STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

WELL PLUGGING RECORD

Make Required Affidavit	0.61	borne	Cor	enter Coo	2 m	40 - 45
Mail or Deliver Report to	Locati	OR OC "NE	/CNW 1 CW 1	mey, see	tage from	10 Rge. 15w E/
Conservation Division			VCMM YOM Y	or 1001	tage from	lines
State Corporation Comm.	Lease	W NE NW		7	44 March 2014 March 2014 and Security Colored	namppagang Alga Barila an an diamagan sangan Sighan ipang kalangan pada Januara Kalangan da a salah Januara da Sighan pada an bangsa sahan sa
245 North Water	Lease	- Links	awbanco mesy	Drilli	ng, Inc.	II T T T
Wichita, KS 67202		Address	The second secon	OO NT. I		Vell No. 1
granted and appropriate action in the second process of the second			DOX Z	loted as	oma, Kans	as 67651 or Dry Hole)
		dry	hole	ieteu as	OII, Gas o	or Dry Hole)
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	Applic	ation for	nluggin	0-10	40.40	198
	Applic	ation for	nluggin	g snnkome	10-10	19
	Pluggi	ng commend	ed O.	SO D M	10-10	198
	Pluggi	ng complet	ed 1	1:00 P.N	1. 10-10	198
				of well o	r producin	g formation
	4	ary				Annana (A) al 1971 A construir annana annana anna
	Ifap	roducing w	ell is	abandoned	. date of	last production
	8					O.F.
Locate well correctly on above Section Plat	Was pe	rmission o	btained	from the	Conservat	ion Division or
	115 200	ante batan	T			
Name of Conservation Agent where Producing formation	o supervised	plugging	of this	well Ma	rion Schr	nidt
Show depth and thickness of a	1.80-1	nth to too	ю.	~ t - t - ~ ~ ~	Total De	pth of Well
and thickness of a	ill water, oi.	L and gas	formatio	ons.		SP-170/Clarinigas(170 dasses carditains
OIL, GAS OR WATER RECORDS						
						CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT
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field for this security (in the case of th						A second
	and the second s		The second secon			and the second s
						The second secon
Describe in detail the man	ner in which	the		-		
was placed and the method or plugs were used, state the ch feet for each p 1st plug 660	lug set.	une and de	pth plac	ed, from	madenness, ga minglessy sepant visible proceedings in security of a fact the interestings. 44 Constitution of the proceedings of the procedings of the proceedings of the proceedings of the proceedings of the proceedings o	feet to
2nd plug 240	with 70 s	acks			FOR REPORT	
3rd plug 40	with 10 c	acks		The state of the s	RECEIV CORPORATION OF	(4)
5 sacks for	rat hole	255	The second secon		IDON C	Ola-
Total 12	sacks 50/	50 poz 4%	gel 3	% cc co /	27 100	SION
	rat hole sacks 50/	Constitution of the second		OC CONS	0 1 4 19 RVA 14 - 19	97
			Organis (Marie Caranterio Prima Prim	Wi	Chia TION SI	The same of the sa
Annual control of the	and an extensive space and a constraint of the state of t				Chita. Kansas	DN
Management and the control of the co					38	And a little of the state of th
(If additional	description	is necessa	ry, use	BACK of	this sheet	A company of the state of the s
Name of Plugging Contractor_	Lawbanco	Drillin	g. Inc.		51125 511666	,
	Box 289	Natoma,	Kansa	s 67651	in manufuse estatutus valus distributibles, main de profitigi proprietare e tilpas systematicis.	and the second s
	· ·	Control of the control of the second of the control				
STATE OF Kansas	COUNT	Y OF Osb	Orne			
R. L. Finnesy				ee of own		s. ner or operator
of the above-described well, be the facts, statements, and mate	eing first du	ly sworn o	n oath.	savs: T	hat I have	knowledge of
the facts, statements, and mate as filed and that the same are	ters herein c	ontained a	nd the	log of th	e above-de	scribed well
as filed and that the same are	true and cor	rect. So	help me	God.		serroed well
	(Si an	ature)	D-	17		
	, bigit	***************************************		- unine	and f	•
		_22	<u> 20 Marj</u>		axs, Kans	as 67601
SUBSCRIBED AND SWORN TO be	fore me this	1244	3	(A (ddress)	The second secon
	JOIC ME CHIS	13tn ·	_ day of	October October		, 19 81
		ok a	- h	1/00%		
Mrs. Committee		-Da	iny		meister	\mathcal{L}
My commission expires 4-20-8		Kath Kath	y Hachme	ister	Nota	ry Public.
	HY HACHMEISTER OTARY PUBLIC					
		1				
	ATE OF KANSAS	1				
My Appt. Exp						

