For KCC Use: 11-19-00

Effective Date: 11-19-00

District # 3

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

November 15 2006	•	
Expected Spud Date	Spot	East
/ ' '	SE NE Sec. 31 Twp. 33 S. R.	_
OPERATOR: License# 3473		Line of Section
Name: William T. Wex	reet from VE / W	Line of Section
Address: P. O. Box 276	ls SECTIONRegularIrregular?	
City/State/Zip: McCune, KS 66753	(Note: Locate well on the Section Plat on reverse	e side)
Contact Person: Bill Wax	County: Labette	24.2
Phone: 620-724-3400	Lease Name: Owens W	/ell #: ³¹⁻²
CONTRACTOR: License# Co, Tools / 3473	Field Name: Mound Valley South	
Name:	Is this a Prorated / Spaced Field?	Yes ∠ No
	Target Formation(s): Bartlesville	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330 Ground Surface Elevation:	feet MSL
Oil / Enh Rec / Infield / Mud Rotary	Water well within one-quarter mile:	Yes V No
Gas Storage Pool Ext.	Public water supply well within one mile:	Yes No
OWWO Disposat Wildcat Cable	Depth to bottom of fresh water: /ost	
Seismic;# of Holes Other	Depth to bottom of usable water:	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
N/A	Length of Conductor Pipe required: none	
Operator: WA	Projected Total Depth: 550'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville	
Original Completion DateOriginal Total Deptit	Water Source for Drilling Operations:	,
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other AIR	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	_
KCC DKT #:	Will Cores be taken?	Yes V No
	If Yes, proposed zone:	
4 ===	- AUT	RACK
	DAVIT	YEIVED
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	Han
It is agreed that the following minimum requirements will be met:		7\2 6 200s
Notify the appropriate district office <i>prior</i> to spudding of well;	KCM	/
 A copy of the approved notice of intent to drill shall be posted on ead The minimum amount of surface pipe as specified below shall be se 		WOLLE.
through all unconsolidated materials plus a minimum of 20 feet into the		ATTENTA
4. If the well is dry hole, an agreement between the operator and the d	, ,	ior to plugging;
The appropriate district office will be notified before well is either plug		•
6. If an ALTERNATE II COMPLETION, production pipe shall be cement		
Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I		
I hereby certify that the statements made herein are true and to the best of		any comenting.
I nereby certify that the statements made herein are true and to the best of	/my/knowledge and belief.	
Date: 11/09/06 Signature of Operator or Agent:	Title:	
Suitable of Sparator of Agont.		
	Remember to:	
For KCC Use ONLY ADI 4 15	- File Drill Pit Application (form CDP-1) with Intent to Drill;	·
MC1 # 15 - DE	 File Completion Form ACO-1 within 120 days of spud days File acreage attribution plat according to field proration 	· · · · · · · · · · · · · · · · · · ·
Conductor pipe required None feet	Notify appropriate district office 48 hours prior to workey	1 -
Minimum surface pipe required	- Submit plugging report (CP-4) after plugging is complete	
Approved by: 244 11-14-010	- Obtain written approval before disposing or injecting sale	lt water.
This authorization expires: 574-07	- If this permit has expired (See: authorized expiration date	te) please
(This authorization expires: 7777) (This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.	••
(This continuous role is offining for stated maint o motions of approval date.)	Well Not Drilled - Permit Expired	
Spud date: Agent:	Signature of Operator or Agent:	ト
	Date:DE7	~ ~~ 2
Mall Ass. MOD. Companyation Division 400 f	S Market - Room 2078 Wichita Kansas 67202 RE(ントハトリール

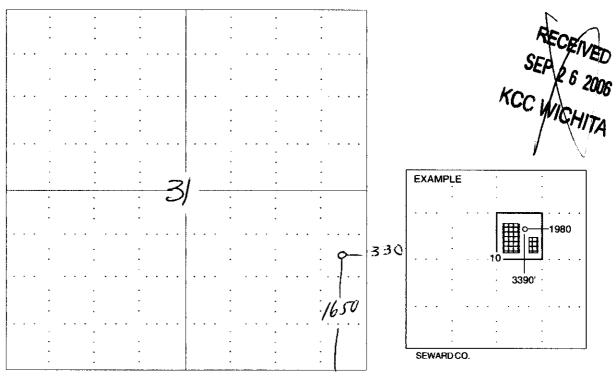
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24158-0000	Location of Well: County: Labette
Operator: William T. Wax	1650 feet from N / S Line of Section
Lease: Owens	330 feet from VE / W Line of Section
Well Number: 31-2	Sec. 31 Twp. 33 S. R. 19 East West
Field: Mound Valley South	
Number of Acres attributable to well:	Is Section: 🗾 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (Co-7 for oil wells; CG-8 for gas wells).

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: William T. Wax		License Number: 3473		
Operator Address: P. O. Box 276, McCune, KS 66753				
Contact Person: Bill Wax		Phone Number: (620) 724 - 3400		
Lease Name & Well No.: Owens 31-2		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SENESE	
Emergency Pit Bum Pit	Proposed Existing		Sec. 31 Twp. 33 R. 19	
Settling Pit	If Existing, date constructed:		1650 Feet from North / 🗹 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		330 Feet from 🗹 East / 🔲 West Line of Section	
(If WP Supply API No. or Year Drilled)	80 (bbis)		<u>Labette</u> County	
Is the pit located in a Sensitive Ground Water Area? Yes No		No No	Chloride concentration: mg/l	
	1		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes 🗸	No	Native Clay	
Pit dimensions (all but working pits):	ensions (all but working pits): 25 Length (feet) 3		Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point: 6 (feet)				
1 ' '		edures for periodic maintenance and determining nicluding any special monitoring.		
Distance to nearest water well within one-mile of pit Depth to shall Source of info		west fresh water unknown feet.		
		redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Drilling		Drilling, Work	Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation: Type of ma		Type of materia	pe of material utilized in drilling/workover: AIR	
Number of producing wells on lease: Number of wor		orking pits to be utilized: 1		
Barrels of fluid produced daily: Abandonment procedure: Backfill When Dry				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
UAFFA/				
11/09/06 MH Matthe Se kee			Watte Color	
Date // Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 11/13/04 Permit Number: Permit Date: 11/13/06 Lease Inspection: Yes No				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

NOV 1 3 2006