

RELEASED

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

MAR 28 2001

CONFIDENTIAL

Operator: License # 32343
Name: PETRO-X OIL & GAS CO., INC.
Address 1645 COURT PLACE, SUITE 208

City/State/Zip DENVER, CO 80202

Purchaser: DYNERGY AND PLAINS MKTG & TRANS.

Operator Contact Person: DAVID JONES

Phone (303) 534-0331

Contractor: Name: ALLEN DRILLING CO.

License: 5418

Wellsite Geologist: JAMES MUSGROVE

Designate Type of Completion
 New Well Re-Entry Workover

Oil SUD SLOW Temp. Abd.
 Gas ENMR SIGN
 Dry Other (Core, Wash, Sept., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____

Plug Back _____ PSTD _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SUD or Inj?) _____ Docket No. _____

8/5/98 Spud Date 8/13/98 Date Reached TD 9/2/98 Completion Date

API NO. 15- 151-22167-00-00

County PRATT

NW -SE -NE Sec. 7 Twp. 27S Rge. 12 E

1950 Feet from N (circle one) Line of Section

960 Feet from EA (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE, NW or SW (circle one)

Lease Name POLLOCK Well # 3

Field Name IUKA-CARMI KCC

Producing Formation VIOLA

Elevation: Ground 1882' KB 1892' DEC 03 1998

Total Depth 4336 PSTD _____

Amount of Surface Pipe Set and Cemented at 366 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan AFT-1-6-99 uc.
(Date must be collected from the Reserve Pit)

Chloride content 33,000 ppm Fluid volume 300 bbls

Dewatering method used WATER TRUCK

Location of fluid disposal if hauled offsite: _____

Operator Name CDR EXPLORATION, INC.

Lease Name McFADDEN License No. 24763

NW Quarter Sec. 6 Twp. 27 S Rng. 12 E

County PRATT Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Jones

Title PRESIDENT Date 11/02/98

Subscribed and sworn to before me this 3rd day of December 1998.

Notary Public Charles Seeliger

Date Commission Expires October 14, 1999

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SUD/Rsp _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

JAN 1970

SIDE TMD

Operator Name PETRO-X OIL & GAS CO. INC Lease Name POLLOCK Well # 3

Sec. 7 Twp. 27S Rgn. 12 East West County PRATT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
DUAL COMPENSATED POROSITY
DUAL INDUCTION
CEMENT BOND LOG

Log Name	Formation (Top), Depth and Datum	
	Top	Datum
ARBUCKLE	4336	-2444
SIMPSON	4254	-2348
VIOLA	4176	-2283
MARMATON	4086	-2162

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8"	20#	366	60-40 POZ	225	2%GEL, 2%CC
PRODUCTION	7 7/8	5 1/2"	15.50#	4345	50-50POZ	153	2%GEL, 3%FL52

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
3	4ft 12shots	4176'-4180'	10%Hcl 300gal	4176-4180
			FRAC 15,000lbs(6600#20/40;8400#	
			12/20) SAND	

TUBING RECORD

Size 2 3/8 Set At 4100' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SLD or Inj. 9/2/98 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>6</u> Bbls.	Gas <u>15</u> Mcf	Water <u>18</u> Bbls.	Gas-Oil Ratio <u>2 1/2 : 1</u>	Gravity <u>42</u>
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Coningrid

Production Interval Other (Specify) _____

INVOICE NO. 1346
 FIELD TICKET NO. 5379
 DATE 8-10-98

RELEASED
UNITED CEMENTING & ACID CO., INC.
ORIGINAL

BOX 712
 EL DORADO, KANSAS 67042

(316) 321-4680

FROM CONFIDENTIAL
MAR 28 2001

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RECEIVED
 KANSAS CORPORATION COMMISSION

