

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5254
Name: MIDCO Exploration, Inc.
Address: 414 Plaza Drive, Suite 204
City/State/Zip: Westmont, IL 60559
Purchaser: CLARCO Gas Co., Inc.
Operator Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/3/06</u>	<u>3/13/06</u>	<u>6/27/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21344-0000
County: Clark
SE SW Sec. 3 Twp. 34 S. R. 23 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bisel Well #: 2-3
Field Name: Wildcat
Producing Formation: Mississippi
Elevation: Ground: 1938' Kelly Bushing: 1949'
Total Depth: 5750' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 817 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to ALT I WHM 10-17-06 w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 25,000 ppm Fluid volume 600 bbls
Dewatering method used Vacuumed available fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Rich C License No.: 8061
Quarter SE Sec. 22 Twp. 32S S. R. 19 East West
County: Comanche Docket No.: D-28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice-President Date: 7/20/2006
Subscribed and sworn to before me this 20th day of July,
20 06.
Notary Public: Nancy L. Macynas
Date Commission Expires: 6/24/2010 - IL

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: 7/24/06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 21 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: MIDCO Exploration, Inc. Lease Name: Bisel Well #: 2-3
 Sec. 3 Twp. 34 S. R. 23 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No not yet Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No mailed Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4243</td> <td>-2294</td> </tr> <tr> <td>Toronto</td> <td>4258</td> <td>-2309</td> </tr> <tr> <td>Lansing</td> <td>4445</td> <td>-2496</td> </tr> <tr> <td>B/KC</td> <td>5044</td> <td>-3095</td> </tr> <tr> <td>Marmaton</td> <td>5062</td> <td>-3113</td> </tr> <tr> <td>Cherokee</td> <td>5228</td> <td>-3279</td> </tr> <tr> <td>Chester</td> <td>5432</td> <td>-3483</td> </tr> </table>	Name	Top	Datum	Heebner	4243	-2294	Toronto	4258	-2309	Lansing	4445	-2496	B/KC	5044	-3095	Marmaton	5062	-3113	Cherokee	5228	-3279	Chester	5432	-3483
Name	Top	Datum																							
Heebner	4243	-2294																							
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B/KC	5044	-3095																							
Marmaton	5062	-3113																							
Cherokee	5228	-3279																							
Chester	5432	-3483																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	34"	20"		84			
Surface	12 1/4"	8 5/8"	23#	817	common A	450	3% cc
Production	7 7/8"	4 1/2"	10.5#	5643	Common H	325	10% salt & gyp 6# Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5476-88'	Acid frac 6,667 gal Hydravis 25	
		Acid frac 21,334 gal Profrac 25	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	5455'			
Date of First, Resumerd Production, SWD or Enhr. WOPL			Producing Method			
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		150				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 21 2006
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

23087

Federal Tax I.D. #

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>13 Mar 06</i>	SEC. <i>03</i>	TWP. <i>34s</i>	RANGE <i>23w</i>	CALLED OUT <i>03:00 PM</i>	ON LOCATION <i>9:15 AM</i>	JOB START <i>2:45 AM</i>	JOB FINISH <i>5:00 AM</i>
LEASE <i>Biesel</i>	WELL # <i>4-3</i>	LOCATION <i>Ashland, KS, 6s, 1/2 w, N/into</i>			COUNTY <i>Clark</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR <i>Murfin #2</i>	OWNER <i>Midco Expl.</i>
TYPE OF JOB <i>Production Casing</i>	
HOLE SIZE <i>7 7/8</i>	T.D. <i>5750</i>
CASING SIZE <i>4 1/2</i>	DEPTH <i>5643</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>1600</i>	MINIMUM
MEAS. LINE	SHOE JOINT <i>38.8</i>
CEMENT LEFT IN CSG. <i>39'</i>	
PERFS.	
DISPLACEMENT <i>89 Bbls 2% KCL water</i>	

EQUIPMENT

PUMP TRUCK # <i>352</i>	CEMENTER <i>D. Felio</i>
BULK TRUCK # <i>356</i>	HELPER <i>M. Coley</i>
BULK TRUCK #	DRIVER <i>T. Gultroy / G. Grievie</i>
BULK TRUCK #	DRIVER

REMARKS:

Pipe on Bttm, Break Circ., Pump 500gal mud Clean "C", Pump 500 mud Clean, Plug Rat & mouse Holes, Mix 300sx cement, Stop Pumps Wash Pump & lines, Release Plug, Start Disp. w/ 2% KCL water, See lift PST steadily increase, Slow Rate, Bump Plug at 89 Bbl total 2% KCL water, Release PST, Float Pic Hold.

