## 15-141-20093-00-00

STATE OF KANSAS

ATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to:

Conservation Division

State Corporation Commission

## WELL PLUGGING RECORD

State Corporation Commission 212 North Market, Insurance Bldg. Wichita, Kansas		Osborne	County	y. Sec. 3	Twp. 10S Rge. 1	5W (XEX) (W)				
NORTH	Location as "N	E/CNW%SW%"	or footage from	m lines	SW NW	SW				
	Lease Owner_				il Company	Well No. #3				
	Lease Name	1009 Davie	obrock	10/4 Sout	h Broadway.	Wichita, KS 67202				
	Office Address.	TOUS DOUG.	Las brug.	D- Hala	Dry	Hole				
	Character of V	Vell (completed	as On, Gas of	r Dry Hole)		ne 14, <sub>19</sub> 81				
	Date well con	r plugging filed		9 marin 19 m						
1 3	Application for	r plugging meu r plugging appro	vad	<u></u>						
	Plugging com	r piugging appio	veu			19				
	Plugging com	Plugging commenced 12:15 P.M., June 14, 19 81								
		Reason for abandonment of well or producing formation								
		If a producing well is abandoned, date of last production19								
1 i i i	If a producing									
		Was permission obtained from the Conservation Division or its agents before plugging was com-								
Locate well correctly on above Section Plat	menced?		and the real of the second party and the second par	Ye						
Name of Conservation Agent who sup	pervised plugging of the	nis well		<u>G1</u> .	ibert Ioman					
Producing formation		Depth to top	Botton	n	Total Depth of	WellFeet				
Show depth and thickness of all water	er, oil and gas formation	ons.								
OIL, GAS OR WATER RECOR	NDS (		3		C	ASING RECORD				
	CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT				
FORMATION	CONTENT	FROM		3122	- F31 III	Company of the control of the contro				
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		-				umar umanana, manan akan kasan ora man Philip orang da hina Philip opti njen primi kan kan kan primi kata Primanda.				
		`								
Plug #2 @ 25	30' w/50 sx. co	ement			A					
		THE STATE OF THE S			<u></u>					
			. Werningstad and a week was red from the Profession of the Profes		1.36	<del>A</del>				
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1 No. of the Control										
				and the state of t		,				
			r							
	2 7 B - 5 5 6 6	al Jacobs		T' aCation of						
Name of Plugging Contractor.	(1x addition	nal description is ne Lohn	O. Farmer	•						
Address		P.O. Box 3			565					
			_							
STATE OF Kansas	_	OUNTY OF			, SS.					
	O. Farmer III					of the above-described				
well, being first duly sworn on oath					ers herein contain	ed and the log of the				
above-described well as filed and the	nat the same are true	and correct. So	neip/me 4900	£ 1	T					
		(Signature)_	1010101	juines +						
	,	(	/ P.O.	Box 352. F	Russell, KS	67665				
	·	7+1-			(Address)					
SUBSCRIBED AND SWORN TO be	efore me this1	7thday o	f	June	, 19_8	T.				
WILL TO A. O. T.			$\mathcal{M}_{\mathbf{A}}$	ranet a	U. Sohil	to				
Jan	uary 27, 1985		Ma	rgaret A.	Schulte	Notary Public.				
Ma Confine Ton Spines Jan	mary 21, 1900			-		• • • • • • •				
2 2 W		ROBERTS-HUTC	HINSON, KS.							
* APPOINTMENT *										

<i>*</i>		O			0			j
KÄNSAS DRILL	ERS LOG					s3	3T <u>_1</u>	0S R. 15WW
API No. 15 -	141	20	. <b>093</b> ~ බන	- 00				SW NW SW
API No. 15 —_	County	Nu	, 093 ~ ∂ © imber			Com	ity	Osborne
Operator	Woodman &	Tonnitti	Od 1 Comm					40 Acres
Address	WOOdman &	Tammicti	OII COM	any				
1008 Douglas	Bldg., 104	South Br	oadway, V	lichita. I	KS 67202		160	60
Well No. #3	Lease Name		** - 1 1					
Footage Location			Hobrock					131111
990 feet from	ı(N) 茲) line		330 feet	from 🎉 (W) i	ine		圣上上	
Principal Contractor		Geol	logist	-			160	60
SONN U. F.	John O. Farmer. Inc.		John John	L. James	3		Locate	well correctly
6	5-81		3625 <b>'</b>			Elev.:	Gr	
Date Completed		Oil I	Purchaser			DF		кв2008
6	14-81							
			CASING	RECORD				
Report of all stri	ngs set — surface,	intermediate,	production, et	c.				
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cement		Sacks	Type and percer
						_	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	- Guarres
Surface	12-1/4"	8-5/8"	24	241 '	Common		175	
		1			, , , , , , , , , , , , , , , , , , ,		· · · · · · · · · · · · · · · · · · ·	ļ
	LINER RECOI	RD			DEDE	OPATIO	N RECOR	<u> </u>
		Sacks co	Sacks cement Sho		per ft.	Size & t		Depth interval
								•
	TUBING RECO	ORD						
Sixe	Setting depth	Packer :	set at	-		***************************************	PARTITION VALUE OF THE PARTIES	
		CID, FRACT	URE, SHOT,	CEMENT SQU	EEZE RECORD			
		ant and kind of	material used				Dep	th interval treated
	Amou							
	Amou					l l		
	Amou						<del>REC</del>	EIVED
	Amou					TATE		
	Amot					STAT	E CORPORA	ATION COMMISSION
	Amot					STAT	E CORPORA	ATION COMMISSION 1 9 1081
	Amol		INITIAL PR	ODUCTION			E CORPORA	ATION COMMISSION 1 9 1081
Date of first production	Amot			ODUCTION ing, pumping, ga	ıs lift, etc.)		JUN 6 -/9 CONSERVA	ATION COMMISSION  191081  -8/
					is lift, etc.)		LONSERVA Wichie	ATION COMMISSION  191081  -8/ ATION DIVISION ta, Kansas
Date of first production  RATE OF PRODUCTION PER 24 HOURS  Disposition of gas (vente	Oil	Producin	g method (flowi	ng, pumping, ga			LONSERVA Wichie	ATION COMMISSION  191081  -8/ ATION DIVISION

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

<b>Operator</b> Wood:	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:						
Well No. Lea	se Name · Hobro	ck	Dry Hole				
S_3_T_10S_R15W_W							
Show all important zones of poros cluding depth interval tested, cushi	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATION DESCRIPTI	ON, CONTENTS, ETC.	тор	воттом	NAME	DEPTH		
Recovered 15' wate IFP 40-59, FBHP 41 DST #4 3610-25 Op Recovered 1360's IFP 59-403, IBHP 9 FBHP 920 Topeka 294 Heebner 318 Toronto 320 Lansing 322	Open 15 & 30  Sen 20 & 30 Sery mud  Open 60 & 30 Sery mud  5 Sen 30,30,30,30 Salt water  32 FFP 438-603	0 95 241 900 1200 1410 1910 2085 2370 2515 2790 3278 3530	95 241 900 1200 1410 1910 2085 2370 2515 2790 3278 3530 3625				
	SE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.			
Date Received		John James III					
	2 17, 1981						