KCC

DEC 04 1998

DEC 03 1998

Petro-X Oil & Gas Co.
 1645 Court Place #208
 Denver CO 80202

FULLY INSURED

CONFIDENTIAL

CONSERVATION DIVISION
 WICHITA, KS

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
8-05-98	Pratt	KS	Pollock	#3
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
8 5/8"		366'		
Cementing surface pipe.				
225 sax	60/40 Poz Mix	(1) Cementing unit		411.09
4 sax	Gel	@ 4.45 per sax		1,001.25
5 sax	Calcium Chloride	@ 8.50 per sax		34.00
2	8 5/8" Centralizers	@ 25.00 per sax		125.00
	Bulk charge	@ .85 x 230 sax		199.50
	Drayage	@ 11.75-T x .63 x 65 mi. (115 actual miles)		481.16
1	8 5/8" Top Wooden Plug	@ 41.00 ea.		41.00
				SALES TAX \$ 111.00
Paid by Cashier's Check #656216**				TOTAL \$ 2,400.00

TERMS: NET 30 DAYS FROM INVOICE DATE
 PLEASE PAY FROM THIS INVOICE

APR 15 151-22167-00-00



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 FROM CONFIDENTIAL

SALES OFFICE:
 105 S. Broadway
 Suite #490
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX
 (316) 734-5071 Cel

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX
 (316) 546-5548 Cel

KCC

DEC 03 1998
Invoice CONFIDENTIAL AFE 15-151-22167-00-00

Bill to: PETRO-X OIL & GAS 1645 Court Place, Suite 208 Denver, CO 80202-4508 RECEIVED KANSAS CORPORATION COMMISS DEC 04 1998 CONSERVATION DIVISION WICHITA, KS	7004000	Invoice	Invoice Date	Order	Order Date
		980826	8/28/98	882	8/28/98
	Service Description				
	Fracture				
			Lease	Well	
			Pollock	3	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Rance Denton	Martin Flemming	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
C141	CC-1, KCL SUBSTITUTE	GAL	20	\$40.00	\$800.00 (T)
C121	BIO-2, BIOCIDE	GAL	5	\$25.00	\$125.00 (T)
C200	A-GEL	LB	780	\$5.25	\$4,095.00 (T)
P105	20/40 OTTAWA SAND	CWT	66	\$8.50	\$561.00 (T)
P101	12/20 BRADY SAND	CWT	84	\$8.90	\$747.60 (T)
P400	20/40 MESH OR SMALLER PROP PUMP CHARGE	CWT	66	\$0.35	\$23.10 (T)
P401	16/30 MESH OR LARGER PROP PUMP CHARGE	CWT	84	\$1.00	\$84.00 (T)
C230	S-1, FLUROSURFACTANT	GAL	20	\$32.50	\$650.00 (T)
C162	TXL, CROSSLINKER	GAL	18	\$65.00	\$1,170.00 (T)
C164	BREAKER 'E', ENZYME BREAKER	GAL	2	\$150.00	\$300.00 (T)
C233	NE-1, NON-EMULSIFIER	GAL	20	\$33.00	\$660.00 (T)
E800	FRAC. TANK RENTAL (3 DAYS)	EA	1	\$350.00	\$350.00
E400	TC1000 FRAC PUMP, 1ST 4 HRS	EA	1	\$3,000.00	\$3,000.00
B10	BLENDER, 0-10 BPM, 1ST 4 HRS	EA	1	\$900.00	\$900.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	15	\$2.50	\$37.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	37.5	\$1.00	\$37.50
E601	CHEMICAL INJECTOR/FOAM INJECTOR PUMP, PER JOB	EA	1	\$300.00	\$300.00

Sub Total: \$13,840.70

Discount: \$3,208.46

Discount Sub Total: \$10,632.24

Tax Rate: 5.90% **Taxes:** \$417.68

(T) Taxable Item

Total: \$11,049.92 PAID ck. #1075

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



API 15-151-22167-00-00

ORIGINAL

CONFIDENTIAL
Subject to Correction

FIELD ORDER

00882

CHARGE

INVOICE NO.	Lease	Lease No.	Well #
Date 8-28-98	Pollock		3
Customer ID	Station	County	State
	PRATT	PRATT	KS
Depth	Formation	Legal Description	
NA	TIGHT HOLE	SEC 7-27S-12W	
Casing	Casing Depth	TD	Job Type
5 1/2	NA	NA	FRAC NEW Well
Customer Representative		Treater	
RANCE DENTON		MARTIN FLEMING	
PETRO-X Oil + GAS CO 2001 11645 COURT PLACE SUITE 208 DENVER CO 80202			
AFE Number	PO Number	Materials Received by	
		X	

