

For KCC Use:
 Effective Date: 11-19-06
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002

NOTICE OF INTENT TO DRILL

(*) All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 12 8 2006
 month day year

OPERATOR: License# 5822
 Name: VAL Energy, Inc.
 Address: 200 W. Douglas, Suite 520
 City/State/Zip: Wichita, KS 67202
 Contact Person: K. Todd Allam
 Phone: 316-263-6688

CONTRACTOR: License# 5822
 Name: VAL Energy, Inc.

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot East West
 C W/2 E/2 E/2 NW Sec. 31 Twp. 33 S. R. 10
1320 feet from N / S Line of Section
2145 feet from E / W Line of Section

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Barber
 Lease Name: Myrtle Well #: 1

Field Name: _____
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippi
 Nearest Lease or unit boundary: 495'

* Ground Surface Elevation: EST 1450 TOPS feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 180

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 275

Length of Conductor Pipe required: None

Projected Total Depth: 4700

Formation at Total Depth: Mississippi

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: 11/9/06 Signature of Operator or Agent: [Signature] Title: AGENT

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 KCC WICHITA

For KCC Use ONLY
 API # 15 - 007-23094-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. 1
 Approved by: [Signature]
 This authorization expires: 5-14-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: NOV 13 2006

31
 33
 10W

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

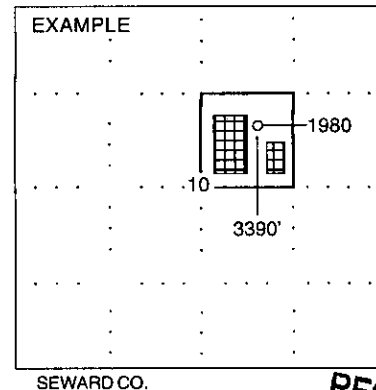
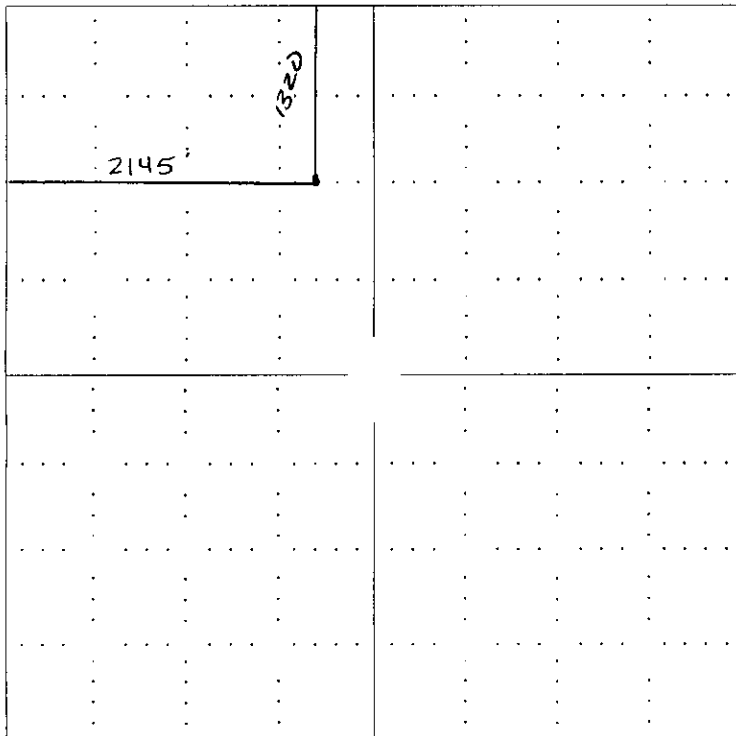
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-230940000
Operator: VAL Energy, Inc.
Lease: Myrtle
Well Number: 1
Field: _____
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: C W/2 - E/2 E/2 - NW

Location of Well: County: Barber
1320 feet from N / S Line of Section
2145 feet from E / W Line of Section
Sec. 31 Twp. 33 S. R. 10 East West
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: VAL Energy, Inc.		License Number: 5822
Operator Address: 200 W. Douglas, Suite 520 Wichita, KS 67202		
Contact Person: K. Todd Allam		Phone Number: (316) 263 - 6688
Lease Name & Well No.: Myrtle #1		Pit Location (QQQQ): C W/2 - E/2 - E/2 - NW Sec. 31 Twp. 33 R. 10 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1320 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2145 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Barber County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Clay Bottom
Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet) <u>1</u> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED SEP 26 2006 KCC WICHITA
Distance to nearest water well within one-mile of pit <u>NA</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Mud</u> Number of working pits to be utilized: <u>1 Steel</u> Abandonment procedure: <u>Let dry & cover</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>11/9/06</u> Date <u>[Signature]</u> Signature of Applicant or Agent RECEIVED NOV 13 2006 KCC WICHITA		
KCC OFFICE USE ONLY		
Date Received: <u>11/13/06</u> Permit Number: _____ Permit Date: <u>11/14/06</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OUT DRAW RFAS & C

15-007-23094-0000

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

November 14, 2006

Mr. Todd Allam
Val Energy, Inc.
200 W. Douglas Ste 520
Wichita, KS 67202

RE: Drilling Pit Application
Myrtle Lease Well No. 1
NW/4 Sec. 31-33S-10W
Barber County, Kansas

Dear Mr. Allam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **Please keep the pits away from the draw.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant