For KCC Use: 11-19-de	
Effective Date: //- 19-06	
District #	
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

** ** ** ** ** ** ** ** ** ** ** ** **	'é (5) days prior to commencing weil All blanks must be Filled
Expected Spud Date November 10 2006	· -
menth day year	Spot E/2 NII// 17 00
	E/2 E/2 NW/4 sec. 17 Twp. 22 s. p. 33 X Weel
ALCOHOLO CINACIONAL	. Or I S Line of Section
ame <u>Lebsack Oil Production, Inc.</u>	- restitoiti E / X W Linn of Saction
Sily/Stete/Zip: Hays, KS 67601	la SECTION X RegularIrregular?
entact Person: Wayne Lebsack	(Note: Locate well on the Section Plat on reverse side)
hana; 620-938-2396	County: Finney
	Lease Name: Garden City well # 4-8272
ONTRACTOR: Licensen 33/83 33793	Field Name: Damme
ame H-2 Orilling LC	is this a Prorated / Spaced Field?
V	Parget Formation(s): Morrow - Mississippi
Well Orilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
X Mud Rotary X Mud Rotary	Bround Surface Elevation: 2899 teel MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: NA 200 Yes X No
Selamic;# of Holes Other	
Other	Depth to bottom of usable water: W/A 1/00
OWWO: old well information as follows:	Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 400 1
Operator: N/A	Langin of Conductor Figo required: None
Well Name: N/A	Projected Total Depth; 4900
Original Completion Date: N/A Original Total Depth; N/A	Formation at Total Depth: Mississippi
	Water Source for Driffing Operations:
rectional, Deviated or Horizontal wellbore? Yes X No	Well Farm Pond Other Haul
Yes, true vertical depth: N/A	DWR Permit #: N/A
oftom Hole Location: N/A	(Note: Apply for Permit with DWR)
SC DKT #:N/A	Will Cores be taken?
Spaced Hugoton <u>Gas Field</u>	If Yes, proposed zone:N/A
	
AET	HI ANT
AFF or undersigned hereby affirms that the drilling, completion and eventual in	FIDAVIT
ne undersigned hereby affirms that the dritting, completion and eventual p	FIDAVIT plugging of this wall will comply with K.S.A. 55 et. seq.
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MOV 1 3 2006 CCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intereded well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below snowing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

If Section is Irregular, locate well from nearest cornet boundary. Section comer used: NE NW SE SW PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show foolage to the nearest lease or unit boundary line.) EXAMPLE EXAMPLE KCQ W	Acres attributable to well: 40	If Section is	s Irregular, locate well from nearest corner boundars	y.
(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show foolage to the nearest lease or unit boundary line.) 2310 REP **SEP **COW		Section com	rer used: NE NW SE SW	
(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show location to the nearest lease or unit boundary line.) REV 330 EXAMPLE EXAMPLE FERMINA 1980				
(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show location to the nearest lease or unit boundary line.) REV 330 EXAMPLE EXAMPLE FERMINA 1980	Ĺ	PLAT		
REVAMPLE KCO W	(Show location of the w	ell and shade attributable screage fo	or prorated or spaced wells.) oundary line.)	
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EXAMPLE KCQ W		221		REC
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			KO	COMM
3390'			K	29 WIC
			K	P/WIC
			K	GW.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. I section, I section with 8 surrounding sections.
- 2. The distance of the proposed drilling location from the section's south / north and east / west,

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of screage attribution plat must be attached. (CO-7 for oil wells;

NOV 1 3 2006 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

	Submit in Duplica	
perator Name: Lebsack Oil Pro	duction, Inc.	License Number: 5210
perator Address: Box 489, Hays		
		Phone Number: (620) 938+2396
ontact Person: Wayne Lebsack	Go No 4-8272	Pit Location (QQQQ):
ease Name & Well No.: Garden Cit	ty Co. No. 4-8272	E/2 . E/2 .NW/4
ype of Pit: Emergency Pit Burn Pit Settling Plt Drilling Pit Workover Plt Haul-Off Plt Ir WP Supply API No. or Your Drilled)	Pit is: X Proposed Existing If Existing, date constructed: Pit capacity: 5800 (bbis	Sec. 17 Twp. 22S R. 33 East X West 1320 per operator Feet from X North / South Line of Section 2310 Feet from East / X West Line of Section Finney County
is the pit located in a Sensitive Ground Water	Area? Yes VNo ?	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)
is the bottom below ground level? X Yes \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Artificial Liner?	How is the pit lined if a plastic liner is not used? X N/A: Steel Pite
If the pit is lined give a brief description of the	176	ty, tholoany one
material, thickness and installation procedu	irė.	SEP 26 28 KCC WICHI
Distance to nearest water well within one-n N/A Garden City +1/2 mile feet Depth of water well	nile of pit Depth to s y Co. Source of Irrigation Well	hallowest fresh waterfeet. information: easuredwell owner electric logKOWR
Distance to nearest water well within one-n N/A Garden City +1/2 mile feet Depth of water well Emergency, Settling and Burn Pits ONE Producing Formation:	mile of pit 7 Co. 8 Source of Irrigation Well LY: Drilling, W. Type of m.	nallowest fresh waterfeet. information: easuredwell ownerelectric logKOWR Vorkover and Haul-Off Pits ONLY: esterial utilized in drilling/workover: Drilling mud/chemical f working pits to be utilized:steel _ pits
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Distance to nearest water well within one-in N/A Garden City +1/2 mile feet Depth of water well Emergency, Settling and Burn Pits ONE Producing Formation: Number of producing walls on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow flow into the pit?	mile of pit 7 Co. 7 Co. 8 Source of 9 Irrigation 9 Drilling, b 1 Type of m 1 Number of 1 Abandom 1 Level 1 Drill pits	hallowest fresh waterfeet. Information: Basuredwell ownerelectric logKOWR Vorkover and Haul-Off Pits ONLY: Baterial utilized in drilling/workover; Drilling mud/chemical of working pits to be utilized:2-steel pits ment procedure:Empty Fluidto Dry Out - close within one year must be closed within 335 days of spud date.
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