

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, KS 67208
Purchaser: Duke Field Services
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Val Energy, Inc.
License: 5822

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Irex Corp.

Well Name: Lemert 1-34
Original Comp. Date: 3/16/1983 Original Total Depth: 6407'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 2598' Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/04/2003</u>	<u>11/05/2003</u>	<u>01/04/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-20679-00-01
County: Seward
 - C - SW - SW Sec. 34 Twp. 32 S. R. 33 East West
660 feet from (S) / N (circle one) Line of Section
4620 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Lemert Well #: 1-34 OWWO
Field Name: Hugoton

Producing Formation: Chase Group
Elevation: Ground: 2741' Kelly Bushing: 2746'
Total Depth: 2836' Plug Back Total Depth: 2783'
Amount of Surface Pipe Set and Cemented at 1519(already set) Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITHM 10-2-06
(Data must be collected from the Reserve Pit)

Chloride content 29,120 ppm Fluid volume 260 bbls
Dewatering method used Hauled to SWD

Location of fluid disposal if hauled offsite:
Operator Name: Hayden Operating
Lease Name: Liz Smith #1 License No.: 32366
Quarter ne Sec. 26 Twp. 30 S. R. 34 East West
County: Haskell Docket No.: D-27,629

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

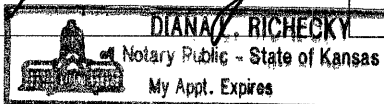
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 3/1/2004

Subscribed and sworn to before me this 1 day of March,

~~2004~~
Notary Public: [Signature]

Date Commission Expires: 1/12/2008



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Lemert Well #: 1-34 OWWO
 Sec. 34 Twp. 32 S. R. 33 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron PE Log, Dual Induction Log, Sonic Log, Dual Receiver Cement Bond Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:20%;">Log Name</td> <td style="width:50%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample Datum</td> </tr> <tr> <td>N/A</td> <td></td> <td></td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	N/A		
Log Name	Formation (Top), Depth and Datum	Sample Datum					
N/A							

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		see note #1			
Production		4 1/2"	10.5#	2836'	see note #1	see note	see note #1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		see note #1		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	see initial completion report		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2577.16'		Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
1/04/2004	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		150			

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

ORIGINAL

Note 1:

Surface	Type of Cement	Type and Percent Additives
----------------	-----------------------	-----------------------------------

Already set @ 1519'

Production

335 sacks	Mid-con II	2% cc, 1/4# floseal/sack
165 sacks	Premium H	5% calseal 1/4# floseal/sack, 10% salt, 5# gilsonite, 25% D-air

Squeeze

150 sacks	Common
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SALES ORDER
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ORIGINAL

Halliburton Energy Services, Inc.

MAR 02 2004

KCC WICHITA

Sales Order Number: 2758921

Sales Order Date: November 04, 2003

SOLD TO:

OIL PRODUCERS INC OF KANSAS
BOX 8647
WICHITA KS 67208
USA

Rig Name:

Well/Rig Name: OIL PROD. LEMERT OWWO #1, SEWARD
Company Code: 1100
Customer P.O. No.: NA
Shipping Point: Liberal, KS, USA
Sales Office: Mid-Continent BD
Well Type: Gas *RM*
Well Category: Development
Service Location: 0037
Payment Terms: Net due in 20 days
Ticket Type: Services

SHIP TO:

OIL PROD. LEMERT OWWO #1, SEWARD
LEMERT OWWO
*
LIBERAL KS 67901
USA

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	PSL - CMT PRODUCTION CASING - BOM JP035	1.00	JOB					
1	"ZI-MILEAGE FROM NEAREST HES 000-117 Number of Units	32.000	MI		5.28	168.96	84.48-	84.48
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	32.000	MI		0.24	7.68		7.68
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	32.000	MI		3.11	99.52	49.76-	49.76
86954	ZI FUEL SURCHG-CARS/PICKUPS <1 FUEL SURCHG-CARS/PICKUPS <1 1/2 TON/PER/MI Number of Units	32.000	MI		0.08	2.56		2.56
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METRES (FT/M)	1.000	EA		2,594.00	2,594.00	1,297.00-	1,297.00
16092	ADDITIONAL HOURS (PUMPING EQUIPMENT), ZI 001-018 / CSG PUMPING.ADD HR,ZI	1.000	EA					

