

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION **ORIGINAL**

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
Name: Berexco Inc.
Address: P. O. Box 2080
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Edwin H. Grieves
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|--------------------|---|
| <u>17 Mar 2006</u> | <u>28 Mar 2006</u> | <u>5 May 2006</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 025-21345-00-00
County: Clark
NE NE Sec. 23 Twp. 34 S. R. 25 East West
660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jennie Theis Well #: 2
Field Name: McKinney
Producing Formation: Chester Lime
Elevation: Ground: 2024 Kelly Bushing: 2036
Total Depth: 6033 Plug Back Total Depth: 5885
Amount of Surface Pipe Set and Cemented at 770 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WHM 10-17-06

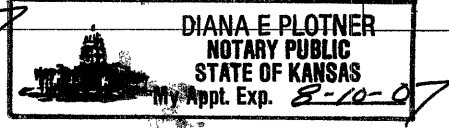
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 1,800 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers Inc
Lease Name: Rich #9 License No.: 8061
Quarter SW Sec. 22 Twp. 32 S. R. 19 East West
County: Commanche Docket No.: D 28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
Title: ENGINEERING TECH. Date: 19 July 2006
Subscribed and sworn to before me this 19th day of July, 2006.
Notary Public: Diana E Plotner
Date Commission Expires: Aug 10, 2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes No Date: 7/24/06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



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Operator Name: Berexco Inc. Lease Name: Jennie Theis Well #: 2
 Sec. 23 Twp. 34 S. R. 25 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compact Photo Density Compensated Neutron Log
 Micro Resistivity Log
 Array Induction Shallow Focused Electric Log
 (copies included)

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name | Top | Datum |
| Heebner | 4325 | (-2298) |
| Lansing | 4492 | (-2456) |
| Marmaton | 5172 | (-3136) |
| Morrow | 5608 | (-3572) |
| Chester | 5630 | (-3594) |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| conductor | 32" | 20" | | 40' | grouted | 5 yards | |
| surface | 12 1/4" | 8 5/8" | 23 | 770' | lite/comm | 200/150 | 3% cc, 1/4# flake |
| production | 7 7/8" | 4 1/2" | 10.5 | 6030' | AA-2 | 325 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ____ Perforate | | | | |
| ____ Protect Casing | | | | |
| ____ Plug Back TD | | | | |
| ____ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-----------|
| 1 shot/2feet | 5650'-60' (6 hls), 5664'-74' (6 hls), 5684'-90' (4 hls) | acidized 5650'-5690'; with 1500 gals 15% MCA and 30 balls | 5650'-90' |
| | | Nitrogen foamed acid frac - 70,000 gals acid, pad & flush | 5650'-90' |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|---|-----------|---|---------------|---------------|---|
| | | 2 3/8" | SN @ 5638' KB | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method | | | |
| 5/5/2006 | | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 0 | 330 mcf | 15 bwpd | no oil prod. | |

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 5650' - 5690'

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| | | | |
|---|------------------------|-----------------------------------|------------------------------------|
| Subject to Correction | | | |
| Date 3-29-06 | Lease Jenny Thies | Well # 2 | Legal 23-345-2SW |
| Customer ID | County Clark | State KS. | Station Pratt |
| CHARGE Berexco, Incorporated | | Depth | Formation |
| | | Shoe Joint 39.94' | |
| Casing 4 1/2" 10.5LB | Casing Depth 6,029' | TD 6,030 | Job Type Cement-Long String-New |
| Customer Representative Kameron Wilson | | Treater Clarence R. Messick We | |

| | | |
|------------|-----------|--|
| AFE Number | PO Number | Materials Received by <i>X Kameron Wilson</i> |
|------------|-----------|--|

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|--------------|------------|---|------------|--------------|------------|--------|
| | | | | | CORRECTION | AMOUNT |
| D-205 | 325 sk. | AA-2 | — | | | |
| C-195 | 92 LB. | FLA-322 | — | | | |
| C-221 | 1,683 LB. | Salt (Fine) | — | | | |
| C-243 | 77 LB. | Defoamer | — | | | |
| C-244 | 92 LB. | Cement Friction Reducer | — | | | |
| C-312 | 230 LB. | Gas Blok | — | | | |
| C-321 | 1,622 LB. | Gilsonite | — | | | |
| C-304 | 1,000 Gal. | Super Flush II | — | | | |
| F-100 | 16 ea. | Turbolizer, 4 1/2" | — | | | |
| F-130 | 1 ea. | Stop Collar, 4 1/2" | — | | | |
| F-170 | 1 ea. | T. R. Latch Down Plug and Baffle, 4 1/2" | — | | | |
| F-210 | 1 ea. | Auto Fill Float Shoe, 4 1/2" | — | | | |
| E-100 | 150 mi. | Heavy Vehicle Mileage, 1-Way | | | | |
| E-101 | 75 mi. | Pickup Mileage, 1-Way | | | | |
| E-104 | 1,148 tm. | Bulk Delivery | | | | |
| E-107 | 325 sk. | Cement Service Charge | | | | |
| R-213 | 1 ea. | Casing Cement Pumper, 6,001'-6,500' | | | | |
| R-701 | 1 ea. | Cement Head Rental | | | | |
| R-402 | 3 ea. | Cement Pumper, Additional Hours on Location | | | | |
| | | Discounted Price = | | \$ 15,048.11 | | |
| | | Plus taxes | | | | |