CEMENT		
AMOUNT ORDERED	<i>325 sx "H" + 10% salt + 10% 94p + 6" Kolsand + 18% FL160 and 500gal mud Clean "C" and 500gal mud Clean + 9gal Clapx0</i>	
COMMON	<i>325 H</i>	@ <i>11.50</i> <i>3737.50</i>
POZMIX		@
GEL		@
CHLORIDE		@
ASC		@
<i>Gyp Seal</i>	<i>31</i>	@ <i>21.05</i> <i>652.55</i>
<i>Kol Seal</i>	<i>1950 #</i>	@ <i>.65</i> <i>1267.50</i>
<i>SALT</i>	<i>35</i>	@ <i>8.65</i> <i>302.75</i>
<i>FL-160</i>	<i>245 #</i>	@ <i>9.60</i> <i>2352.00</i>
<i>Mud Clean</i>	<i>500 gal</i>	@ <i>1.00</i> <i>500.00</i>
<i>Mud Clean C</i>	<i>500 gal</i>	@ <i>1.25</i> <i>625.00</i>
<i>Clap Pro</i>	<i>9 gal</i>	@ <i>25.00</i> <i>225.00</i>
HANDLING	<i>435</i>	@ <i>1.70</i> <i>739.50</i>
MILEAGE	<i>70 x 435</i>	@ <i>.07</i> <i>2131.50</i>
TOTAL		<i>12533.30</i>

KANSAS CORPORATION COMMISSION

JUL 21 2006

SERVICE

CONSERVATION DIVISION

WICHITA, KS

DEPTH OF JOB	<i>5643'</i>	
PUMP TRUCK CHARGE		<i>1770.00</i>
EXTRA FOOTAGE	@	
MILEAGE	<i>70</i>	@ <i>5.00</i> <i>350.00</i>
MANIFOLD head rental	@ <i>80.00</i>	<i>80.00</i>
	@	
	@	

TOTAL *2200.00*

PLUG & FLOAT EQUIPMENT

<i>1-latch down Plug Assy.</i>	@ <i>300.00</i>	<i>300.00</i>
<i>1-AFU Float Shoe</i>	@ <i>200.00</i>	<i>200.00</i>
<i>7-turbilizers</i>	@ <i>55.00</i>	<i>385.00</i>
<i>7-Centrifizers</i>	@ <i>45.00</i>	<i>315.00</i>
	@	

TOTAL *1200.00*

TAX *- 0 -*

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE *David H Mayfield*

PRINTED NAME *David H Mayfield*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

4 1/2

ALLIED CEMENTING CO., INC.

23350

Federal Tax I.D. # [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine LDC.

DATE <u>3-4-06</u>	SEC. <u>03</u>	TWP. <u>34S</u>	RANGE <u>23W</u>	CALLED OUT <u>6:00 AM.</u>	ON LOCATION <u>11:00 AM.</u>	JOB START <u>6:30 AM.</u>	JOB FINISH <u>9:00 AM.</u>
LEASE <u>Biccol</u>		WELL # <u>4-3</u>	LOCATION <u>Ashland 6S 1 1/2 W</u>	COUNTY <u>Clark</u>		STATE <u>KS.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>N/I n T O</u>				

CONTRACTOR Muffin # 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 820

CASING SIZE 8 5/8 DEPTH 817

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 820

TOOL _____ DEPTH _____

PRES. MAX 100 PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 60 FT

CEMENT LEFT IN CSG. 60 FT

PERFS. _____

DISPLACEMENT Freshwater 48 BBIs

OWNER Midco Exploration

CEMENT

AMOUNT ORDERED	<u>275sx 6.5:35:6+3% CC + 1/4# Flo-seal</u>	<u>150sx A+3% CC + 2% Gel</u>	<u>TOP OUT W/ 100sx A+3% CC + 2% Gel + 200sx A+3% CC</u>
COMMON	<u>450 A</u>	@ <u>9.60</u>	<u>4320.00</u>
POZMIX	_____	@ _____	_____
GEL	<u>5</u>	@ <u>15.00</u>	<u>75.00</u>
CHLORIDE	<u>25</u>	@ <u>42.00</u>	<u>1050.00</u>
ASC	_____	@ _____	_____
ALW	<u>275</u>	@ <u>8.95</u>	<u>2461.25</u>
Flo Seal	<u>69 #</u>	@ <u>1.80</u>	<u>124.20</u>
RECEIVED			
KANSAS CORPORATION COMMISSION			
JUL 21 2006			
CONSERVATION DIVISION			
WICHITA, KS			
HANDLING	<u>772</u>	@ <u>1.70</u>	<u>1312.40</u>
MILEAGE	<u>70 X 772 X .07</u>		<u>3782.80</u>
TOTAL			<u>13125.65</u>

REMARKS:

P. P. on Bottom Breakline Pump
275sx 6.5:35:6+3% CC + 1/4# Flo-seal
+ 150sx A+3% CC + 2% Gel D. Plac
w/ 48 BBIs, water shut in cement
did not line TOP OUT W/ 100
sx A+3% CC + 2% Gel + 200sx
A+3% CC line to surface
Wash up Rig & Down

SERVICE

DEPTH OF JOB	<u>817'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>735.00</u>
EXTRA FOOTAGE	<u>517'</u>	@ <u>.60</u>	<u>310.20</u>
MILEAGE	<u>70</u>	@ <u>5.00</u>	<u>350.00</u>
MANIFOLD Head Rent		@ <u>80.00</u>	<u>80.00</u>
TOTAL			<u>1475.20</u>

CHARGE TO: Midco Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

MAFU INSERT	@ _____	
2 - BASKETS	@ <u>180.00</u>	<u>360.00</u>
2 - CENTRALIZERS	@ <u>55.00</u>	<u>110.00</u>
1 - RUBBER PLUG	@ <u>100.00</u>	<u>100.00</u>
120' of 1 inch	@ <u>2.50</u>	<u>300.00</u>
ANY APPLICABLE TAX		
WILL BE CHARGED		
UPON INVOICING		
TOTAL		<u>870.00</u>

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

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SIGNATURE David H Mayfield

David H Mayfield
PRINTED NAME