	Range	14	Called Out		On Location		Job Start	7:00 PM	Finish	8:00 PM
Lease	Randal	Well No.	2	Location			Byers NW 1/4			County	Peath	State	KS		
Contractor	Southwind Rig 2			Owner			M/E			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job	plug			Hole Size			7 7/8			T.D.			4233		
Csg.	Depth			Charge To			Knighton O-L Co								
Tbg. Size	Depth			Street											
Drill Pipe	Depth			City			State								
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.													CEMENT		
EQUIPMENT										Amount Ordered		145 bags			
JOB SERVICES & REMARKS										Consisting of					
Pumptrk	1	No.	Cementer	Dave		Common									
			Helper			Poz. Mix									
Bulktrk	4	No.	Driver	Keith		Gel.									
			Driver			Chloride									
Bulktrk		No.	Driver	Dan		Hulls									
			Driver												
Pumptrk Charge	plug														
Mileage															
Footage															
Total															
Remarks:	50 sk @ 960												Sales Tax		
	50 sk @ 300												Handling		
	20 sk @ 60' to surface												Mileage		
	15 Rathole												Sub Total		
	10 mouse hole												Total		
										Floating Equipment & Plugs					
										Squeeze Manifold		RECEIVED OCT 26 2006 KCC WICHITA			
										Rotating Head					
										Tax					
										Discount					
										Total Charge					
X Signature	[Signature]														

SOUTHWIND DRILLING, INC.

RIG #2

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Randle #2

Location: 1650' FSL & 1650' FWL
API#: 15-151-22245-00-00

Section 5-26S-14W
Pratt County, Kansas

OWNER: : Knighton Oil Company, Inc.
CONTRACTOR: Southwind Drilling, Inc. Rig #2

COMMENCED: 10-13-06
COMPLETED: 10-19-06

TOTAL DEPTH: Driller: 4233'
Logger: None

Ground Elevation: 2013'
KB Elevation: 2022'

LOG:

0'	-	265'	Sand/Redbed
265'	-	560'	Redbed
560'	-	2100'	Shale
2100'	-	4233'	Shale/lime
		4233'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 6 joints of 23# new 8 5/8" surface casing. Tally @ 254.96'. Set @ 265'. Cement with 200 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 1:30 am on 10-14-06 by Allied Cementing (tk #24083).

Production casing – 5 1/2"

None – plugged the well

DEVIATION SURVEYS

1 degree (s) @ 265'

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MORNING DRILLING REPORT				Fax to: 316-264-0980						
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist: David Montague 316-722-7530 (home) 316-655-1924 (mobile)		WELL NAME		Randle #2			
Rig #2 Phone Numbers N USE					LOCATION		1650' FSL & 1650' FWL Sec. 5-26S-14W Pratt County, KS			
620-617-5921			Rig Cellular (Dog house)		Yes		Knighton Oil Company, Inc. 221 S. Broadway, Suite 710 Wichita, KS 67202 316-264-7918			
620-617-5920			Geologist Trailer Cellular		No					
620-450-7682			Tool Pusher Cellular		Yes					
				LeWayne Tresner		ELEVATION		G.L. 2013'	K.B. 2022'	API# 15-151-22245-00-00

Driving Directions: From Pratt: 6 miles West on Hwy 54, 12 miles North on blacktop (1 mile past Byers), 1 mile West, ½ mile North, East into.

Day 1 Date 10-13-06 Friday Survey @ 265' = 1 degree

Moved Rig #2 on location

Spud @ 7:00 pm

Ran 4.25 hours drilling (1.50 drill rat hole, 2.75 drill 12 ¼"). Down 19.75 hours (10.50 move/rig up, .75 connection, .50 rig repair, .25 CTCH, .25 survey, .25 trip, 1.75 run casing/cement, 5.50 wait on cement)

Mud properties: wt. 9.7, vis. 36

Daily Mud Cost = \$1,395.65. Mud Cost to Date = \$1,395.65

Wt. on bit: all, 120 RPM, 500# pump pressure

12 ¼" bit #1 (in @ 0' out @ 265') 2.75 hrs. - 265'

1" fuel = 34.50 gals.

Fuel usage: 34.50 gals (28" used 1") Start @ 29"

Ran 6 joints of 23# new 8 5/8" surface casing. Tally @ 254.96'. Set @ 265'. Cement with 200 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 1:30 am on 10-14-06 by Allied Cementing (tk #24083).

Day 2 Date 10-14-06 Saturday

7:00 am - Waiting on cement @ 265'

Ran 15.75 hours drilling Down 8.25 hours (2.50 wait on cement, .25 drill plug, .50 rig check, 3.50 connection, .75 jet, .75 rig repair.)

