

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RELEASED

MAR 28 2001

CONFIDENTIAL

API NO. 15- 151-22169-00-00

County PRATT

CE/2_NE/4. Sec. 7 Twp. 27S Rge. 12 X ^E _W

1320 Feet from S ^(circle one) Line of Section

660 Feet from W ^(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
^(circle one) NE, SE, NW or SW

Lease Name POLLOCK Well # 5

Field Name IUKA-CARMI

Producing Formation LANGDON

Elevation: Ground 1876 KB 1886

Total Depth 2887 PSTD

Amount of Surface Pipe Set and Cemented at 312 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att. 1, 1-14-99 uc.
(Data must be collected from the Reserve Pit)

Chloride content 10,500 ppm Fluid volume 200 bbls

Dewatering method used WATER TRUCK

Location of fluid disposal if hauled offsite:

Operator Name CDR EXPLORATION, INC.

Lease Name McFADDEN License No. 31753

NW Quarter Sec. 6 Twp. 27 S Rng. 12 X ^E _W

County PRATT Docket No. _____

Operator: License # 32343

Name: PETRO-X OIL & GAS CO., INC.

Address 1645 COURT PLACE, SUITE 208

City/State/Zip DENVER, CO 80202

Purchaser: DYNEGY

Operator Contact Person: DAVID JONES

Phone (303) 534-0331

Contractor: Name: ALLEN DRILLING CO. KCC

License: 5418 DEC 03 1998

Wellsite Geologist: JAMES MUSGROVE

Designate Type of Completion
 New Well Re-Entry Workover

Oil SMD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expt., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: DEC 04 1998

Well Name: 12-4-98

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SMD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SMD or Inj?) Docket No. _____

8/26/98 Spud Date 8/31/98 Date Reached TD 9/21/98 Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David L. Jones

Title PRESIDENT Date 11/02/98

Subscribed and sworn to before me this 3rd day of December, 19 98.

Notary Public Charles Seeliger

Date Commission Expires October 14, 1999

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other (Specify)

ORIGINAL

SIDE TWO

Operator Name PETRO-X OIL & GAS CO., INC. Lessee Name POLLOCK Well # 5
County PRATT
Sec. 7 Twp. 27S Rge. 12 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum		Sample
Name	Top	Datum
LANGDON 2nd SAND	2790	-908

List All E.Logs Run:
DUAL COMPENSATED POROSITY
DUAL INDUCTION
CEMENT BOND LOG

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8"	20#	312	60-40 POZ	275	2%GEL,3%CC
PRODUCTION	7 7/8	5 1/2"	15.50#	2887	50-50POZ	124	2%GEL,3%FL52

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4ft 12shots 2792'-2796'	7 1/2% Hcl 250gal	4184-4188
		FRAC 6,000# 20/40 SAND;	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8	2,800'			
Date of First, Resumed Production, SUD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
9/2/98 9-21-98						
Estimated Production Per 24 Hours	Oil Bbls.	Gas X	Mcf 15	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Coningled
Production Interval: Other (Specify)

INVOICE NO. 1373

FIELD TICKET NO. 5381

DATE 8-18-98

UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

ORIGINAL

REMI TO
BOX 712
EL DORADO, KANSAS 67042

RELEASED

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 28 2001

DEC 04 1998

Petro-K Oil & Gas Co.
1645 Court Place
Denver CO 80202

FROM CONFIDENTIAL

CONSERVATION DIVISION
WICHITA, KS FULLY INSURED

CONFIDENTIAL

KCC
DEC 03 1998
CONFIDENTIAL

API 15-151-22169-00-00

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.	
8-26-98	Pratt	KS	Pollock	#5	
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE	
8 5/8"		360'			
Cementing surface pipe.					
275 sax	60/40 Pos Mix	(1) Cementing unit		407.50	
6 sax	Gal	@ 4.45 per sax		1,223.75	
8 sax	Calcium Chloride	@ 5.50 per sax		51.00	
	Bulk charge	@ 25.00 per sax		200.00	
	Drayage	@ .85 x 289 sax		245.65	
		@ 14.50-T x .63 x 65 mi.		593.78	
		(Actual mileage - 115 mi. - charge @ 65 mi.)			
1	8 5/8" Top Wooden Plug	@ 41.00 ea.		41.00	
			SALES TAX	\$ 138.56	
*****Paid by check #1054 dated 8-24-98*****				TOTAL	\$ 2,901.24

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

Customer Duplicate

BJ Services Company



RELEASED

MAR 28 2001

FROM CONFIDENTIAL

Petro-X Oil & Gas
1645 Court Place, Suite 208
Denver Colorado 80202

REMIT TO: P.O. BOX 891058
DALLAS, TX 75389-1058

INVOICE NO. 773146	OUR RECEIPT NO. 127710060	DATE 08/31/1998
CUSTOMER NO. 20023085	COST CENTER 1235	YOUR ORDER NO.

SERVICES FROM OUR STATION AT Woodward Cementing	OUR ENGINEER Billy Abbott	SIGNED FOR YOU BY Rance Denton
FOR SERVICE WELL NAME Pollock #5	COUNTY/PARISH Pratt	STATE Kansas

CONFIDENTIAL

APR 15 151-22169-00-00

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
100022	Class H Cement	sacks	62	12.160	753.92	35%	490.05
100120	Bentonite	lbs	209	0.220	45.98	35%	29.89
100317	Poz (Fly Ash)	sacks	62	4.990	309.38	35%	201.10
121112	Cement Plug, Rubber, Top 5-1/2 in	ea	1	70.000	70.00	35%	45.50
488015	FL-52	lbs	32	12.150	388.80	35%	252.72
M100	Bulk Materials Service Charge	cu ft	129	1.600	206.40	35%	134.16
F007	Cement Pump Casing, 2501 - 3000 ft	6hrs	1	1,720.000	1,720.00	35%	1,118.00
J390	Mileage, Heavy Vehicle	miles	100	3.600	360.00	35%	234.00
J391	Mileage, Auto, Pick-Up or Treating Van	miles	100	2.150	215.00	35%	139.75
J401	Bulk Delivery, Dry Products	ton-mi	266	1.200	319.20	35%	207.48
013152	Guide Shoe, Cement Nose, 5.5 in	ea	1	230.000	230.00	35%	149.50
017064	Centralizer, with Pins, 5-1/2 in	ea	10	79.500	795.00	35%	516.75
017131	Stop Collar, 5-1/2 in	ea	1	47.000	47.00	35%	30.55
017295	Insert Float, AFU, LTC, 5.5 - 8rd	ea	1	365.000	365.00	35%	237.25
160111	Thread Locking Compound	ea	1	29.150	29.15	35%	18.95
SUB TOTAL					5,854.83		3,805.65
PAID WITH CHECKS # 1081 \$1,780.18 AND CHECK # 1078 IN HOUSTON \$ 2,250.00							

KCC
DEC 03 1998
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 04 1998

CONSERVATION DIVISION
WICHITA, KS

PHONE: (713) 462-4239

TERMS: NET 30 DAYS

PAY THIS AMOUNT

3,805.65