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TREATMENT REPORT

| | | | | | |
|--|-------------------------|-------------------------------|-----------------------|--|---------------------|
| Customer Berexco, Incorporated | | Lease No. | | Date 3-29-06 | |
| Lease Jenny Thies | | Well # 2 | | | |
| Field Order # 12,494 | Station Pratt | Casing 4 1/2 10.5LB | Depth 6,029 | County Clark | State KS. |
| Type Job Cement | | | Formation | Legal Description 33-345-25W | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | | |
|---|--------------|------------------|----|---|--|---------------------------------|--------|----------------------|--|
| Casing Size 4 1/2 10.5LB/F.T. | Tubing Size | Shots/Ft | | Cement | | RATE | BPRESS | ISIP | |
| Depth 6,029' | Depth | From | To | 325 sacks AA-2 with | | 3% Friction Reducer, 25% | | 5 Min. | |
| Volume 95.86 Bbl. | Volume | From | To | Defoamer, | | 3% FLA-322, 10% Salt, | | 75% Gas Blok. | |
| Max Press 1,500 P.S.I. | Max Press | From | To | 5 LB./sk. Gilsomite | | Min | | 10 Min. | |
| Well Connection Plug Cont. | Annulus Vol. | From | To | 15 LB./GAL. 46.20 GAL./sk., | | Avg. | | 15 Min. | |
| Plug Depth 5,489 | Packer Depth | From | To | Flush 95 Bbl. Fresh H₂O | | HHP Used | | Annulus Pressure | |
| | | | | | | Gas Volume | | Total Load | |

| | | |
|--|--------------------------------------|---------------------------------------|
| Customer Representative Kameron Wilson | Station Manager Dave Scott | Treater Clarence R. Messick |
| Service Units 119 | 228 | 346 |
| Driver Names Messick | McGraw | McGraw |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|---|
| 7:00 | | | | | Trucks on location and hold safety meeting |
| 7:30 | | | | | Beredco start to run Auto-Fill Guide shoe, she jt. with latch down Baffles screwed into collar and 15 lts. new 4 1/2" x 10.5LB/F.T. Casing. Run Turbolizer on 1/2 way down on shoe jt. and on collar # 3, 5, 7, 9, 11, 13, 16, 19, 22, 25, 28, 31, 34, 37, 39 |
| 12:15 | | | | | Casing in well. Circulate & Reciprocate for 1 hour |
| 1:50 | 800 | | | 5 | Start Fresh H ₂ O. Casing setting on bottom |
| | 800 | | 15 | 5 | Start Super Flush II |
| | 800 | | 39 | 5 | Start Fresh H ₂ O Spacer |
| | | | 44 | 5 | Stop pumping. Shut in well. |
| | | | 4-3 | 2 | Plug rat and mouse holes |
| 2:50 | 200 | | | 5 | Open well. Start mixing 300 sacks AA-2 cement |
| 3:07 | | | 75 | | Stop pumping. Shut in well. Wash pump & lines. Release Latch Down Plug. Open well |
| 3:14 | 100 | | | 6 | Start Fresh H ₂ O Displacement |
| 3:28 | 800 | | 95 | | Plug down |
| | 1,400 | | | | Pressure up. |
| | | | | | Release pressure. No Returns |
| | | | | | Wash up pump truck |
| 4:45 | | | | | Job Complete |

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Thanks Clarence R. Messick & crew



TREATMENT REPORT

| | | |
|-------------------------------------|-----------------------------|-------------------------------------|
| Customer BEREXCO | Lease No. | Date 3-18-06 |
| Lease JENNY THIE | Well # 2 | |
| Field Order # 12323 | Station PRA77 | Casing 8 5/8 |
| Type Job SURFACE NEW WELL | Formation 233425W | Legal Description 233425W |
| | Depth | County CLARK |
| | | State KS |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-------------------------------------|--------------|------------------|----|--|------------|-----------------------------|------------------|--|
| Casing Size 8 5/8 | Tubing Size | Shots/Ft | | Fluid 200SKS ALON 3% CEMENT | RATE | PRESS | ISIP | |
| Depth 770.51 | Depth | From | To | Pre Pad 20% CAS 27% SOLITE | Max | 25 1/2 SK CELL FLARE | 5 Min. | |
| Volume 46.5 | Volume | From | To | Pad 150 SKS COMMON 3% CEMENT | Min | | 10 Min. | |
| Max Press 1000 | Max Press | From | To | Frac | Avg | | 15 Min. | |
| Well Connection PLUG CONT | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth 100.08 | Packer Depth | From | To | Flush #20 | Gas Volume | | Total Load | |

| | | |
|--|--------------------------------------|----------------------------|
| Customer Representative KANSAS | Station Manager DAVE SCOTT | Treater M M'GURL |
| Service Units 118 224 381/501 | | |
| Driver Names M'GURL ANTHONY M'GRAW | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|--|
| 0900 | | | | | CALLED TO BE ON LOCATION 1200 |
| 1145 | | | | | ON LOCATION / SAFETY MET |
| | | | | | RIG TO FINISH DRILLING 120' |
| | | | | | PULL D.P & COLLARS |
| 1500 | | | | | RIG UP TO RUN 17 TUB 8 5/8 23" CASING |
| 1530 | | | | | USE FLARED TUBE INSIDE FROM VALVE ON S.S. BASKET ON PIN #9 |
| 1700 | | | | | CASING ON BOTTOM / DROP BALL |
| 1705 | | | | | CIRCULATE W/ RIG |
| 1715 | | | | | HOOK UP TO PUMP TRUCK |
| 1720 | 250 | | 91 | 5.5 | MIX LEAD CEMENT ALON @ 12" |
| 1738 | 250 | | 31 | 5.5 | MIX TAIL CEMENT COMMON @ 15" |
| 1745 | | | | | SHUT DOWN RELEASE PLUG |
| 1746 | 200 | | | 5.5 | START DISPLACEMENT |
| | 300 | | | | CEMENT TO PIT (35SKS) |
| 1755 | 800 | | 46.5 | 5.5 | PULL DOWN HEAD |

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THANK YOU
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