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
		GALS. ACID				
		GALS. ACID				
		GALS. ACID				
		GALS. INHIBITOR				
		LBS. KCL				
C141	20	GALS. CC-1 SURFACTANT				
C121	5	GALS. BIO-2 ADDITIVE				
		BALL SEALERS				
C200	780	LBS. A GEL				
P105	6600	LBS. 20/40 SAND				
P101	8400	LBS. 12/20 SAND				
P400	6600	LBS. 20/40 PUMP CHARGE				
P401	8400	# 12/20 PUMP CHARGE				
C230	20	GAL S-1				
C1162	18	GAL TXL				
C1164	2	GAL BREAKER E.				
C233	20	GAL DE-1				
E800	1	500 BBL FRAC TANK				
		PRESSURE ACID PUMP				
		BALL INJECTOR				
E400	1	TC-1000 HHP				
B10	1	O-10 BPM BLENDER				
E100	3	UNITS 5 MILES				
E104	7.5	TONS 5 MILES SAND min.				
E601	1	CHEMICAL INJECTOR Pump				
		DISCOUNTED PRICE		\$10,814.89		
		SALES TAX		235.03		
		INVOICE TOTAL		\$11,049.92		

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CONSERVATION DIVISION
WICHITA, KS

KCC

DEC 03 1998

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PAID CHECK #1075

TREATMENT REPORT

00768



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RELEASED
MAR 28 2000

Customer ID: [Blank] Date: DEC 03 1998
 Customer: Petro X Oil & Gas Co Lease: Pallock
 Field Order #: 00882 Station: Pratt Casing: [Blank] Depth: [Blank] County: Pratt State: KS
 Type Job: Frac New Well Formation: Tight Hole Legal Description: Sec 7-27S-124

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	1000
Volume	Volume	From	To	Pad	Min		10 Min.	800
Max Press	Max Press	From	To	Frac	Avg		15 Min.	675
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: Rance Denton Station Manager: D. Aury Treator: McFleming

Service Units: 40 30-53 30-52 22 04

Time	Casing Pressure	Tubing Pressure	Bois Pumped	Rate	Service Log
1530					ON LOCATION
1720					DEC 04 1998
1735		1800			TEST LINE
1736		0			START 6500 gal Gel X-L Pad via 2 3/8
1740		1400		2.5	INC RATE
1745		1400	18	2.5	Gel ON BOTTOM
1754		1600	50	5	INC RATE
1807		1850	120	6	" " "
1813		1900	155	6	START 2000 gal w/ 1 1/2" #1 gal 20/40 Sand
1816		1900	173	6	1 1/2" #1 gal 20/40 ON BOTTOM
1821		1850	204	6	START 2250 gal Gel w/ 1" #1 gal 20/40
1830		1850	260	6	START 2250 gal Gel w/ 1 1/2" #1 gal 20/40
1839		1900	317	6	START 1500 gal Gel w/ 1 1/2" #1 gal 12/20 Sand
1845		1900	353	6	START 1500 gal Gel w/ 2" #1 gal 12/20
1853		1850	401	6	START 840 gal Gel w/ 2 1/2" #1 gal 12/20
1856		1900	421	6	START 750 gal Gel Flush
1900		1800	439	6	Flush in
1900		1000			ISIP



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SALES OFFICE:
 105 S. Broadway
 Suite #490
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX
 (316) 734-5071 Cel

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX
 (316) 546-5548 Cel

Invoice API 15.151.22167.00.00

7004000
 Bill to:
 PETRO-X OIL & GAS
 1645 Court Place, Suite 208
 Denver, CO 80202-4508

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 MAR 28 2001
 NON-CONFIDENTIAL

Invoice	Invoice Date	Order	Order Date
980827	8/29/98	1059	8/29/98
Service Description			
Acidize			
Lease		Well	
Pollock		3	
AFE	CustomerRep	Treater	Well Type
	Rance Denton	Jim Strunk	New Well
Purchase Order	Terms		
	Net 30		