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Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	HOURS	1	hr					
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, 045-050	1.000	JOB		962.00	962.00	481.00-	481.00
	NUMBER OF DAYS	1	Days					
142	AXIAL FLOW MIXER,W/O ADC,/JOB,ZI 046-070	1.000	EA		665.00	665.00	332.50-	332.50
	NUMBER OF JOBS	1	Job					
74038	ZI PLUG CONTAINER RENTAL-1ST DAY DAYS OR FRACTION (MIN1)	1.000 1	EA Days	770.00	770.00	770.00	385.00-	385.00
100005044	SHOE ASSY - FORM PACKER - 4-1/2 8RD 80 855.128 / SHOE ASSY - FORM PACKER - 4-1/2 8RD / 7 IN. OD PKR - FLAPPER VALVE TYPE	1.000	EA		4,417.88	4,417.88	1,104.47-	3,313.41
100004491	CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8 40 806.60104 / CENTRALIZER ASSY - TURBO - API - / 4-1/2 CSG X 7-7/8 HOLE - HINGED - / W/WELDED IMPERIAL BOWS AND FLUID / DEFLECTOR FINS	5.000	EA		90.96	454.80	227.40-	227.40
100004638	CLAMP-LIMIT-4 1/2-FRICT-W/DOGS XXXXXXX 806.72720 / CLAMP - LIMIT - 4 1/2 - FRICTION - / W/DOGS	1.000	EA		34.65	34.65	17.33-	17.32
100005045	KIT,HALL WELD-A KIT, HALLIBURTON WELD-A / (1 kit per fiberboard box)	1.000	EA		36.86	36.86	18.43-	18.43
100004595	BSKT,CEM,4 1/2 CSG X 6 1/4,8 3/4 H 806.70020 / BASKET - CEMENT - 4-1/2 CSG X 6-1/4 - / 8-3/4 HOLE - SLIP-ON - STEEL VANE - / UNIVERSAL BOW	1.000	EA		225.23	225.23	112.62-	112.61
13383	SBM MUD FLUSH,ZI 018-315 / SBM MUD FLUSH,ZI	500.000	GAL		1.26	630.00	315.00-	315.00

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Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100003639	CHEM, HALLIBURTON SUPER FLUSH, 68 LB BAG 516.00114 / CHEMICAL - HALLIBURTON SUPER FLUSH	6.000	SK		171.00	1,026.00	513.00-	513.00
15079	SBM MIDCON 2 PREMIUM PLUS / 504-282 SBM MIDCON 2 PREMIUM PLUS /	335.000	SK		26.05	8,726.75	4,363.38-	4,363.37
100005053	Chemical - Calcium Chloride Hi Test Plt 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94-97% CACL 2 - 80# BAG	6.000	SK		119.47	716.82	358.41-	358.41
100005049	Chemical - Flocele (25 lb sk) / XXXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	125.000	LB		2.86	357.50	178.75-	178.75
100003687	CEM, CLASS H / PREMIUM, BULK CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK	165.000	SK		22.69	3,743.85	1,871.93-	1,871.92
100064022	Chem- Calseal 60 (Bulk) 508-127516.00335 / CHEMICAL - CAL SEAL - BULK	8.000	SK		56.94	455.52	227.76-	227.76
101007446	CHEM, D-AIR 3000, 40 LB BAG Chemical - D-Air 3000	42.000	LB		5.88	246.96	123.48-	123.48
100003700	Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	825.000	LB		0.83	684.75	342.38-	342.37
100003670	CHEMICAL - HALAD-344 - 50 LB SACK XXXXXXX 516.00227 / CHEMICAL - HALAD-344 - 50 LB SACK	117.000	LB		45.61	5,336.37	2,668.19-	2,668.18

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Sales Order Date: November 04, 2003

