

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 009-24784-0000

County BARTON
70°N&80°E C - E 1/2 Sec. 6 Twp. 16 Rge. 11 X W

Operator: License # 5259

Name: MAI OIL OPERATIONS, INC.

Address P.O. BOX 33

City/State/Zip RUSSELL, KS. 67665

Purchaser: N/A

Operator Contact Person: ALLEN BANGERT

Phone 885,483 2169

Contractor: Name: MURFIN DRILLING CO., INC.

License: 30606

Wellsite Geologist: TODD MORGENSTERN

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

2-8-2004 2-14-2004 2-14-2004
Spud Date Date Reached TD Completion Date

2710 Feet from SYN (circle one) Line of Section
1240 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name ANSHUTZ-KAISER UNIT # 1

Field Name WILDCAT

Producing Formation LANSING-ARBUCKLE

Elevation: Ground 1812' KB 1817'

Total Depth 3360' PBDT 3360'

Amount of Surface Pipe Set and Cemented at 389' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALTI P&A with 10-17-06
(Data must be collected from the Reserve Pit)

Chloride content 25,000 ppm Fluid volume 80 bbls

Dewatering method used HAULED OFFSITE

Location of fluid disposal if hauled offsite: _____

Operator Name MAI OIL OPERATIONS, INC.

Lease Name SCHAUF "C" License No. 5259

NW 1/4 Quarter Sec. 1 Twp. 16 S Rng. 12 X W

County BARTON Docket No. D-18589

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen Bangert

Title PROD. SUPT. Date 5-13-04

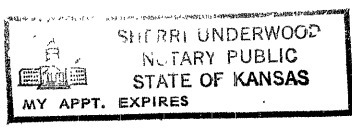
Subscribed and sworn to before me this 13 day of May, 2004.

Notary Public Sheri Underwood

Date Commission Expires 10-30-04

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGA
 KGS Plug Other
(Specify)



RECEIVED
MAY 14 2004
KCC WICHITA

Operator Name MAI OIL OPERATIONS, INC. Lease Name ANSHUTZ-KAISER UNIT Well # 1

Sec. _____ Twp. _____ Rge. _____ East West
 County BARBON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: RADIATION-GUARD, SONIC

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
ANHYDRITE	686'	1131
BASE ANHYDRITE	714'	1103
TOPEKA	2587'	-770
HEEBNER	2871'	-1054
TORONTO	2888'	-1071
DOUGLAS	2902'	-1085
BROWN LM	2959'	-1142
LANSING	2976'	-1159
BKC	3239'	-1422
ARBUCKLE	3302'	-1485

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	389'	COMMON	195	2% GEL 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>2/14/04</u>	SEC.	TWP.	RANGE	CALLED OUT <u>4:00 A.M.</u>	ON LOCATION <u>6:30 A.M.</u>	JOB START	JOB FINISH <u>9:00</u>
LEASE <u>Anshutz - Keizer</u>	WELL # <u>1</u>		LOCATION <u>Dubugue 2E 1/2 SW 1/4</u>	COUNTY <u>RS</u>		STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> OR NEW (Circle one)							

CONTRACTOR Murfin #16

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8" I.D. 33600"

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 125 60/40 6904ei
1/4 # F10

EQUIPMENT

PUMP TRUCK CEMENTER Paul

345 HELPER Dave

BULK TRUCK

222 DRIVER Brent

BULK TRUCK

_____ DRIVER _____

COMMON	<u>75</u>	@	<u>7.45</u>	<u>536.25</u>
POZMIX	<u>50</u>	@	<u>3.80</u>	<u>190.00</u>
GEL	<u>6</u>	@	<u>10.00</u>	<u>60.00</u>
CHLORIDE		@		
ASC		@		
Floccal	<u>31 #</u>	@	<u>14.00</u>	<u>434.00</u>
HANDLING	<u>131</u>	@	<u>1.45</u>	<u>150.65</u>
MILEAGE	<u>54/SK/mile</u>			<u>176.80</u>
TOTAL				<u>1157.70</u>

REMARKS:

3290' - 255K

800' - 255K

450' - 505K

40' - 105K

Rathole 155K

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 630.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 27 @ 3.50 94.50

Plug 8 5/8 Dryhole @ 23.00

CHARGE TO: Mai Oil Oper.

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED

MAY 14 2004

TOTAL 747.50

KCC WICHITA PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

ALLIED CEMENTING CO., INC.

14401

Federal Tax I.D.#

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

DATE <u>2-9-04</u>	SEC. <u>6</u>	TWP. <u>11e</u>	RANGE <u>11</u>	2-8-04 CALLED OUT <u>10:00 PM</u>	2-9-04 ON LOCATION <u>1:30 AM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>Anschutz Kaiser</u>			WELL # <u>1</u>	LOCATION <u>Deluge 2E, 1/2S,</u>		COUNTY <u>Barton</u>	STATE <u>Ka</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Martin H

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 390'

CASING SIZE 8 5/8" (lined 2 3/4") DEPTH 389'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 23 1/4 bbls

OWNER Same

CEMENT AMOUNT ORDERED 195 lbs Common
390 cc, 2% gel,

COMMON	<u>195 lb</u>	@	<u>7.15</u>	<u>1394.75</u>
POZMIX		@		
GEL	<u>4 gal</u>	@	<u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>6 gal</u>	@	<u>30.00</u>	<u>180.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>205 gal</u>	@	<u>1.15</u>	<u>235.75</u>
MILEAGE	<u>205 gal OS</u>	<u>25</u>		<u>256.25</u>
TOTAL				<u>2106.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Bob B

BULK TRUCK DRIVER Don Auger

342 DRIVER _____

BULK TRUCK DRIVER _____

_____ DRIVER _____

REMARKS:

Ran 389' of 8 5/8" csg. Broke circulation.
Mixed 195 lbs common 3% gel.
Released plug. Displaced with fresh H₂O.

Cement did circulate

SERVICE

DEPTH OF JOB	<u>389'</u>			
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE	<u>99'</u>	@	<u>.50</u>	<u>49.50</u>
MILEAGE	<u>25</u>	@	<u>3.50</u>	<u>87.50</u>
PLUG	<u>1-8 5/8 wooden</u>	@	<u>45.00</u>	<u>45.00</u>
		@		
		@		

RECEIVED

TOTAL 702.00

MAY 14 2004

KCC WICHITA FLOAT EQUIPMENT

CHARGE TO: Max Oil Operations, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

[Signature]

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was

TOTAL _____