ID.	Description	UOM	Quantity	Unit Price	Price
A303	10% HCL, PRATT	GAL	300	\$1.10	\$330.00 (T)
A310	MCA ACID CONVERSION	GAL	300	\$0.60	\$180.00 (T)
C110	AHIB-1, ACID INHIBITOR	GAL	1	\$30.00	\$30.00 (T)
E200	ACID PUMP SERVICE, 0-3000 PSI, 1ST 4 HRS ON LOC	EA	1	\$600.00	\$600.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	5	\$2.50	\$12.50

Sub Total: \$1,152.50
Discount: \$285.00
Discount Sub Total: \$867.50
Taxes: \$23.98
Total: \$891.48

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Tax Rate: 5.90%
 (T) Taxable Item

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DEC 04 1998

CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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FIELD ORDER 01059



INVOICE NO.	Subject to Correction		
Date: 8-29-98	Lease: Pollock	Lease No.	Well # 3
Customer ID	Station: PRATT	County: PRATT	State: KS
CHARGE	Petro-X Oil & Gas	Depth	Formation: Tight Hole
		Casing: 5 1/2	Casing Depth: NA
		Customer Representative: RANCE DENTON	Treater: Jim STRUNK
		Legal Description: Sec 7-27-12W	Job Type: Acid New Well

AFE Number PO Number Materials Received by X

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
A303	300	GALS. 10% ACID				
A310	300	GALS. MCA ACID Conv.				
C110	1	GALS. AHIB-1 INHIBITOR				
		LBS. KCL		KCC		
		GALS. SURFACTANT		DEC 03 1998		
		GALS. ADDITIVE		CONFIDENTIAL		
		BALL SEALERS				
		LBS. GEL				
		LBS. SAND				
		LBS. SAND				
		LBS. PUMP CHARGE				
					RECEIVED	
					KANSAS CORPORATION COMMISSION	
					DEC 04 1998	
					CONSERVATION DIVISION	
					WICHITA, KS	
E200	1	PRESSURE ACID PUMP				
		BALL INJECTOR				
		HHP				
		BPM BLENDER				
E100	1	UNITS 5- MILES				
		TONS MILES SAND				
		Discounted Price		\$ 864.38		
		SALES TAX		27.10		
		TOTAL		\$ 891.48		



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MAR 28 1998
FROM CONFIDENTIAL

Field Order # 01058	Station Pratt	Casing 5 1/2	Depth 5 1/2	County Pratt	Date 8-28-98	Lease No.	Well # 3	State KS
Type Job Acid New Well	Formation	Legal Description Sec 7-27-12W	Customer ID Customer Pollock					

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2 3/8	Shots/Ft		Acid 300 gals 10% MCA	RATE	PRESS	ISIP	400
Depth 7124	Depth 7124	From	To	Pre Pad	Max 3 1/2	1500	5 Min.	100
Volume	Volume 16.5	From	To	Pad	Min 1/2	600	15 Min.	VAC
Max Press	Max Press	From	To	Frac	Avg 2 1/2	1400	15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth 4094	From	To	Flush 18 Bbls. WATER	Gas Volume		Total Load	27 Bbls.

Customer Representative RANCE DENTON	Station Manager DAVE AUTRY	Treater Jim STRUNK
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:15 P.M.					RETURN TO LOCATION
					HOLD SAFTY MEETING
					Tbg. @ 2100' APPROX.
					DROP STANDING VALVE TO TEST
2:43					PUMP WATER DOWN Tbg.
2:45		9400			PRESS. TEST Tbg.
3:01		2400			" " "
					PULL Tbg. - FIND LEAK IN ST.
					PULL STANDING VALVE - RUN Tbg.
4:52					Tbg. @ 4184' PACKER NOT SET
					PUMP 300 ACID DOWN Tbg. ST. WATER
5:05			17		ACID ON BOTTOM, STOP, CLOSE ANN.
					PULL Tbg. UP & SET PACKER
5:17		600			PRESS. UP Tbg.
5:26		1500			PRESS. BREAK
5:28		600			SPEED PUMP
5:29		1200	19	1.3	SPEED PUMP
5:30		1400	21	2	SPEED PUMP
5:31		1450	24	3.5	FEEDING
5:32		1450	27 1/2	3.5	ALL ACID & OVERFLUSH IN STOP
		400			ISIP - JOB COMPLETE

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CONSERVATION DIVISION
WICHITA, KS

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