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100003695	CHEM, SALT,CEM GR,BULK 509-968516.00315 / SALT - CEMENT GRADE - BULK	816.000	LB		0.26	212.16	106.08-	106.08
3965	HANDLE&DUMP SVC CHRG, 500-207 NUMBER OF EACH	580.000 1	CF each		2.96	1,716.80	858.40-	858.40
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	32.000 25.81	MI ton		1.81	1,494.92	747.46-	747.46
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	32.000 25.81	MI ton		0.08	66.07		66.07
SALES ORDER AMOUNT						35,853.61	16,784.21-	19,069.40
Sales Tax - State								782.15
Sales Tax - County								147.57
SALES ORDER TOTAL								19,999.12
Total Weight: 57,158.12 LB								US Dollars

INVOICE INSTRUCTIONS:

Operator Name:
Customer Agent:

Halliburton Approval: X _____
Customer Signature: X _____

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Sales Order Number: 2758921

Sales Order Date: November 04, 2003

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100003700	Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	825.000	LB		0.83	684.75	342.38-	342.37
100003670	CHEMICAL - HALAD-344 - 50 LB SACK XXXXXXX 516.00227 / CHEMICAL - HALAD-344 - 50 LB SACK	117.000	LB		45.61	5,336.37	2,668.19-	2,668.18
100003695	CHEM, SALT,CEM GR,BULK 509-968516.00315 / SALT - CEMENT GRADE - BULK	816.000	LB		0.26	212.16	106.08-	106.08
3965	HANDLE&DUMP SVC CHR, 500-207 NUMBER OF EACH	580.000 1	CF each		2.96	1,716.80	858.40-	858.40
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	32.000 25.81	MI ton		1.81	1,494.92	747.46-	747.46
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	32.000 25.81	MI ton		0.08	66.07		66.07
SALES ORDER AMOUNT						36,780.45	17,161.02-	19,619.43
Sales Tax - State								811.30
Sales Tax - County								153.08
SALES ORDER TOTAL								20,583.81
Total Weight: 57,344.02 LB								US Dollars

ORIGINAL

INVOICE INSTRUCTIONS:

Operator Name:

Customer Agent: *TIM THOMSON*
PROD. FOREMAN

Halliburton Approval: X

Customer Signature: *[Signature]*

HALLIBURTON JOB SUMMARY

REGION Central Operations	INVA / COUNTRY Mid Continent/USA	SALES ORDER NUMBER 2758921	TICKET DATE 11/05/03
MBU ID / EMPL # MCL10101 106322	H.E.S. EMPLOYEE NAME Danny McLane	BDA / STATE MC/Ks	COUNTY SEWARD
LOCATION LIBERAL	COMPANY OIL PRODUCERS OF KS.	PSL DEPARTMENT Cement	ORIGINAL
TICKET AMOUNT \$20,583.81	WELL TYPE 02 Gas	CUSTOMER REP / PHONE TIM THOMPSON 1-620-482-2943	
WELL LOCATION N/Liberal,Ks	DEPARTMENT Cement	API/UMI # 15-175-20679-A	
LEASE NAME LEMERT "OWWO"	Well No. 1	SAP BOMB NUMBER 7523	Cement Production Casing
	SEC / TWP / RNG 34 - 32S - 33W	HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
McLane, D 106322	10.0			
Lemieux, M 266575	10.0			
Howard, A.J. 285427	8.0			
Tate, N 105953	8.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547695	32			
10251401	32			
10010752 10011272	32			
10011406 10011591	32			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	11/5/2003	11/6/2003	11/6/2003	11/6/2003
Time	2300	0100	0830	1000

Tools and Accessories

Type and Size	Qty	Make
Packer Shoe 4 1/2	1	Howco
Float Shoe		
Centralizers 4 1/2	5	Howco
L D Plug 4 1/2	1	Howco
HEAD 4 1/2	1	Howco
Limit clamp 4 1/2	1	Howco
Weld-A	1	Howco
Guide Shoe		
Basket 4 1/2	1	Howco

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	Used	10.5#	4 1/2"		0	2836.91	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours
11/6	10.0
Total	10.0

