

* API # CORRECTED

For KCC Use: Effective Date: 11-14-06 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

September 1999

NOTICE OF INTENT TO DRILL

NOV 07 2006

Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 15 2006

OPERATOR: License# 333019 Name: Rosewood Resources, Inc. Address: 2711 N. Haskell Ave. - Suite 2800, LB #22 Dallas, Texas 75204 Contact Person: Storm Sands Phone: 214-756-6806

CONTRACTOR: License# 33532 Name: Advanced Drilling Technologies LLC

Well Drilled For: Oil Gas GWO Seismic: Other Enh Rec Storage Disposal # of Holes Infield Pool Ext. Wildcat Other Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: _____ Well Name: _____ Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: 1,109' Bottom Hole Location: 2,180' FSL 635' FEL KCC DKT #: 07-00NS-085-CHOR

* WAS: API 15-181-24080-01-00 IS: API 15-181-20480-01-00 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 6, 2006 Signature of Operator or Agent: [Signature] Title: Lease Analyst

For KCC Use ONLY API # 15 - 181-20480-01-00 Conductor pipe required None feet Minimum surface pipe required 265 feet per Alt 1 Approved by: [Signature] This authorization expires: 5-9-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: _____ Agent: _____

LEGAL SECTION Spot SE - SW - SE Sec. 07 Twp. 7 S. R. 39 125 feet from S N (circle one) Line of Section 1,935 feet from E W (circle one) Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Sherman Lease Name: Homestead Well #: 34-06H Field Name: Goodland Is this a Prorated / Spaced Field? Yes No Target Formation(s): Niobrara Nearest Lease or unit boundary: 330' Ground Surface Elevation: 3,595.3 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 215' Depth to bottom of usable water: 215' Surface Pipe by Alternate: xxx 1 2 Length of Surface Pipe Planned to be set: 265 minimum Length of Conductor Pipe required: None Projected Total Depth: 1109 Formation at Total Depth: Niobrara Water Source for Drilling Operations: Well _____ Farm Pond _____ Other XXX DWR Permit #: _____ (Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone: _____

7 7 39W