			\circ		KAN	SAS			\circ				
	WELL COMPLETION REPORT AND) s	s. 2 t.10 R.15w W			
									1	Loc. NW NE NW			
O	API No. 15 — Oshorne 141— 20.120 - 00 - 06 County Number								,	County Osborne			
	Operator Torrhoman Dr	RILLER'S LOG PI No. 15 — Oshorne 141— 20 County Prator Lawhanco Drilling, Inc. Iress Box 289 Natoma, Kansas II No. Lease Name Tinnesy tage Location feet fron (N) (S) line cipal Contractor (awbanco Drilling, Inc.) d Date Date Completed TO-6-81 10-10-81 ectional Deviation Report of all strings set—surface, intermediate Purpose of string Size hole drilled Size casing (in 0.D.)						640 Acres					
	Address	, , , , , , , , , , , , , , , , , , , ,								160 160			
	Box 289] Well No.	Natoma, K	ansas	67651									
		Finne	sy	······································									
	_	(N) (S) line	_		60a4 60	(E) (W)	1:				- -		
	Principal Contractor			Geologist		rom (E) (W)	ine	in There		16	0	160	
	Lawbanco Dr									Locate well correctly			
\bigcirc	10-6-81	1	i i	3200					E	lev. (•			
	Directional Deviation			Oil and/or G	as Purcho	aser				F 189	90	кв_1893	
			<u>I</u>	<i>C</i> /	SING	STCORD.							
		7 <u>-</u> 10				RECORD							
\mathcal{O}		-T										Type and percent	
	Purpose of string	Size hole drilled	(in O.D.	Set Weight	lbs/ft. S	Setting depth		Type cen	ent	Sacks		additives	
	Surface	121/4	8 5/	/8 20		166		Ommo	n	100		Quikset	
					-								
\bigcirc													
	LINER RECORD PERI								PERFORA	FORATION RECORD			
	Top, ft.	Bottom, ft.	Saci	ks cement	Shots per ft,		Size	Size & type		Depth interval			
	<u> </u>	Bottom, ft. Sacks cement Shots per ft. Size & type Depth inter											
\bigcirc	Size	TUBING RECO				<u> </u>							
	Size	Paci	acker set at										
		A	CID, FRA	CTURE, SI	нот, с	EMENT SQ	UEEZ	E RECO	RD				
	Amount and kind of material used									Depth interval treated			
\bigcirc													
,													
				INITIA	AL PRO	DUCTION							
	Date of first production		Produ	ucing method	(flowin	g, pumping, g	as lift	, etc.)					
	RATE OF PRODUCTION Oil Gos Water									Gas-oil	ratio		
\sim	PER 24 HOURS Disposition of gas (vented	used on losse see	old)	bbis.			MCF	l nort :		bbis.		СГРВ	
		, water ou lease of s	JUIG /					Produci	ng interval	(S)			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Lawbanco Drilling, Inc.							DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: dry hole				
Well No.		Lea	se Name Finnesy					10 10 10 10 10 10 10 10 10 10 10 10 10 1			
2_T_10) p ′		rimesy								
	K	<u> </u>	NW NE NW								
	WELL LOG Show all important zones of porosity and contents thereof; cored intercluding depth interval tested, cushion used, time tool open, flowing and						SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION				
			ON, CONTENTS, ETC.	n, flowing and	TOP	BOTTOM	NAME	DEPTH			
0	to	166	Shale and	sand							
166	to	800	Sand and	shale							
800	to	1109	Shale and	sand							
11109	to	1143	Anhydrite								
1143	to	1793	Sand and	shale							
1793	to	2330	Shale and	shells		:					
2330	to	2835	Shale and	lime							
2835	to	3010	Lime and	shale							
3010	to	3200	Shale and	shells	RTD						
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						CON	AFBUAS XI				
			±			1	SERVATION DIVISION Wichita, Kansas				
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Date	Receiv		SE ADDITIONAL S	nttiS, IF N	ECESSARY, TO	COMPLETE W	ELL RECORD.	1			
-				B1 Finner							
				Signatuje							
•				Drilling Superintendent							
,					Oct	ober 13.	1981	\			
							Date				