Operating Hours

Date	Hours
11/6	1.0
Total	1.0

Description of Job
Cement Production Casing

Hydraulic Horsepower

Ordered	Avail.	Used

Average Rates in BPM

Treating	Disp.	Overall

Cement Left in Pipe

Feet	Reason
42.92	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	335	MIDCON II PP	Bulk	2% CC - 1/4# FLOCELE	17.88	2.91	11.40
2	165	PREMIUM H	Bulk	5% CALSEAL - 1/4# FLOCELE - 10% SALT - 5# GILSONITE - .25% D-AIR-3000	5.95	1.42	15.00
3							
4							

Summary

Circulating Breakdown	Displacement	Preflush: BBI	3,12,3,6	Type: H2O,SF,H2O,MF
Lost Returns	MAXIMUM	Load & Bkdn: Gal - BBI		Pad: Bbl - Gal
Cmt Rtrn#Bbl	Lost Returns	Excess /Return BBI		Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:		Actual Disp. 44.4
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI		Disp: Bbl
	5 Min. 15 Min.	Cement Slurry BBI	173.5, 41.5	
		Total Volume BBI	#VALUE!	

Frac Ring #1 | Frac Ring #2 | Frac Ring #3 | Frac Ring #4

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE

[Signature]
 SIGNATURE

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HALLIBURTON JOB LOG				TICKET # 2758921	TICKET DATE 11/05/03
REGION Central Operations		NWA / COUNTRY Mid Continent/USA		BDA / STATE MC/Ks	COUNTY SEWARD
MBU ID / EMPL # MCL10101 106322		H.E.S EMPLOYEE NAME Danny McLane		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY OIL PRODUCERS OF KS.		CUSTOMER REP / PHONE TIM THOMPSON 1-620-482-2943	
TICKET AMOUNT \$20,583.81		WELL TYPE 02 Gas		API/UVI # 15-175-20679-A	
WELL LOCATION N/Liberal,Ks		DEPARTMENT Cement		JOB PURPOSE CODE Cement Production Casing	
LEASE NAME LEMERT "OWWO"		Well No. 1	SEC / TWP / RNG 34 - 32S - 33W	HES FACILITY CLOSEST TO WELL S Liberal Ks	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Mclane, D 106322	10				
Lemieux, M 266575	10				
Howard, A.J. 285427	8				
Tate, N 105953	8				

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Job Description / Remarks
				N2	CSG.	Tbg	
	2300						Called for job
	0005						Hold pre trip safety meeting
	0100						On location do job site assessment. Rig laying down drill pipe. Hold safety with driver & bring Halliburton truck on location
	0300						Bulk trucks on location
	0330						Drill pipe out of hole and rigging down kelly
	0430						Hold safety meeting and rig up casing crew
	0512						Start running 4 1/2 casing and float equipment
							Break circulation while running in hole
	0715						Casing on bottom
	0720						Hook up plug container and circulating hose
	0724						Start rig pump to set packer shoe
	0745						Packer shoe set and got mud returns
	0750						Rig down casing crew
	0820						Hold safety meeting with rig crew
	0835						Through circulating with rig pump
	0838						Hook up to Halliburton
							Job procedure for 4 1/2 long string
	0841				0/2000		Pressure test lines
	0842	4.0	3.0		0/120		Start fresh water spacer
	0844	5.5	6.0		120/275		Start super flush
	0846	5.5	3.0		250		Start fresh water spacer
	0847	5.5	12.0		250		Start mud flush
	0849	6.0	173.5		250/100		Start 335 sacks of lead cement @ 11.4 #/gal
	0916	6.0	41.5		270		Start 165 sacks of tail cement @ 15 #/gal
	0927						Through mixing cement
	0928						Wash up pumps and lines
							Shut down and release latch down plug
	0932	6.0	44.5		0/75		Start fresh water displacement
	0935				75/320		Displacement caught cement
	0939	2.0			620/480		Slow down rate
	0943				600/1800		Plug landed and pressure up casing
	0945				1800/0		Release pressure and float held