Mud properties: wt. 9.5, vis. 36

Daily Mud Cost = \$0.00. Mud Cost to Date = \$1,395.65

Wt. on bit: 20,000 80 RPM, 725# pump pressure

12 ¼" bit #1 (in @ 0' out @ 265') 2.75 hrs. - 265'

7 7/8" bit #1 (in @ 265') = 15.75 hrs. - 1505'

Fuel usage: 448.50 gals. (79" used 13") 28" + 64" delivered = 92"

Day 3 Date 10-15-06 Sunday

7:00 am - Drilling @ 1770'

Ran 19.75 hours drilling. Down 4.25 hours (.75 rig check, 2.00 connection, 1.00 rig repair, .50 jet)

Mud properties: wt. 9.5, vis. 36

Daily Mud Cost = \$3,663.73. Mud Cost to Date = \$5,059.38

Wt. on bit: 30,000 80 RPM, 775# pump pressure

12 ¼" bit #1 (in @ 0' out @ 265') 2.75 hrs. - 265'

7 7/8" bit #1 (in @ 265') = 35.50 hrs. - 2370'

Fuel usage: 414.00 gals. (67" used 12")

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Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist: David Montague 316-722-7530 (home) 316-655-1924 (mobile)		WELL NAME		Randle #2	
					LOCATION		1650' FSL & 1650' FWL Sec. 5-26S-14W Pratt County, KS	
Rig #2 Phone Numbers N USE				Knighton Oil Company, Inc. 221 S. Broadway, Suite 710 Wichita, KS 67202 316-264-7918				
620-617-5921	Rig Cellular (Dog house)	Yes						
620-617-5920	Geologist Trailer Cellular	No						
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner	ELEVATION		G.L. 2013'	K.B. 2022'	API# 15-151-22245-00-00

Driving Directions: From Pratt: 6 miles West on Hwy 54, 12 miles North on blacktop (1 mile past Byers), 1 mile West, ½ mile North, East into.

Day 4 Date 10-16-06 Monday

7:00 am – Drilling @ 2635'
Ran 21.00 hours drilling. Down 3.00 hours (.50 rig check, 1.50 connection, .25 jet, .75 rig repair)
Mud properties: wt. 9.2, vis. 32
Daily Mud Cost = \$2,547.28. Mud Cost to Date = \$7,606.66
Wt. on bit: 30,000 80 RPM, 800# pump pressure
12 ¼" bit #1 (in @ 0' out @ 265') 2.75 hrs. - 265'
7 7/8" bit #1 (in @ 265') = 56.50 hrs. - 2995'

Fuel usage: 414.00 gals. (55" used 12")

Day 5 Date 10-17-06 Tuesday

7:00 am – Drilling @ 3260'
Ran 20.00 hours drilling. Down 4.00 hours (.50 rig check, 1.00 connection, .75 rig repair, .75 displace @ 3374', 1.00 CFS @ 3625')
Mud properties: wt. 9.0, vis. 60, water loss 8.8
Daily Mud Cost = \$1,048.03. Mud Cost to Date = \$8,654.69
Wt. on bit: 30,000 80 RPM, 800# pump pressure
12 ¼" bit #1 (in @ 0' out @ 265') 2.75 hrs. - 265'
7 7/8" bit #1 (in @ 265') = 76.50 hrs. - 3550'

Fuel usage: 345.00 gals. (45" used 10")

Day 6 Date 10-18-06 Wednesday

7:00 am – Drilling @ 3815'
Ran 20.00 hours drilling. Down 4.00 hours (.75 rig check, 1.00 connection, 1.00 CFS @ 3940', 1.25 CFS @ 3974')
Mud properties: wt. 9.3, vis. 54, water loss 8.8
Daily Mud Cost = \$324.30. Mud Cost to Date = \$8,978.99
Wt. on bit: 30,000 80 RPM, 900# pump pressure
12 ¼" bit #1 (in @ 0' out @ 265') 2.75 hrs. - 265'
7 7/8" bit #1 (in @ 265') = 96.50 hrs. - 3900'

Fuel usage: 379.50 gals. (34" used 11")

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Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist: David Montague 316-722-7530 (home) 316-655-1924 (mobile)		WELL NAME		Randle #2	
					LOCATION		1650' FSL & 1650' FWL Sec. 5-26S-14W Pratt County, KS	
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620-617-5921	Rig Cellular (Dog house)	Yes						
620-617-5920	Geologist Trailer Cellular	No						
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner		ELEVATION	G.L. 2013'	K.B. 2022'	API# 15-151-22245-00-00

Driving Directions: From Pratt: 6 miles West on Hwy 54, 12 miles North on blacktop (1 mile past Byers), 1 mile West, ½ mile North, East into.

Day 7 Date 10-19-06 Thursday

7:00 am – Drilling @ 4165'

Ran 3.25 hours drilling. Down 20.75 hours (.25 rig check, .25 jet, .25 connection, 1.00 CFS @ 4233', 4.75 lay down pipe, 1.50 nipple down, 1.75 plug well, 11.00 tear down)

Mud properties: wt. 9.3, vis. 54, water loss 8.8

Daily Mud Cost = \$0.00. **Total Mud Cost = \$8,978.99**

Wt. on bit: 30,000 80 RPM, 900# pump pressure

12 ¼" bit #1 (in @ 0' out @ 265') 2.75 hrs. - 265'

7 7/8" bit #1 (in @ 265' out @ 4233') = 99.75 hrs. - 3968'

Fuel usage: 138.00 gals. (30" used 4")

Plug well with 145 sacks of 60/40 Poz, 6% gel.

1st plug @ 960' with 50 sacks. 2nd plug @ 300' with 50 sacks. 3rd plug @ 60' with 20 sacks to surface.

Plug rat hole with 15 sacks. Plug mouse hole with 10 sacks. Job complete @ 8:00 pm on 10-19-06 by Quality Cement (tk #1133).

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