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ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		312015	12/10/03	7337	12/5/03
	Service Description				
	Cement				
			Lease	Well	
			Lemert	1 OWWO	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Tim	T. Seba	Old Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	150	\$10.39	\$1,558.50 (T)
C310	CALCIUM CHLORIDE	LBS	282	\$0.75	\$211.50 (T)
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	20	\$3.25	\$65.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	235	\$1.30	\$305.50 (T)
R306	CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,512.00	\$1,512.00 (T)
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00 (T)

Sub Total: \$4,457.50
Discount: \$1,025.23
Discount Sub Total: \$3,432.27
Seward County & State Tax Rate: 6.30% **Taxes:** \$216.23
(T) Taxable Item **Total:** \$3,648.50

Squeeze Winfield - Intangible

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 12-5-03
Customer ID

ORIGINAL
FIELD ORDER 7337

Subject to Correction

CHARGE

OIL PRODUCERS INC OF KS

Lease LEWETT OWWO	Well # 1	Legal 34-325-33W
County SEWARD	State KS	Station PRAT
Depth 10.5 1/4 FT	Formation RETARDER	Shoe Joint N/A
Casing 4 1/2	Casing Depth 2600	TD 2783'
Customer Representative LJM	Treater T. SEBA	Job Type SQUEEZE JOBS

AFE Number	PO Number
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Materials Received by **X Erin Grice**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	150 sks	Common	✓			
C-310	282 lbs	Calcium CHLORIDE	✓			
RECEIVED						
MAR 02 2004						
KCC WICHITA						
E-107	250 sks	CMT SEW CHARGE				
E-100	20 mt	UNITS / WAY MILES 20				
E-104	235 TM	TONS MILES				
R-306	1 EA	EA. 2613 PUMP CHARGE				
R-700	1 EA	SQUEEZE MANIFOLD				
DISCOUNTED PRICE =				3,432.27		
+ TAXES						

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

RECEIVED
 MAR 02 2004
 KCC WICHITA

ORIGINAL

TREATMENT REPORT



Customer ID		Date	
Customer O.P. INC.		12-5-03	
Lease LEMBERT OWWO		Lease No.	Well # 1
Field Order # 7337	Station PRATT	Casing 4 1/2	Depth 2783
County SEWARD		State KS	

Type Job: SQUEEZE JOBS OWWO Formation: Legal Description: 34-32S-33W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size 2 7/8	Shots/Ft 1		Acid 700 SKS Common		RATE	PRESS	ISIP
Depth 2600	Depth 2600	From 2613	To 2620	Pre Pad 2% CC		Max		5 Min.
Volume 10.06	Volume 10.06	From	To	Pad 15.6 g/gal		Min		10 Min.
Max Press 1500	Max Press 1500	From	To	Frac 1.21 FT ³		Avg		15 Min.
Well Connection RETAINER	Annulus Vol. RETAINER	From	To			HHP Used		Annulus Pressure
Plug Depth 2600	Packer Depth 2600	From	To	Flush		Gas Volume		Total Load

Customer Representative: JIM Station Manager: D. AWLEY Treater: T. SEBA

Service Units	114	27	44	75
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					CALLBO out
9:25					ON Loc w/ GKK'S SAFETY MTG
11:15					PERFS 2613' - 2620' 15PP RETAINER SET 2600'
11:19				3	Hook up TO WELL
	500		25	1	LOAD ANN
11:29					TAKE INJ RATE
		400	9	2 1/4	
11:37		200		2 1/4	START MIX; Pump 100 SKS 15.6 g/gal
11:46			21.55		SHUT DOWN CLEAR Pump; LINES
11:47		50		1	START DISP
		400	1 1/2	3/4	CAUGHT PSI slow RATE
		600	2 1/2	3/4	slow RATE
		700	3 1/2	.5	
		1200	6 1/2	?	
		1500	9 1/2		SHUT DOWN PSI FELL; HELD 900#
12:04					STRING out
	500		20	2	REV out SEEN 1/2 BBL FLAG
					JOB COMPLETE

THANKS
 TODD